

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: C&K Oil  
Address: POB 531, Claflin, KS 67525  
Phone: (620) 786-8744 Operator License #: 31561  
Type of Well: Oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: \_\_\_\_\_ (Date)  
by: \_\_\_\_\_ (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-185-20305-0000  
Lease Name: Morrison-Long "A"  
Well Number: 5  
Spot Location (QQQQ): NW - SE - SE -  
990 Feet from  North /  South Section Line  
990 Feet from  East /  West Section Line  
Sec. 5 Twp. 22 S. R. 14  East  West  
County: Stafford  
Date Well Completed: \_\_\_\_\_  
Plugging Commenced: 2/25/09  
Plugging Completed: 2/27/09

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8"	532'	None
				4 1/2"	3852'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Perferate @ 900'. Ran tubing to 3453'. Mix 15 sax gel & 50 sks cement w/ 200 lbs. hulls. Pull tubing to 900'. Pump 10 bbls water establish circulation. Mix cement 150 sks w/ 100# hulls. Lost circulation. Wait 4 hrs. on cement. Run in with tubing to 900'. Mix 16 sks. gel, had good circulation. Mix cement 100 sks. 80/40 4 % gel, lost circulation. Pull tubing. Check top of cement w/ tubing. Bottom plug @ 3360'. Pull tubing to 900'. Mix 20 sks. gel & 300# hulls. Mix 50 sks. cement & 100# hulls. Lost Circulation. (See Additional Sheet)

Name of Plugging Contractor: Classic Well Service License #: 32098  
Address: POB 539, Claflin, KS 67525

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Name of Party Responsible for Plugging Fees: C&K Oil  
State of KS County, Barton, ss.

CONSERVATION DIVISION  
WICHITA, KS

CHRIS HOFFMAN (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Chris Hoffman

(Address) P.O. Box 531, CLAFLIN, KS 67525

SUBSCRIBED and SWORN TO before me this 30th day of March, 2009  
Bonnie Jeffrey  
Notary Public  
My Commission Expires: 9/20/2010

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*PH*

***C & K Oil***.....

Chris Hoffman  
P.O. Box 531  
Claffin, KS 67525

Telephone (620) 587-0150

(continued)

Mix 50 sks. cement w/ Thix O Tropic Additive. Pull tubing & wait on cement. Tagged cement @ 760'. Ran tubing to 758'. Mix 10 sks. gel & 300# hulls. Mix 300 sks. 60/40, 4% gel w/ 1 sk CC in first 50 sks. Good circulation out of Braiden Head & little bit of circulation out of casing. Mix 20 sks. cement and circulate out of Braiden Head. Shut in Braiden Head. No-circulation out of casing. -Ran 30 sks.-cement & pull-tubing. Top off casing w/ 10 sks. cement. Plugging Complete.

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