

"CONFIDENTIAL"

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606

Name: Murfin Drilling Company, Inc.

Address: 250 N. Water, Suite 300

City/State/Zip: Wichita, Kansas 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Tom W. Nichols

Phone: (316) 267-3241

Contractor: Name: Berentz Drilling

License: 5892

Wellsite Geologist: Joe Baker

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4/3/06 4/15/06 N/A

Spud Date or 4/3/06 Date Reached TD 4/15/06 Completion Date or N/A Recompletion Date

API No. 15 - 15-185-23350-0000

County: Stafford

SE NE NE Sec. 29 Twp. 21 S. R. 13  East  West

1000 N feet from S / N (circle one) Line of Section

330 E feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Conner-Jackson Well #: 1-29

Field Name: Wildcat

Producing Formation: N/A

Elevation: Ground: 1910' Kelly Bushing: 1915'

Total Depth: 3836' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 828 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA A111 NH @ 5-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

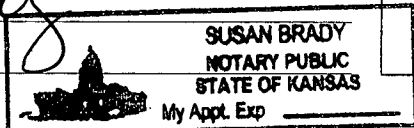
Title: Tom Nichols, Production Manager Date: 4/24/06

Subscribed and sworn to before me this 24th day of April

2006

Notary Public: [Signature]

Date Commission Expires: 11-4-07



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**KCC**

**APR 26 2006**

**CONFIDENTIAL**

Operator Name: Murfin Drilling Company, Inc. Lease Name: Conner-Jackson Well #: 1-29  
 Sec. 29 Twp. 21 S. R. 13  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Compensated Porosity</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <p style="text-align: center;">SEE ATTACHED LIST</p> <p style="text-align: right; font-size: 2em; font-weight: bold;">KCC</p> <p style="text-align: right; font-size: 1.5em; font-weight: bold;">APR 26 2006</p> <p style="text-align: right; font-size: 1.5em; font-weight: bold;">CONFIDENTIAL</p>
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		828	65/35 Poz	275 sx	3%cc, 6% gel
					Common	150 sx	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				
RECEIVED				
APR 27 2006				
KCC WICHITA				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION	Production Interval
	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	





Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 101750

Invoice Date: 04/12/06

Sold Murfin Drilling Co.  
To: 250 N. Water, St. #300  
Wichita, KS  
67202

KCC  
APR 26 2006  
CONFIDENTIAL

Cust I.D.....: Murfin  
P.O. Number...: Conner/Jackson #1-29  
P.O. Date....: 04/12/06

Due Date.: 05/12/06  
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	9.6000	1440.00	T
Gel	3.00	SKS	15.0000	45.00	T
Chloride	13.00	SKS	42.0000	546.00	T
FloSeal	69.00	LBS	1.8000	124.20	T
ALW	275.00	SKS	8.9500	2461.25	T
Handling	457.00	SKS	1.7000	776.90	E
Mileage	14.00	MILE	31.9900	447.86	E
457 sks @.07 per sk per mi					
Surface	1.00	JOB	735.0000	735.00	E
Extra Footage	528.00	PER	0.6000	316.80	E
Mileage pmp trk	14.00	MILE	5.0000	70.00	E
Rubber Plug	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	7063.01
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	297.13
If Account CURRENT take Discount of \$_____	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	7360.14

RECEIVED  
APR 27 2006  
KCC WICHITA  
*OK*

KCC

APR 26 2006

CONFIDENTIAL

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE <u>4-4-06</u>	SEC. <u>29</u>	TWP. <u>21</u>	RANGE <u>13W</u>	CALLED OUT <u>6:00 pm</u>	ON LOCATION <u>8:00 pm</u>	JOB START <u>10:30 pm</u>	JOB FINISH <u>11:45 pm</u>
LEASE <u>Conner Jackson</u>	WELL # <u>1-29</u>	LOCATION <u>Bl. Stafford City line 4 south</u>		COUNTY <u>Stafford</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>1 west - 4 south - west side</u>					

CONTRACTOR Berenty Odeq Co.  
 TYPE OF JOB Surface Pipe  
 HOLE SIZE 12 1/8 T.D. 828'  
 CASING SIZE 8 5/8 DEPTH 828'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. approx 20'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER Murbin Oil  
 CEMENT  
 AMOUNT ORDERED 275 dx 6 5/8 gal 36 L/C  
& 150 dx Common - 320 gal to 270 gal 14 FE  
IN ALL

COMMON <u>150 dx</u>	@ <u>9.60</u>	<u>1440.00</u>
POZMIX _____	@ _____	_____
GEL <u>3 gal</u>	@ <u>15.00</u>	<u>45.00</u>
CHLORIDE <u>13 gal</u>	@ <u>42.00</u>	<u>546.00</u>
ASC _____	@ _____	_____
<u>FROSEAL 69 #</u>	@ <u>1.80</u>	<u>124.20</u>
<u>ALW 275 dx</u>	@ <u>8.95</u>	<u>2461.25</u>

RECEIVED  
 APR 27 2006

KCC WICHITA

HANDLING <u>457 dx</u>	@ <u>1.70</u>	<u>776.90</u>
MILEAGE <u>457.407</u>	<u>14</u>	<u>447.86</u>
TOTAL		<u>5846.21</u>

REMARKS:

Ran 18' to 828' eq. Cement with 275 dx  
lit & 150 dx Common Displacement plug  
with 52 OBs of fresh water -  
Cement Did Cure - Plug Down @ 11:45 pm  
Thanky

CHARGE TO: Murbin  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB <u>828'</u>		
PUMP TRUCK CHARGE		<u>735.00</u>
EXTRA FOOTAGE <u>528'</u>	@ <u>.60</u>	<u>316.80</u>
MILEAGE <u>14</u>	@ <u>5.00</u>	<u>70.00</u>
MANIFOLD _____	@ _____	_____
TOTAL		<u>1121.80</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Rebar</u>	@ <u>100.00</u>	<u>100.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>100.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Donna L

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME