

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

2/10/10  
Form ACO-1  
September 1999

Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33476  
 Name: FIML Natural Resources, LLC  
 Address: 410 17th Street Ste. 900  
 City/State/Zip: Denver, CO. 80202  
 Purchaser: NCRA  
 Operator Contact Person: Cassandra Parks  
 Phone: (303) 893-5090  
 Contractor: Name: Murfin Drilling Company  
 License: 30606  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

10/19/2008	10/28/2008	11/26/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20706-00-00  
 County: Scott  
 \_\_\_\_\_ NE Sec. 31 Twp. 18 S. R. 31  East  West  
1980 feet from S  (circle one) Line of Section  
660 feet from  (circle one) E/W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE     SE     NW     SW  
 Lease Name: Kimball Well #: 8-31-1831  
 Field Name: Unknown  
 Producing Formation: Ft. Scott, Mississippi  
 Elevation: Ground: 2981' Kelly Bushing: 2993'  
 Total Depth: 4798' Plug Back Total Depth: 4747'  
 Amount of Surface Pipe Set and Cemented at 9 jts @ 395 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set DV tool @ 3006 Feet  
 If Alternate II completion, cement circulated from 3006'  
 feet depth to surface w/ 530 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 10,400 ppm Fluid volume 650 bbls  
 Dewatering method used Evaporation/backfill  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Regulatory Specialist Date: 01/30/2009  
 Subscribed and sworn to before me this 30 day of January  
 2009.  
 Notary Public: Elaine Wenich  
 Date Commission Expires: 5/5/2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**FEB 12 2009**