

ORIGINAL

Form AC0-1  
October 2008  
Form Must Be Typed

1/15/10

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3293

Name: RUSSELL OIL INC

Address 1: PO BOX 1469

Address 2: \_\_\_\_\_

City: PLAINFIELD State: IL Zip: 60544 + \_\_\_\_\_

Contact Person: LEROY HOLT

Phone: ( 815 ) 609-7000

CONTRACTOR: License # 33350

Name: SOUTHWIND DRILLING INC

Wellsite Geologist: STEVE ANGLE

Purchaser: Coffeyville

Designate Type of Completion:

- New Well     Re-Entry     Workover
  - Oil     SWD     SIOW
  - Gas     ENHR     SIGW
  - CM (Coal Bed Methane)     Temp. Abd.
  - Dry     Other \_\_\_\_\_
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

10/03/08    10/15/08    11/10/08

Spud Date or Recompletion Date    Date Reached TD    Completion Date or Recompletion Date

API No. 15 - 193207500000

Spot Description: 160'S and 75'W

W2 SE NE SE Sec. 35 Twp. 10 S. R. 34  East  West

1490 Feet from  North /  South Line of Section

570 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE     NW     SE     SW

County: THOMAS

Lease Name: SEELE "A" Well #: 1-35

Field Name: wildcat

Producing Formation: LKC

Elevation: Ground: 3209' Kelly Bushing: 3219'

Total Depth: 4820' Plug Back Total Depth: 4712'

Amount of Surface Pipe Set and Cemented at: 265.5 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 2776 Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content: 23000 ppm Fluid volume: 540 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul L. Hart

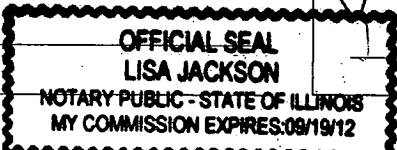
Title: Executive Assistant Date: 1/14/2009

Subscribed and sworn to before me this 14 day of January

2009

Notary Public: Lisa Jackson

Date Commission Expires: 09/19/12



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

KANSAS CORPORATION COMMISSION

20  
RECEIVED  
JAN 02 2009