

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: O'BRIEN ENERGY REOURCES CORP.
Address: 18 CONGRESS STREET, SUITE 207
Phone: (603) 427-2099 Operator License #: 32211
Type of Well: OGDH Vertical Drilling Docket #: (If SWD or ENHR)
The plugging proposal was approved on: 2/1/2009 (Date)
by: RICHARD LACEY (KCC District Agent's Name)
Is ACO-1 filed? [X] Yes [] No If not, is well log attached? [] Yes [] No
Producing Formation(s): List All (If needed attach another sheet)

API Number: 15-119-21231-00-00
Lease Name: BORCHERS NW OFFSETS
Well Number: 3-35
Spot Location (QQQQ): S/2 - NW - SW - SW
775 Feet from [] North / [X] South Section Line
330 Feet from [] East / [X] West Section Line
Sec. 35 Twp. 32 S. R. 29 [] East [X] West
County: MEADE
Date Well Completed:
Plugging Commenced: 2/1/2009
Plugging Completed: 2/1/2009

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out)

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

1ST PLUG @1600' W/ 50 SKS CEMENT THROUGH DRILL PIPE

2ND PLUG @ 530' W/ 40 SKS

3RD PLUG @ 60' W/ 20 SKS

RATHOLE W/ 30 SKS, MOUSEHOLE W/ 20 SKS.

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MAR 27 2009

CONSERVATION DIVISION
WICHITA, KS

Name of Plugging Contractor: DUKE DRILLING CO. INC. License #: 5929

Address: 18 CONGRESS STREET, SUITE 207, PORTSMOUTH, NH 03801

Name of Party Responsible for Plugging Fees: O'BRIEN ENERGY REOURCES CORP.

State of NH County, ROCKINGHAM, ss.

JOSEPH FORMA, VICE PRESIDENT

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]

(Address) 18 CONGRESS STREET, SUITE 207, PORTSMOUTH 03801

SUBSCRIBED and SWORN TO before me this 20 day of MARCH, 20 09

[Signature]
Notary Public

My Commission Expires:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
PATRICIA A. O'BRIEN
Notary Public - New Hampshire
My Commission Expires May 18, 2010

BASIC

energy services, L.P.

11-33
FIELD ORDER 21519

Subject to Correction

Date 2-1-09	Customer ID	Lease Borchers offsets	Well # 3-35	Legal 35-32-29
O'Brien Energy Res. Corp.		County Meade	State Ks	Station Liberal
C H A R G E	Depth 1600'	Formation		Shoe Joint
	Casing	Casing Depth	TD	Job Type PTA CNW
	Customer Representative R. Pearson		Treater M. Cochran IRB	

AFE Number	PO Number	Materials Received by X Royl Pearson
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
Lib.	CL103	160sk	60/40 Poz		1920.00
	CC200	302lb	Cement Gel		75.50
	E101	50mi	Heavy Equipment Mileage		350.00
	CE240	160sk	Blending & Mixing Service Chrg.		224.00
	E113	189ym	Bulk Delivery		302.40
	CE202	1ea	Depth Chrg. 1001' - 2000'		1500.00
	E100	25mi	Pick-up Mileage		106.25
Lib.	5003	1ea	Service Supervisor		175.00
Discounted Total					4653.15
Plus Tax					
Reduce from bill to credit back part of \$3381.24 due to cement in 4 1/2" casing on Richers Ranch 4-17 lease					- 2381.24
TOTAL					\$2271.91

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 CONSERVATION DIVISION
 WICHITA KS

W 22385
2/1/09

Customer <i>O'Brien Energy Res Corp</i>	Lease No. <i>21161209</i>	Date <i>2-1-09</i>	
Lease <i>Borchers offsets</i>	Well # <i>3-35</i>		
Field Order # <i>21579</i>	Station <i>Liberal</i>	Casing	Depth <i>1600'</i>
Type Job <i>PTA</i>	Formation <i>CNW</i>	County <i>Medford</i>	State <i>KS</i>
		Legal Description <i>35-32-29</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	<i>1605k</i>	Acid	<i>40 Poz</i>	RATE	PRESS
Depth	Depth	From	<i>1.5</i>	Pre Pad	<i>7.5 gal/sk</i>	Max	<i>13.5 #/gal</i>
Volume	Volume	From	<i>1.5</i>	Pad		Min	<i>10 Min.</i>
Max Press	Max Press	From		Frac		Avg	<i>15 Min.</i>
Well Connection	Annulus Vol.	From				HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From		Flush		Gas Volume	Total Load

Customer Representative <i>R. Pearson</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>21755 27808 19553 19804 19809</i>		
Driver Names <i>Cochran Abel O. C. Garcia</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>08:30</i>					<i>on Loc. / Held Safety Meeting</i>
					<i>1st Plug @ 1600'</i>
<i>10:00</i>	<i>400</i>		<i>102</i>	<i>5</i>	<i>Start Fresh H₂O</i>
<i>10:20</i>	<i>450</i>		<i>13.5</i>	<i>5</i>	<i>Start CMT 50sk @ 13.5 #</i>
<i>10:23</i>	<i>100</i>		<i>0</i>	<i>5</i>	<i>Start Displacement</i>
<i>10:50</i>	<i>0</i>		<i>19</i>	<i>0</i>	<i>Shut down + Check Flowback</i>
					<i>2nd Plug @ 530'</i>
<i>11:17</i>	<i>200</i>		<i>15</i>	<i>4</i>	<i>Start Fresh H₂O</i>
<i>11:22</i>	<i>150</i>		<i>10.5</i>	<i>4</i>	<i>Start CMT 40sk @ 13.5 #</i>
<i>11:24</i>	<i>0</i>		<i>0</i>	<i>4</i>	<i>Start Displacement</i>
<i>11:25</i>	<i>0</i>		<i>4.7</i>	<i>0</i>	<i>Shutdown + Check Flowback</i>
					<i>3rd Plug @ 60'</i>
<i>12:40</i>	<i>100</i>		<i>5</i>	<i>3</i>	<i>Start CMT 20sk @ 13.5 #</i>
<i>12:55</i>					<i>Shut down + Switch to Rthole</i>
<i>13:00</i>			<i>8</i>	<i>3</i>	<i>Start CMT 30sk @ 13.5 #</i>
<i>13:03</i>					<i>Shutdown + Switch to Mouse Hole</i>
<i>13:08</i>	<i>100</i>		<i>5</i>	<i>3</i>	<i>Start CMT 20sk @ 13.5 #</i>
<i>13:10</i>					<i>Shutdown</i>
<i>13:15</i>					<i>End Job</i>

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