

KANSAS CORPORATION COMMISSION OF September 1999
OIL & GAS CONSERVATION DIVISION Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606	API No. 15 - 15-185-23350-0000
Name: Murfin Drilling Company, Inc.	County: Stafford
Address: 250 N. Water, Suite 300	<u>-SE_NE_NE_Sec. 29</u> Twp. 21 S. R. 13 ☐ East ✓ West
City/State/Zip: Wichita, Kansas 67202	1000 N feet from S / N (circle one) Line of Section
Purchaser:	330 E feet from E / W (circle one) Line of Section
Operator Contact Person: Tom W. Nichols	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 267-3241	(circle one) NE SE NW SW
Contractor: Name: Berentz Drilling	Lease Name: Conner-Jackson Well #: 1-29
License: 5892 RECEIVED	Field Name: Wildcat
Wellsite Geologist: Joe Baker	Producing Formation: N/A
Pasignata Type of Completion:	Elevation: Ground: 1910' Kelly Bushing: 1915'
New Well Re-Entry Work@C WICHITA	Total Depth: 3836' Plug Back Total Depth: N/A
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 828 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	- W - W - W - W - W - W - W - W - W - W
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	·
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
4/3/06 4/15/06 N/A	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-101) months if requested in writing and submitted with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Nr. //////	KCC Office Use ONLY
Title: Tom Nichols, Production Manager Date: 4/24/06	Letter of Confidentiality Received
Subscribed and sworn to before me this 24 day of April	If Denied, Yes Date: KCC
20 06	Wireline Log Received ADD 2 C 2000
Notary Public: USan Brads	Geologist Report Received APR 2 6 2006
Date Commission Expires: 11-4-01 SUSAN NOTAR	PRADY PUBLIC F KANSAS CONFIDENTIA

My Appt. Exp .

Side Two

Operator Name: Murf	in Drilling Comp	any, Inc		Leas	se Name:	Conner-J	lackson		_ Well #: 1-2	9	
*	S. R. 13				nty: Staffo						
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco	ow important tops a and closed, flowing overy, and flow rate	and base of g and shu s if gas to	of formations p t-in pressures, surface test, a	enetrated whether salong with	I. Detail a shut-in pre	II cores. Ressure read	ched stati	ic level, hydro	static pressur	es, botto	m hole
Drill Stem Tests Taken (Attach Additional S		√ Y	′es		VL	og Fo	rmation (Top), Depth a	nd Datum		Sample
Samples Sent to Geole	,	VY	′es □ No		Nam	е			Тор	I	Datum
Cores Taken Electric Log Run (Submit Copy)		Y ✓ Y	′es ☑ No ′es ☐ No			SEI	E ATTACI	HED LIST	K	(CC 2 6 21	
List All E. Logs Run:						SEI	EATTAC	HED LIST	APR	2 6 20	T6
Dual Induction	, Compensa	ted Po	rosity						CONFI	Dent	
		Repo	CASING ort all strings set-	RECORD		_		etc.		•	
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)		eight s. / Ft.	Setting Depth		Type of Cement	# Sacks Used		and Percent dditives
Surface	8 5/8				828			275 sx 3%cc, 6°		, 6% gel	
							С	ommon	150 sx	3%сс,	2% gel
			ADDITIONAL	CEMENT	TING / SOL	JEEZE REC	CORD				
Purpose:	Depth Top Bottom	Туре	e of Cement	,		RECEIV		Type and P	ercent Additives		
Perforate Protect Casing Plug Back TD	Top Bottom					PR 27					
Plug Off Zone						c wic					
Shots Per Foot			RD - Bridge Plug Each Interval Per				d, Fracture	, Shot, Cement t and Kind of Ma	Squeeze Reco	rd	Depth
	Среску		Edori intervari e	Totalou			,,,,,,				2004.1
TUBING RECORD	Size	Set At		Packer	At	Liner Run	ı Ye	es 🗸 No		= -//.	
Date of First, Resumerd	Production, SWD or E	nhr.	Producing Met	hod							
				1	Flowing		Pumping	Gas Lift		er (Explain,	·
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er	Bbls.		as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETIO	DN	1		Production	n Interval				
Vented Sold (If vented, Subs	Used on Lease mit ACO-18.)		Open Hole Other (Spec	Per	rf. 🔲 C	ually Comp.	. 🗀	Commingled			

Conner-Jackson #1-29 (Seward Townsite Prospect #3230)

0.175000000

5 = V 9

Operator: Murfin Drilling Company, Inc. Contractor: Berentz Drilling Company, Inc.

