

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: BP AMERICA PRODUCTION COMPANY

Address: P.O. BOX 3092, Rm 6.192, HOUSTON, TX 77253

Phone: (281) 366-4395 Operator License #: 5952

Type of Well: GAS Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: December 05, 2008 (Date)

by: STEVE DURRANT (KCC District Agent's Name)

Is ACO-1 filed? [X] Yes [] No If not, is well log attached? [] Yes [] No

Producing Formation(s): List All (if needed attach another sheet)

Chase Depth to Top: 2634 Bottom: 2703 T.D. 2760

Depth to Top: Bottom: T.D.

Depth to Top: Bottom: T.D.

API Number: 15- 055-21474-00-01

Lease Name: Russell Gas Unit "D"

Well Number: #2HI

Spot Location (QQQQ): NW - NW - SE - SE

1250 Feet from [] North / [X] South Section Line

1250 Feet from [X] East / [] West Section Line

Sec. 11 Twp. 24S S. R. 32W [] East [X] West

County: FINNEY

Date Well Completed: 04-16-96

Plugging Commenced: 02-16-09

Plugging Completed: 02-16-09

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Formation, Content, From, To, Size, Put in, Pulled out. Rows include SURFACE CASING and PRODUCTION CASING.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole.

02/16/2009-SEE ATTACHED REPORT.

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Name of Plugging Contractor: HALLIBURTON SERVICES License #: 5287

Address:

Name of Party Responsible for Plugging Fees: BP AMERICA PRODUCTION COMPANY

State of TEXAS County, HARRIS, ss.

DEANN SMYERS (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) Deann Smyers

(Address) P.O. BOX 3092, RM 6.192, WL-1 HOUSTON, TX 77253-3092



SCRIBED and SWORN TO before me this 23rd day of March, 20 09

Suzanne M. Jones Notary Public

My Commission Expires: 1-11-2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Hotnotes Report

Legal Name: RUSSELL GAS UNIT /D/ 002HI
 Common Name: RUSSELL GAS UNIT /D/ 002HI
 Country: UNITED STATES
 API #: 1505521474 Well ID: 715410 State/Prov: KANSAS County: FINNEY
 Location: 11- 24-S 32-W 1
 Field Name: HUGOTON
 Block: Slot No: 84 Platform:
 License No: License Date: Licensee:
 Spud Date/Time: 3/14/1996 - : P&A Date: 2/16/2009

Date	Reason	Description
2/16/2009	CHANGE OF SCOPE	<p> 1. TIH W/TUBING TO 2570'. 2. MIX AND PUMP 140 SACKS OF CEMENT W/200 LBS OF COTTONSEED HULLS TO FILL CASING FROM 2570' TO GROUND LEVEL. 3. TOH W/TUBING. 4. TOP OFF CASING WITH 5 SACKS OF CEMENT 5. CHECK ANNULUS BETWEEN 8 5/8" X 4 1/2" CASING. ANNULUS FULL. 6. CUT OFF AND CAP CASING 4' BELOW GROUND LEVEL. 7. RESTORE THE LOCATION. </p> <p> CEMENT BLEND: 40/60 POZ WITH 4% GEL MIXED AT 13.5 LB/GAL, WITH A YIELD OF 1.48 CUFT/SK </p> <p> PLUGGING PROCEDURE APPROVED BY STEVE DURRANT WITH THE KCC ON 12/5/2008. PLUGGING JOB WITNESSED BY KEN JEHLIK WITH THE KCC PLUGGING JOB SUPERVISED BY KEVIN STRUBE WITH BP. </p> <div style="text-align: right; margin-top: 20px;"> <p> RECEIVED KANSAS CORPORATION COMMISSION MAR 30 2009 CONSERVATION DIVISION WICHITA, KS </p> </div>

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2713219	Quote #:	Sales Order #: 6500470
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Eudey, Joe	
Well Name: Russell	Well #: D#2HI	API/UWI #:	
Field:	City (SAP):	County/Parish: Finney	State: Kansas
Contractor: WORKOVER	Rig/Platform Name/Num: WO		
Job Purpose: Plug to Abandon Service			
Well Type: Producing Well		Job Type: Plug to Abandon Service	
Sales Person: HESTON, MYRON		Srvc Supervisor: GRAVES, JEREMY	MBU ID Emp #: 399155

