

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: NCRA  
Operator Contact Person: JOE SMITH  
Phone: (620) 275-2963  
Contractor: Name: Discovery Drilling Co, Inc.  
License: 31548  
Wellsite Geologist: Alan Downing

API No. 15 - 179-21,148 -00-00  
County: Sheridan  
NE SW SE Sec. 18 Twp. 10 S. R. 28  East  West  
830 FSL feet from (S) N (circle one) Line of Section  
1480 FEET 1840 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: SHAW Well #: 2-18  
Field Name: WILDCAT  
Producing Formation: LKC  
Elevation: Ground: 2755' Kelly Bushing: 2763'  
Total Depth: 4214' Plug Back Total Depth: 4175'  
Amount of Surface Pipe Set and Cemented at 212 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2308 Feet  
If Alternate II completion, cement circulated from 2308'  
feet depth to Surface w/ 170 sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan AHJNH 6508  
(Data must be collected from the Reserve Pit)  
Chloride content 8,000 ppm Fluid volume 300 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No. RECEIVED  
Quarter        Sec.        Twp.        S. R.         East  West  
County:        Docket No.: APR 27 2006

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>3-15-06</u>	<u>3-22-06</u>	<u>4-21-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

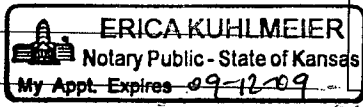
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Compliance Coordinator Date: 4-25-06

Subscribed and sworn to before me this 25 day of APRIL,  
20 06.

Notary Public: Erica Kuhlmeier  
Date Commission Expires: 09-22-09



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**KCC**  
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APR 25 2006

Operator Name: American Warrior, Inc.

Lease Name: SHAW

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Well #: 2-18

Sec. 18 Twp. 10 S. R. 28  East  West

County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No (Submit Copy)

List All E. Logs Run:

Borehole Compensated Sonic Log, Sonic Cement Bond Log, Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log,

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	3846	-1083
Toronto	3868	-1105
LKC	3876	-1113
BKC	4134	-1371

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	212'	Common	150 sx	3%cc 2%Get
Production	7-7/8"	5-1/2"	15.5#	4199'	EA-2	150sx	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2308'	SMD	170 SX	1/4 # Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4048' to 4074'		Same

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4175'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
SI			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

# ALLOY CEMENTING CO., INC. 22350

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REMIT TO P.O. BOX 31  
 RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY, KS

DATE	5-15-06	SEC.	18	TWP.	10S	RANGE	28W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
LEASE	2-15-1-2	WELL#	2-18	LOCATION	Gina Field 1w-1w				COUNTY	Sheridan	STATE	KS
OLD OR <u>NEW</u> (Circle one)	3w-1w-1" 2w twin											

CONTRACTOR Discovery Ag #1 OWNER same

TYPE OF JOB Surface

HOLE SIZE 12" 4 T.D. 212 CEMENT AMOUNT ORDERED 150 com 390

CASING SIZE 8 9/16 DEPTH 212 TUBING SIZE DEPTH CC 290 cell

DRILL PIPE DEPTH COMMON 150 @ 11<sup>00</sup> 1650<sup>00</sup>

TOOL DEPTH POZMIX @ 30<sup>00</sup>

PRES. MAX MINIMUM GEL @ 15<sup>00</sup> 30<sup>00</sup>

MEAS. LINE SHOE JOINT CHLORIDE @ 42<sup>00</sup> 210<sup>00</sup>

CEMENT LEFT IN CSG. 10' ASC @

PERFS. HANDLING 155 @ 1<sup>30</sup> 263<sup>00</sup>

DISPLACEMENT 12 3/4 BBLs MILEAGE .07 x 54 x mile 27<sup>00</sup>

TOTAL 2424<sup>25</sup>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz SERVICE