Rig #5

980 FNL 330 FEL Sec. 29-T21S-R13W

Stafford County, Kansas

Call Depth:

2600'

4/3/06 @ 6:00 p.m. Spud:

ETD: 3850

Contact Person: David Doyel 316-267-3241 Phone number:

Well site Geologist: Joe Baker

API # 15-185-23350

Casing: 8 5/8" @

Elevation:

1910' GL

1915' KB

DAILY INFORMATION:

4/3/06

MIRT.

4/4/06 Depth 463'. Cut 463'. Spud @ 6:00 p.m. 4/3/06.

4/5/06 Depth 828'. Cut 365'. Dev.: 34° @ 828'. Ran 18 its. = 818.45' of 8 5/8" csg. set @ 828', cmt. w/275 sx. 65/35 poz. 3% cc, 6%

gel, ¼ sx. flo seal p/sx., ran tail cmt. Of 150 sx. comm., 3% cc, 2% gel, cmt. Did circ., plug down @ 11:45 p.m.

4/6/06 Depth 1450'. Cut 622'. Dev.: 1° @ 1080'. Drilled out surf. plug @ 12:00 p.m. 4/5/06.

4/7/06 Depth 2050'. Cut 600'.

4/08/06

Drlg: 2620'.

4/09/06

Drlg: 3020'.

4/10/06

Depth 3398' CFS. 3406' @ 9:00 a.m. Lansing D zone: so sight s lt odor sctr stn spty flour in few pieces, will cut G zone. DST #1? (Lansing A-D zones):. Corrected tops 30', we think they are a joint off on count. They are coming out for DST #1 now

and will do pipe tally.

4/11/06

Depth 3486'. Cut 88'. DST #1 3371-3471 (adjusted) (Lansing A-D zones):. 30-60-60-90. Rec. 353' TF, 233' O SPK M, 120'

W (120,000 ppm). FP: 31/112, 120/144; SIP: 612-685; HP: 1672-1620. BHT 101°.

4/12/06

Depth 3725'. Cut 239'. Pulled collars to surf. pipe, down working on engine for approx. 4-5 hrs. Should be back on bottom

approx. 5-6:00 p.m. Projecting Arbuckle @ 3740'.

4/13/06

Depth 3749'. Cut 24'. DST #2 3680-3749 (Arbuckle): 30-60-30-90. IF: wk blw built to 6". FF: no blw. Rec. 140' SLOCM (8% O, 92% M). FP: 65/102, 157/181; SIP: 157-256; HP: 1874-1782. BHT 101°. Going back to bottom will cut 10' & test

4/14/06

Depth 3781'. CT: 32'. DT: none. CT: 231/4 hrs. DST #3 3750'-3760' (Arbuckle): 30-60-15-90. IF: wk 1c1/2" blow. Rec. 70' SOCWM (1% O, 29% W, 70% M). FP: 33/38, 54/55; SIP: 686-743; HP: 1883-1819. BHT: 110°. Come out of hole to run

DST #4 3761'-3776'.

4/15/06

RTD 3836'. DST #4 3761'-3776' (Arbuckle): 15-30-15-30. IF: wk surf. blw died in 7 min. FF: wk surf. blw died immediately. Rec. 20' DM w/O spks. FP: 24/25, 28/30; SIP: 977-749; HP: 1883-1854. BHT 103°. Log Tech logged from 1:15 to 5:00 a.m. 4/15/06, LTD @ 3828'. Logging tool stuck and jerked free so there was no Base Kansas City on log. Allied plugged hole w/60/40 poz. As follows: 50 sx. @ 3660', 50 sx. @ 860', 40 sx. @ 360', 20 sx. @ 60', 15 sx. in RH, plug down @ 3:15 p.m.

