

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3/19/10
Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31154

Name: George Rice dba Rice Production Co.

Address 1: 1219 Random Road

Address 2: _____

City: Hoisington State: Ks. Zip: 67544 + _____

Contact Person: George Rice

Phone: (620) 793-2645 **CONFIDENTIAL**

CONTRACTOR: License # 33843

Name: Terra Drilling **MAR 19 2009**

Wellsite Geologist: Herb Deines **KCC**

Purchaser: NCRA

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover _____
 - Oil _____ SWD _____ SIOW _____
 - _____ Gas _____ ENHR _____ SIGW _____
 - _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 - _____ Dry _____ Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____

_____ Plug Back: _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

11-15-08 11-22-08 01-07-09

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 009-25274-0000

Spot Description: Ne/4 Sec. 7-16s 11w

c nw ne 7 1 1 16 S. R. 11 East West

1650 Feet from North / South Line of Section

2310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Barton

Lease Name: Demel Well #: 1

Field Name: Kraft Prusa

Producing Formation: Arbuckle

Elevation: Ground: 1836 Kelly Bushing: 1846

Total Depth: 3331 Plug Back Total Depth: 3318

Amount of Surface Pipe Set and Cemented at: 324 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 37000 ppm Fluid volume: 165 bbls

Dewatering method used: hauled fluids

Location of fluid disposal if hauled offsite: _____

Operator Name: Brackeen Line Cleaning

Lease Name: Praeyer License No.: 9952

Quarter _____ Sec. 27 Twp. 17s S. R. 11 East West

County: Barton Docket No.: 20,704

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Operator Date: 3-19-09

Subscribed and sworn to before me this 19 day of March

20 09

Notary Public: [Signature]

Date Commission Expires: 2-6-2012

NOTARY PUBLIC - State of Kansas
JULIE A. HEIN
My Appt. Exp. 2-6-2012

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
MAR 20 2009

KCC WICHITA

KANSAS CORPORATION COMMISSION
WICHITA KS
APR 01 2009