

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

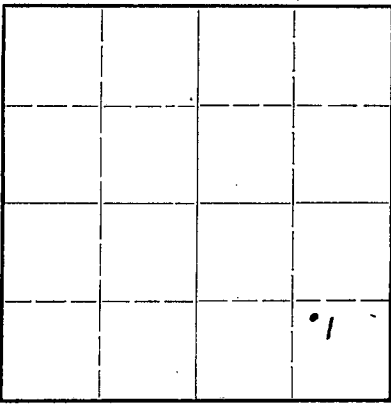
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging of formations.

NORTH



Locate well correctly on above  
Section Plat

Trego County. Sec. 34 Twp. 11S Rge. 23 (# W (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW $\frac{1}{4}$  SE $\frac{1}{4}$  SE $\frac{1}{4}$   
Lease Owner Continental Oil Company  
Lease Name J. M. Rhoades Well No. 1  
Office Address Box 1267, Ponca City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed January 31, 1946  
Application for plugging filed March 1, 1946  
Application for plugging approved March 6, 1946  
Plugging commenced March 23, 1946  
Plugging completed March 27, 1946  
Reason for abandonment of well or producing formation No show of oil in suf-  
ficient quantity for a commercial producer.  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. H. W. Kerr, Great Bend, Kansas  
Producing formation Lansing Lime Depth to top 3696' Bottom 3831' Total Depth of Well 3831' Feet  
Show depth and thickness of all water, oil and gas formations. Arbuckle Lime 4162' 4190' TD 4190'

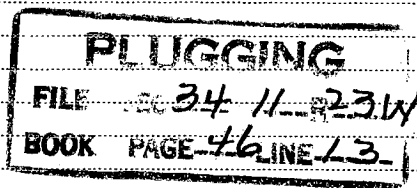
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
	8 5/8"OD	Surface casing			128'	None
	5 1/2"OD	Oil string			3875'5"	1163'2"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Hole was filled with heavy mud to within 125' of the top where a wood plug was set and cemented with 20 sacks of cement; hole was then filled with heavy mud to within 15' of the top where a second wood plug was set and capped with 10 sacks of cement.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. F. L. Dunn  
Address R.F.D. #4, Lyons, Kansas

STATE OF Kansas COUNTY OF Rice, ss.

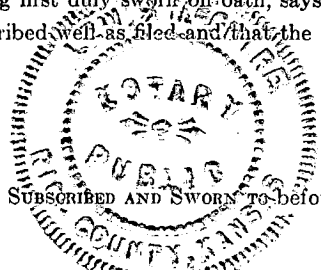
(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

*F. L. Dunn*

R.F.D. #4, Lyons, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 16th day of May, 1946



*F. L. Dunn*  
Notary Public.  
APR 17 1946  
4-17-1946

My commission expires October 21st, 1948.

FLD-EHD LPC File  
4-15-46 Corp. Comm.

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No. 3635

1 Dist. West Kansas Field NE Wakeeney Lease J. M. Rhoades Well No. 1
2 Co. Trago State Kansas Contractor Coffey Drig. Co. T.D. 4190' P.D. 3831' ft.
3 Landing Flange Elev. + DF 2437 ft. Depth Measured From DF ; Height of Measuring Point from Landing Flange 1 ft.
4 Date: Spudded 12-28-45 Drilling Completed 1-31-46 Plugged 3-27-46 Rig Released 1-31-46

CASING, LINER AND TUBING RECORD

Table with columns: SIZE O. D. IN., WT. LB./FT., THREADS NO. & TYPE, GRADE AND MAKE, NEW OR S. H., E. L. L. W. SMLS., DEPTH SET FT., MEASUREMENTS INC. QUANTITY SET, QUANTITY PULLED, QUANTITY LEFT IN HOLE, TOP OF LINER, NO. OF JOINTS, HOLE SIZE.