	Conner-Jackson #1-29 980 FNL 330 FEL 1915' KB					Conner, etal #1-29 690 FNL 1540 FEL 1906' KB		
Formation	Sample Top	mple Top Datum Ref Log tops Datum Ref				Ref	Log tops	Datum
Anhydrite	793	+1122	+1				785	+1121
B/Anhydrite	804	+1111	+13				808	+1098
Topeka	2958	-1043	+9				2958	-1052
Heebner	3240	-1325	+10	3234	-1319	+16	3241	-1335
Toronto	3258	-1343	+10				3259	-1353
Douglas Sh	3275	-1360	+8				3273	-1367
Brown Lime	3367	-1452	+6	3362	-1447	+11	3364	-1458
Lansing A	3380	-1465	+6	3374	-1459	+12	3377	-1471
Stark Shale							3552	-1646
BKC	3595	-1680	-8				3594	-1688
Viola	3647	-1732	-4				3643	-1737
Simpson Sh	3693	-1778	-3	3694	-1779	-5	3680	-1774
Arbuckle	3739??	-1824	flat	3730	-1815	+9	3730	-1824
RTD							3860	
LTD							3862	

BCP 0.080139360 ACP

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 Contractor: Berentz Drilling Company, Inc.

Rig #5

Contact Person:

David Doyel

Phone number:

316-267-3241

Well

Well site Geologist:Joe Baker

980 FNL 330 FEL Sec. 29-T21S-R13W Stafford County, Kansas

Call Depth: 2600' Spud: 4/3/06 @ 6:00 p.m.

3850

RECEIVED

API # 15-185-23350 Casing: 8 5/8" @

Elevation:

1910' GL

1915' KB

KCC WICHITA

APR 2 7 2006

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Arbuckle	3739??	-1824	flat	3730	-1815	+9	3730	-1824	
RTD							3860		
LTD							3862		



Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665

Invoice Number: 101750

Invoice Date: 04/12/06

Sold Murfin Drilling Co. To: 250 N. Water, St. #300

Wichita, KS

67202



Cust I.D....: Murfin

P.O. Number..: Conner/Jackson #/-29

P.O. Date...: 04/12/06

Due Date.: 05/12/06 Terms...: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	9.6000	1440.00	Т
Gel	3.00	SKS	15.0000	45.00	Т
Chloride	13.00	SKS	42.0000	546.00	Т
FloSeal	69.00	LBS	1.8000	124.20	Т
ALW	275.00	SKS	8.9500	2461.25	Т
Handling	457.00	SKS	1.7000	776.90	Ε
Mileage	14.00	MILE	31.9900	447.86	E
457 sks @.07 pe	er sk per mi				
Surface	1.00	JOB	735.0000	735.00	E
Extra Footage	528.00	PER	0.6000	316.80	Ε
Mileage pmp trk	14.00	MILE	5.0000	70.00	E
Rubber Plug	1.00	EACH	100.0000	100.00	\mathbf{T}
7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7					

All Prices Are Net, Payable 30 Days Following Subtotal: 7063.01 Date of Invoice. 1 1/2% Charged Thereafter. Tax....: 297.13 If Account CURRENT take Discount of \$ Payments: 0.00 ONLY if paid within 30 days from Invoice Date Total...: 7360.14

RECEIVED
APR 2 7 2006

01/00

KCC WICHITA

KCC

CONFIDENTIAL

Federal Tax I.D.

