

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33453
Name: Stephen C. Jones
Address: 12 N. Armstrong
City/State/Zip: Bixby, Oklahoma 74008
Purchaser: _____
Operator Contact Person: Steve Jones
Phone: (918.) 366-3710
Contractor: Name: KanDrill, Inc.
License: 32548
Wellsite Geologist: George Peterson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1-25-07 2-1-07 6-15-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-22256-0000
County: Coffey
sw se nw Sec. 28 Twp. 22 S. R. 14 East West
2250 feet from S / N (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J. Birk Well #: 4A
Field Name: Wildcat
Producing Formation: Squirrel Sand
Elevation: Ground: 1140 Kelly Bushing: 1140
Total Depth: 1754 Plug Back Total Depth: 1740
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set n/a Feet
If Alternate II completion, cement circulated from 1740
feet depth to surface w/ 170 sx cmt.
Alt 2 - Dlg - 4/7/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Jones
Title: Operator Date: 3-28-09
Subscribed and sworn to before me this 28 day of MARCH
20 09
Notary Public: Abale Peterson #02013205
Date Commission Expires: 9-19-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION

APR 03 2009

RECEIVED

Operator Name: Stephen C. Jones Lease Name: J. Birk 4A Well #: 4A
 Sec. Twp. 22 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippian Lime 1745 log	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: Dual Induction Compensated density Gamma Ray/ Neutron			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.5"	8.5"	12#	40'	Class A	35	CACL Bentonite
Production	63/4"	4.5"	10.5#	1740	thickset 60/40poz	170 130	kolseal floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
four	1407-17	10,000#, 12/20 sand 100gal HCL	1407-17

TUBING RECORD		Size <u>2 3/8"</u>	Set At	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		10 X	200 X		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

KANSAS CORPORATION COMMISSION

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CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services,
Dept. 1228
Denver, CO 80256

OP New Check # 6172

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 211779

Invoice Date: 02/09/2007 Terms: 0/30,n/30 Page 1

ARMOUR MANAGEMENT INC.
12 N. ARMSTRONG
BIXBY OK 74008
(918)366-3710

J.BIRK 4-A
16836
02-01-07

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	130.00	9.8000	1274.00
1118A	S-5 GEL/ BENTONITE (50#)	670.00	.1500	100.50
1107	FLO-SEAL (25#)	65.00	1.9000	123.50
1126A	THICK SET CEMENT	130.00	15.4000	2002.00
1110A	KOL SEAL (50# BAG)	520.00	.3800	197.60
4161	FLOAT SHOE 4 1/2" AFU	1.00	248.0000	248.00
4129	CENTRALIZER 4 1/2"	4.00	36.0000	144.00
4103	CEMENT BASKET 4 1/2"	2.00	190.0000	380.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

	Description	Hours	Unit Price	Total
439	TON MILEAGE DELIVERY	508.00	1.10	558.80
463	CEMENT PUMP	1.00	840.00	840.00
502	EQUIPMENT MILEAGE (ONE WAY)	40.00	3.30	132.00

PAID
CK NO. 6172
DATE 2-14-07
Total

7400.52

KANSAS CORPORATION COMMISSION

APR 03 2009

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Parts:	4509.60	Freight:	.00	Tax:	239.01	AR	6279.41
Labor:	.00	Misc:	.00	Total:	6279.41		
Sublt:	.00	Supplies:	.00	Change:	.00	Discount	389.50

5889.90

Signed _____ Date _____

211651

paid via spant 2-76

CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services,
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 211651

=====
Invoice Date: 01/30/2007 Terms: 0/30,n/30 Page 1
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ARMOUR MANAGEMENT INC.
12 N. ARMSTRONG
BIXBY OK 74008
(918)366-3710

J.BIRK. 4-A
16801
01-25-07

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	40.00	12.2000	488.00
1118A	S-5 GEL/ BENTONITE (50#)	75.00	.1500	11.25
1102	CALCIUM CHLORIDE (50#)	75.00	.6700	50.25

Description	Hours	Unit Price	Total
446 CEMENT PUMP (SURFACE)	1.00	650.00	650.00
446 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.30	132.00
479 MIN. BULK DELIVERY	1.00	150.00	150.00

PAID
OK. NO. _____
DATE _____

KANSAS CORPORATION COMMISSION

APR 03 2009

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Parts:	549.50	Freight:	.00	Tax:	29.12	AR	1510.62
Labor:	.00	Misc:	.00	Total:	1510.62		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK 278 CR 2706 74003 918/338-0808	EUREKA, KS 820 E. 7th 67045 620/583-7664	OTTAWA, KS 2631 So. Eisenhower Ave. 66067 785/242-4044	GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914	THAYER, KS 8655 Dorn Road 66776 620/839-5269	WORLAND, WY 837 Hwy US 16 E 82401 307/347-4577
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