CEMENTING RECORD

Table with columns: METHOD, MAKE AND TYPE CEMENT, SACKS USED, SQUEEZED AWAY, NO. OF BATCHES, FINAL PRESSURE, SLURRY WT. LB./GAL., HOURS SET, DEPTH FROM, DEPTH TO, REMARKS: TEMP. CALIPER, OTHER LOGS.

ACIDIZATION AND SHOT RECORD

Table with columns: DATE, PRODUCTION OR P. I. BEFORE, AFTER, HOW TEST MADE, GAL. ACID, DEPTH FROM, DEPTH TO, NAME OF ZONE, TYPE FORMATION, REMARKS.

SECTION PERFORATED

Table with columns: NAME OF PAY, DEPTH FROM, DEPTH TO, SIZE OF HOLE, HOLES PER FOOT, DATE, SERVICE CO. OR TYPE SLOTS, REMARKS.

PRODUCING EQUIPMENT

29 RODS: Number. None Size in., Number Size in., Total Singles Length ft.
30 PUMP: Size Plunger Diam. Make Type
31 PUMPING UNIT: Make None Type Stroke in. @ SPM; Beam Capacity lb.
32 Torque @ 20 SPM in. lbs.; Gear Box H.P., Prime Mover Make
33 H.P. @ RPM. Other Remarks
34 GAS ANCHOR None
35 OTHER LIFT EQUIPMENT None
36 PACKER: Set at None ft. Make

PRODUCING STRATA

Table with columns: NAME, TOP, BASE, POROSITY %, PERM. md., NET THICKNESS ft., REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W., GIVING FLUID CONTACTS, D. S. T., ETC.

REMARKS: This well was drilled to a total depth of 4190' in Arbuckle lime with stratigraphic rotary tools; set 5 1/2" OD casing at 3867'; drilled out cement to 3831'; ran radioactivity log and perforated casing opposite Lansing line from 3804' to 3831' with 47 shots; acidized through perforations with 500 gallons; swabbed 7 bbls. water with show of oil per hour for 6 hours; set Baker cement retainer at 3769' and squeezed off water producing zone from 3804' to 3831' with 200 sacks under 3100/ pressure; perforated casing from 3784' to 3796' with 24 shots - no show of oil or water; acidized from 3784' to 3796' with 500 gallons; formation took only 126 gallons under 1700/ pressure in 7 hours; swabbed hole dry; perforated casing from 3752' to 3764' with 24 shots - no show of oil or water; acidized with 500 gallons from 3752' to 3764'; bailed 2 gallons of water with trace of oil per hour for 12 hours; set Lane-wells plug at 3746' and perforated casing from 3698' to 3740' with

56 Estimate Total Cost \$ 10,927.00 Conoco Interest 100% Operated by Continental Oil Company (See Reverse Side)
57 Potential Dry hole b/d-Mcf/d @ \*TP and \*CP on Hr. Test Meas. Est. Allowable b/d
58 Other Production or Well Test Results

60 Signed F. L. D. District Superintendent
61 Signed Division Superintendent
62 Signed Region Manager
63 Signed K. D. P. District Engineer
64 Prepared by Date 4-13-46
DISTRIBUTED TO: WCM, LPO, CORP. COMM., LEP

LOC: NW 1/4 OF SE 1/4 OF SW 1/4 of Sec. 34, T11S, R23W.

Lansing lime topped 3696'  
Arbuckle Lime topped 4162'

REMARKS (CONTINUED)

- 96 shots; bailed 18 gallons water with trace of oil per hour for 4 hours; acidized with 500 gallons from 3698' to 3740'; bailed 1 bbl. water with trace of oil per hour for 8 hours; dumped 8 sacks of cement to plug off perforations from 3698' to 3740'; filled hole with heavy mud to within 125' of top where a wood plug was set and cemented with 20 sacks of cement; hole was then filled to within 15' of top with heavy mud; set a second wood plug and capped with 10 sacks of cement; Plugged and abandoned March 27, 1946.

Material Transfer No. Y21773