# 102 HELPER WALT DEPTH OF JOB 212

BULK TRUCK DRIVER Harry PUMP TRUCK CHARGE 735<sup>00</sup>

# DRIVER EXTRA FOOTAGE @

MILEAGE 25 @ 5<sup>00</sup> 125<sup>00</sup>

TOTAL 880<sup>00</sup>

REMARKS: Cement did Circulate

Job complete @ 5:45pm

THANKS FUZZ

+ crew

CHARGE TO: American Warrior  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT RECEIVED  
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To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE \_\_\_\_\_

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_



CHARGE TO: American Warrior  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET  
 No 9183

PAGE 1 OF 2

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SERVICE LOCATIONS: 1. HMS 2. NESS 3. \_\_\_\_\_

WELL/PROJECT NO.: 218 LEASE: Shaw Zenger COUNTY/PARISH: Sheridan STATE: KS CITY: \_\_\_\_\_ DATE: D3-23-06 OWNER: \_\_\_\_\_

TICKET TYPE:  SERVICE  SALES CONTRACTOR: \_\_\_\_\_ RIG NAME/NO.: Discovery Drills Big 1 SHIPPED VIA: CR DELIVERED TO: 12345678901234567890 ORDER NO.: \_\_\_\_\_

WELL TYPE: Oil WELL CATEGORY: Develop JOB PURPOSE: 5 1/2 Longstrips WELL PERMIT NO.: \_\_\_\_\_ WELL LOCATION: \_\_\_\_\_

REFERRAL LOCATION: \_\_\_\_\_ INVOICE INSTRUCTIONS: \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		/			MILEAGE #105	75		m		4.00	300	00
578		/			Pump Service	1		pc	4199	FT	1250	00
221		/			Liquid VCL	2		ssl		26.00	52	00
281		/			Mud Flush	500		gal		.75	375	00
290		/			D.A.C.	1		ssl		20.00	20	00
402	KCC WICHITA APR 27 2006 RECEIVED	/			Controlizer	7		eg	5 1/2	m	60	00
403		/			CMT Bucket	1		eg	5 1/2	in	230	00
404		/			Pont Collar #0570140 set @ 231 FT	1		pc	5 1/2	in	2000	00
406		/			Catch Down Plug & Bottle	1		pc	5 1/2	in	210	00
407		/			Insert Float Shoe w/ Auto Kill	1		pc	5 1/2	in	250	00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: D3-23-06 TIME SIGNED: 1430  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	5107 00
WE UNDERSTOOD AND MET YOUR NEEDS?				Paid	2883 71
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub Total	7990 71
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Sheridan TAX 6.3%	358 38
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	8349 09

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Daniel APPROVAL: \_\_\_\_\_

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 9183

CUSTOMER *AWI* WELL *Dell Zeigler* DATE *03/23/08* PAGE 2 OF 2

LINE NUMBER	QUANTITY	UNIT	DESCRIPTION	CUM		CUM WT	CUM TM	UNIT PRICE	AMOUNT	
				QTY	WT				TOTL	TOTL
275	2		Standard CM7	150	SN			9.60	1440	00
276	2		Ribce k	38	lb			1.25	47	50
283	2		Salt	750	lb			.20	150	00
284	2		Colsec/	7	SN			30.00	210	00
286	2		CFR	71	lb			4.00	284	00
581	2		Service Chg CM7	150	SN			1.10	165	00
583	2		Dry Ice	5872	TM			1.00	587	21
SERVICE CHARGE				CUBIC FEET						
TOTAL WEIGHT				LOADED MILES		TON MILES				

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CONTINUATION TOTAL 2883.71



CHARGE TO: *American Warrior*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 9844

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SERVICE LOCATIONS <i>Hayes Co</i>	WELL/PROJECT NO. <i>2-18</i>	LEASE <i>Shaw</i>	COUNTY/PARISH <i>Sheridan</i>	STATE <i>Ks</i>	CITY	DATE <i>4-13-06</i>	OWNER <i>Same</i>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Western Well Serv.</i>	RIG NAME/NO.	SHIPPED VIA <i>ELT</i>	DELIVERED TO <i>Luc.</i>	ORDER NO.		
WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Com. Port Collar</i>	WELL PERMIT NO.	WELL LOCATION			

