

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD

K.A.R. 82-3-117

Lease Operator: Anadarko Petroleum Corporation
 Address: PO Box 1330 Houston, TX 77251-1330
 Phone: (832) 636-8380 Operator License #: 4549
 Type of Well: OGG GAS KCC PKT PLN CP 2/3 Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: 03/10/2009 (Date)
 by: Jack Maclaskey (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
Chase Depth to Top: 2612 Bottom: 2692 T.D. 2721
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15- 175-00356 -0000
 Lease Name: Liberal B
 Well Number: 1
 Spot Location (QQQQ): _____ - NE - SW - NW
 _____ 1750 Feet from North / South Section Line
 _____ 880 Feet from East / West Section Line
 Sec. 32 Twp. 34 S. R. 33 East West
 County: Seward
 Date Well Completed: 06/10/1961
 Plugging Commenced: 03/13/2009
 Plugging Completed: 03//18/2009

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put in	Pulled out
		0	727'	8-5/8"	727'	0
		0	2720'	4-1/2"	2720'	828'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

Mixed 300 lbs hulls & 20 sks cnt; pump plug from 2612' to 2352'. Pump mud spacer to 1600'. Mix 20 sks cement & plug from 1600' to 1340'. Cut off csg head & RU jacks. Shot 4.5" casing loose @ 828' & pulled to 750'. Mix 138 sks cnt & pump from 750' to 300'. Pull 4.5" csg to 200'. Tag cnt @ 420', then tag @ 380' after allowing to set up. Mix 104 sks cnt & pump from 380' to 0'. Pull 4.5" csg. Cut & cap 8-5/8" csg 4' below ground level.

Name of Plugging Contractor: Sargent and Horton Plugging, Inc. License #: 31151
 Address: Rt. 1 Box 49BA Tyrone, OK 73951-9731
 Name of Party Responsible for Plugging Fees: Anadarko Petroleum Corporation
 State of Texas County, Montgomery, ss.

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 27 2009

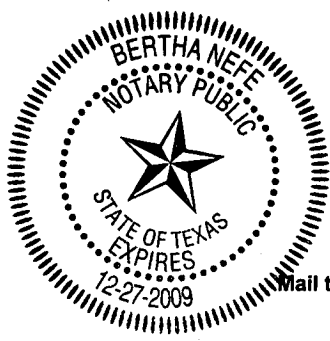
Diana Smart Staff Regulatory Analyst (Employee of Operator) or (Operator) on above-described well being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) Diana Smart

(Address) PO Box 1330 Houston, TX 77251-1330

SUBSCRIBED and SWORN TO before me this 25th day of March, 2009

Bertha Neff My Commission Expires: 12-27-09
Notary Public



Mail to: KCC - Conservation Division; 130 S. Market - Room 2078, Wichita, Kansas 67202

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