REMIT TO P.O. I					SER	VICE P		1 0		
RUSS	SELL, KA	NSAS 670	565			_(D REN	t Bend		
DATE 1-4-06	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB S	TART	JOB FINISH		
	29	121	1060	(wopm	Sigu pm	COUN	IC pm	STATE		
LEASE MER KS		1-29	LOCATION B1, S	tafford tylis	- 4 south	Sta	Thurd	1/5		
OLD OF NEW (C	ircle one)		1 west - il s	with west	inti		•	·		
CONTRACTOR 4	Berent	7 Och	. (OWNER 4	aught Of	0				
TYPE OF JOB	Surpaci				wys. Si					
HOLE SIZE	124	Т.І	· · · · · · · · · · · · · · · · · · ·	CEMENT		. •	,			
CASING SIZE	<u>8518</u> _		EPTH 228'	AMOUNT OF	RDERED 275	SX 43/	3567	, gol-3/6 L/c		
TUBING SIZE			PTH	4150.00	Commun -	3204	64529v	gal 1/4 FS		
DRILL PIPE			EPTH					IN ALES		
TOOL PRES. MAX			EPTH NUMBER	. COMMON	ISMAN.	~ () (2)	441.1		
MEAS. LINE			<u>NIMUM</u> OE JOINT	COMMON POZMIX	I STALL	_@ <i>_</i>	1.60	1440,00		
CEMENT LEFT IN	V CSG.		201	GEL	.2 4.1	-@ <i>-</i> _	5.40	4500		
PERFS.		CPPROX		CHLORIDE _	12001		20	<u> </u>		
DISPLACEMENT				ASC	15/49	_ © .∓ @	ريمون	3400		
	FOL	JIPMEN1	•	Trassal	69#	-	SO	12470		
	DQC			ALLO	2.7510/	_ @ Z	95	24417		
PUMP TRUCK	CEMENT	ED	3.CK			_ · · <u> </u>		- Cop Con		
10-	HELPER	EK CA	2 -		RECEIVED					
BULK TRUCK	HELFER	1 7	311/L		ADD 2 7 2000	_ @				
~ 1	DRIVER	<>>	<u></u>		APR 2 7 2006	_ @				
BULK TRUCK	DICIVERC	— \	ove.		CC Wichia	_ @				
# <i>.34</i> 4 · 1	DRIVER	Ox	n		TOTILA	_ @				
		——— ——————————————————————————————————		HANDLING_	45724	_@	70	776,40		
	DEN	MARKS:		MILEAGE	457410	7	4	44/184,		
Run 18:12 8			. 4]	OTAL	<u>.5841,21</u>		
Mun 18 10 8	1818 CA	g- Cen	at with 275 sy							
15 15 CS	y Coma	1/1/2 /	Insplace plug		SERVI	CE				
	- Co 9		·	DEPTH OF JO	B 878'					
Commit Que	1 C.21-	Plug	Down @ 11:45 00	PUMP TRUCK		·		735.00		
		/_			AGE 528'	@	.60	316,80		
				MILEAGE	14	@	5,620	70.00		
			- I hanky	MANIFOLD _		_@				
		C	<u> </u>	ga yake		_@				
1.0	0 /					_@				
CHARGE TO: 4	111/91	M						4.0 %		
STREET						T	OTAL	1121.80		
			ZIP							
	\$17	NIE	ZIP	PLUG & FLOAT EQUIPMENT						
				1-858 R	abbon	@ 17	2000	100.00		
				•		@				
To Allied Cementi	ing Co., Iı	nc.				@				
You are hereby red	quested to	rent cem	enting equipment			. @				
and furnish cemen						. @				
contractor to do w	ork as is	listed. Th	ne above work was							
done to satisfactio						T	OTAL .	10000		
			the "TERMS AND	77 A 37				Top to the standing		
CONDITIONS" li	sted on th	ie reverse	side.	TAX				<i>y.</i> 3.		
				TOTAL CHAR	GE					
				DISCOUNT			D D	DI 20 D		
(DISCOON'I		I	r PAID	IN 30 DAYS		
MONATURE #	\mathcal{I}	. //								
SIGNATURE <u>&</u>	- In	2 X								

PRINTED NAME