

## ORIGINAL

Form ACO-1

September 1999

## **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form Must Be Typed

Operator: License #5447	API No. 15 - <u>081-21848-00-00</u>
Name: OXY USA Inc.	County: Haskell
Address: P.O. Box 2528	<u>NE - SE - NW</u> Sec <u>31</u> Twp. <u>27S</u> S.R <u>33W</u>
City/State/Zip: Liberal, KS 67905	1762 feet from S N (circle one) Line of Section
Purchaser: Plains Marketing/Regency	feet from E W (circle one) Line of Section
Operator Contact Person:Jarod Powell	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200	(circle one) NE SE NW SW
Contractor: Name:Murfin Drilling Company, Inc.	Lease Name: Branstetter Chester Unit Well #: 203
License: 30606	Field Name: Branstetter
Wellsite Geologist: <u>Earth-Tech</u>	Producing Formation: Chester
Designate Type of Completion: CONFIDENTIAL	Elevation: Ground: 3008.35 Kelly Bushing: 3019
X New Well Re-Entry FEB 9 Workover	Total Depth: <u>5640</u> Plug Back Total Depth: <u>5582</u>
X Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at1980.5feet
Gas ENHR SIGW KCS	Multiple Stage Cementing Collar Used?   ☐ Yes☐ No
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set 3309
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/ sx cmt.
Well Name:	
	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. To Enhr./SWD	Chloride content 1200 mg/l ppm Fluid volume 1500 bbls
Plug Back Plug Back Total Depth	Dewatering method used <u>Evaporation</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name:License No.:
<u>10/30/2008</u> <u>11/06/2008</u> <u>12/29/2008</u>	Quarter Sec. Twp, S. R. East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements	
herein are complete and correct to the best of my knowledge.	
Signature:	KCC Office Use Only
Title: Capital Assets Date February 9, 2009	Letter of Confidentiality Attached
Subscribed and sworn to before me this day of Feb	/ If Denied, Yes □ Date:
	Mireline Los Restrict
20 09 (1:4.9)	Wireline Log Received
Notary Public: Wata to tube	Geologist Report Received RECSIVED  KANSAS CORPORATION COMMISSION
Date Commission Expires:	FFR 1 1 2009

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

CONSERVATION DIVISION