

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/04/10

OPERATOR: License # 32686

Name: Reilly Oil Company, Inc.

Address 1: PO Box 277

Address 2: _____

City: Wakeeney State: KS Zip: 67672 + 0 2 7 7

Contact Person: Dusty Rhoades

Phone: (785) 743-6774

CONTRACTOR: License # 33575

Name: WW Drilling, LLC **CONFIDENTIAL**

Wellsite Geologist: Rich Bell **FEB 04 2009**

Purchaser: None **KCC**

Designate Type of Completion: **KCC**

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled _____ Docket No.: _____

Dual Completion _____ Docket No.: _____

Other (SWD or Enhr.?) _____ Docket No.: _____

12/26/08 1/1/09 1/1/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-23517-00-00

Spot Description: _____

SW NE SE SE Sec. 31 Twp. 6 S. R. 22 East West

960 Feet from North / South Line of Section

430 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Graham

Lease Name: Sand Well #: 1-31

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 2326 Kelly Bushing: 2331

Total Depth: 3840 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 221 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 3100 ppm Fluid volume: 700 bbls

Dewatering method used: Air dry-backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dusty Rhoades

Title: PRESIDENT Date: 2/4/2009

Subscribed and sworn to before me this 4th day of February

20 09

Notary Public: Mitzi Fagan

Date Commission Expires: 3.30.09

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 03 2009

NOTARY PUBLIC - State of Kansas
MITZI FAGAN
My Appt. Expires 3.30.09

CONSERVATION DIVISION
WICHITA KS