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	7	226567	GRAVES, JEREMY L	7	399155	MATA, ADOLFO V	7	419999
PATTERSON, HARRY Louis	7	359371						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	70 mile	10717476	70 mile	10949716	70 mile	54029	70 mile
77031	70 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	16 - Feb - 2009	08:00	CST
Job depth MD	2570. ft	Job Depth TVD	Job Started	16 - Feb - 2009	10:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	16 - Feb - 2009	13:15	CST
Perforation Depth (MD) From		To	Departed Loc	16 - Feb - 2009	15:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug									2600.		
Production Casing	Unknown		4.5	5.012	10.5		Unknown		2760.		
Surface Casing			8.625	8.097	24.		Unknown		1137.		
Tubing	Used		2.375	1.751	5.8				2600.		

Sales/Rental/3rd Party (HES)

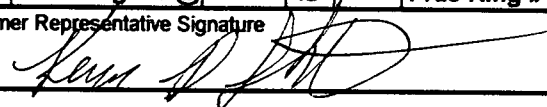
Description	Qty	Qty uom	Depth	Supplier
SUGAR - GRANULATED	40	LB		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Spacer		45.00	bbl	8.33	.0	.0	3.0		
2	Plugging Cement	POZ PREMIUM 40/60 - SBM (15075)		sacks	13.5	1.48	7.39	3.0	7.39	
1 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
7.392 Gal		FRESH WATER								
4 %		BENTONITE, BULK (100003682)								
3	Displacement		2.00	bbl	8.33	.0	.0	.0		
Stage/Plug #: 2										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom	
1	Annular Plugging Cement	POZ PREMIUM 40/60 - SBM (15075)		sacks	13.5	1.55	7.71	3.0	7.71	
1 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
4 %		BENTONITE, BULK (100003682)								
7.709 Gal		FRESH WATER								
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	2 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						
										

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Field:	City (SAP):	County/Parish: Finney	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: WORKOVER		Rig/Platform Name/Num: WO	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Producing Well		Job Type: Plug to Abandon Service	
Sales Person: HESTON, MYRON		Srvc Supervisor: GRAVES, JEREMY	MBU ID Emp #: 399155

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	02/16/2009 04:00							PRE TRIP TRUCKS
Pre-Convoy Safety Meeting	02/16/2009 05:00							JOURNEY MANAGEMENT AND SPOT AUDIT
Depart from Service Center or Other Site	02/16/2009 06:00							
Arrive At Loc	02/16/2009 08:00							
Assessment Of Location Safety Meeting	02/16/2009 08:15							TALK WITH COMPANY MAN ABOUT JOB PROCEDURES AND CALCULATIONS
Rig-Up Equipment	02/16/2009 08:30							PUMPING LINES
Pre-Job Safety Meeting	02/16/2009 09:30							GIVEN BY JEREMY GRAVES
Start Job	02/16/2009 10:00						.0	
Test Lines	02/16/2009 10:01						.0	TEST LINES 2000PSI
Pump Spacer 1	02/16/2009 10:04		3.5	45	45		.0	45BBLS WATER COMPANY MAN WANTED TO FILL THE HOLE
Pump Cement	02/16/2009 10:22		3.5	26	26		9.0	25BBLS MIXED AT 13.5 WITH COTTON HULLS ADDED
Pump Displacement	02/16/2009 10:29		3.5	1.5	1.5		508.0	1.5BBLS FRESH WATER
Clean Lines	02/16/2009 10:34						.0	CLEAN LINES TO PIT
Pump Cement	02/16/2009 11:20		3.5	11	11		1.0	11 BBLS MIXED AT 13.5 WITH COTTON HULLS ADDED

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	02/16/2009 11:25		3.5	0.5	0.5		9.0	1/2 BBLS FRESH WATER
Clean Lines	02/16/2009 11:40						.0	CLEAN LINES TO ;PIT
Pump Cement	02/16/2009 12:01		3.5	8	8		7.0	8BBLS MIXED AT 13.5
Clean Lines	02/16/2009 12:06						36.0	CLEAN LINES TO PIT
End Job	02/16/2009 13:14							THANKS FOR CALLING HALLIBURTON
Pre-Rig Down Safety Meeting	02/16/2009 13:30							GIVEN BY JAMES ARNETT
Rig-Down Equipment	02/16/2009 13:45							PUMPING LINES
Pre-Convoy Safety Meeting	02/16/2009 14:30							JOURNEY MANAGEMENT
Depart Location for Service Center or Other Site	02/16/2009 15:00							

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