

CONFIDENTIAL

ORIGINAL

2/26/10

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3293

Name: Russell Oil Inc

Address 1: PO BOX 1469

Address 2: _____

City: Plainfield State: IL Zip: 60544 + _____

Contact Person: LeRoy Holt

Phone: (815) 609-7000

CONTRACTOR: License # 33350

Name: Southwind Drilling Inc

Wellsite Geologist: Steve Angle

Purchaser: _____

Designate Type of Completion: _____

New Well _____ Re-Entry _____ Workover _____

Oil _____ SWD _____ SIOW _____

_____ Gas _____ ENHR _____ SIGW _____

_____ CM (Coal Bed Methane) _____ Temp. Abd. _____

_____ Dry _____ Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____

_____ Plug Back: _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

1/16/2009 1/24/09 2/20/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-25302-0000

Spot Description: _____

E2 SW NE NE Sec. 6 Twp. 16 S. R. 14 East West

990 Feet from North / South Line of Section

840 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Barton

Lease Name: Hubert Radke Well #: 1-6

Field Name: Nuss

Producing Formation: NA

Elevation: Ground: 1882' Kelly Bushing: 1892'

Total Depth: 3400' Plug Back Total Depth: 3349'

Amount of Surface Pipe Set and Cemented at: 895' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 85000 ppm Fluid volume: 1200 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

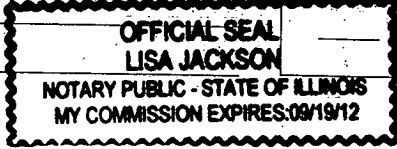
Title: Executive Assistant Date: 2/27/09

Subscribed and sworn to before me this 27 day of February

09

Notary Public: [Signature]

Date Commission Expires: 9/19/12



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 TIC Distribution

RECEIVED
MAR 04 2009

KCC WICHITA