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			U/M				
<i>575</i>		<i>1</i>			<i>MILEAGE #103</i>	<i>70</i>	<i>mi</i>	<i>4</i>	<i>81</i>	<i>280</i>	<i>89</i>
<i>578</i>		<i>1</i>			<i>Pump Service</i>	<i>1</i>	<i>ea</i>	<i>1250</i>	<i>81</i>	<i>1250</i>	<i>89</i>
<i>581</i>		<i>1</i>			<i>Service Charge</i>	<i>225</i>	<i>hrs</i>	<i>1</i>	<i>110</i>	<i>247</i>	<i>89</i>
<i>583</i>		<i>1</i>			<i>Drayage</i>	<i>782.46</i>	<i>TON miles</i>	<i>1</i>	<i>81</i>	<i>782</i>	<i>46</i>
<i>330</i>		<i>1</i>			<i>SMDC</i>	<i>170</i>	<i>hrs</i>	<i>12</i>	<i>81</i>	<i>2040</i>	<i>89</i>
<i>296</i>		<i>1</i>			<i>Flocele</i>	<i>56</i>	<i>hr</i>	<i>1</i>	<i>81</i>	<i>70</i>	<i>89</i>

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to: **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X \_\_\_\_\_

DATE SIGNED: \_\_\_\_\_ TIME SIGNED:  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>4,669</i>	<i>96</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Sheridan TAX 6.3%</i>	<i>132</i>	<i>93</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>4802</i>	<i>89</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL: \_\_\_\_\_

*Thank You!*

CUSTOMER American Warrior

WELL NO. 2-18

LEASE Shaw

JOB TYPE Cnd. Port Collar

TICKET NO. 9844

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				HT	C	TUBING	CASING	
	09:30							On loc. set up truck locate Port Collar 2302'
	10:30	2				7000	1000	Press test Csg. 1 held 1000 psi Open P.C. 2 BPM 200psi
	11:05					200		Start mixing 225 sk SMC 1/4 Floack Cannt Cir. to surface increase weight to 13.5 g/gal Finished mixing 170 sk total
	11:15		8					Displ tubing close P.C. test to 1,000 psi Run 2 Joints
	11:20							circulate hole clean
	11:30							Hole clean
	11:50							wash and rack up truck Job Complete

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Thank to  
Roger Jones, Rob

**JOB LOG**

**SWIFT Services, Inc.**

DATE 03-23-06 PAGE NO. 1

CUSTOMER *AWI* WELL NO. *2-18* LEASE *Zoglan* JOB TYPE *5 1/2 Long string* TICKET NO. *9123*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (225)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							On location, Setup, Dress Job EA2 CMT 150578 5 1/2 15556 TO 5614, TP 4199, SJ 2169, Jact @ 4177 Cont. on 1, 3, 5, 7, 9, 11, 44 Basket on 45 Part Col on top 45, 2311 <sup>PT</sup> Rig Crew on Floor EQU Circ on bottom Trucks on Location
	1515		3-2					Plug Rotable - Mouse Hole
	1520	5.0	0		✓		200	Mud Flush
		5.0	12		✓		200	WCL Flush
		5.0	32		✓		200	End Flusher
	1530	5.0	0		✓		200	Start EA2 CMT
			33		✓		200	end CMT
								Wash PL. Drop Plug
	1540	6.0	0		✓		0	Start Drop
		6.0	66		✓		200	CMT on bottom
		6.0	72		✓		300	Catch CMT
		6.0	80		✓		400	WSP
		6.0	90		✓		600	
		8.0	94		✓		700	
	1600	4.0	98		✓		1400	Land Plug
	1605							Release 152 Float Holes
								Wash Up Reck Up To bed
	1700							Job Complete

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Thank You!  
Dave, Blake, Rob