

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: NCRA  
Operator Contact Person: JOE SMITH  
Phone: ( 620 ) 275-2963  
Contractor: Name: Discovery Drilling Co, Inc.  
License: 31548  
Wellsite Geologist: Steve Murphy

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>3-7-06</u>	<u>3-13-06</u>	<u>4-13-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 179-21,149 - 00-00  
County: Sheridan  
   NW    SE    Sec. 18    Twp. 10    S.    R. 28     East  West  
2160 FSL    feet from (S) N (circle one) Line of Section  
2570 FEL    feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)    NE    SE    NW    SW  
Lease Name: SHAW    Well #: 1-18  
Field Name: WILDCAT  
Producing Formation: LKC  
Elevation: Ground: 2762'    Kelly Bushing: 2770'  
Total Depth: 4240'    Plug Back Total Depth: 4217'  
Amount of Surface Pipe Set and Cemented at 211.88    Feet  
Multiple Stage Cementing Collar Used?     Yes     No  
If yes, show depth set 2300    Feet  
If Alternate II completion, cement circulated from 2300'  
feet depth to SURFACE    w/ 240    sx cmt.

**Drilling Fluid Management Plan** AKJ NH 6 5-08  
(Data must be collected from the Reserve Pit)  
Chloride content 11,000 ppm    Fluid volume 300 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S.    R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Compliance Coordinator    Date: 4-22-06  
Subscribed and sworn to before me this 22nd day of April  
20 06

Notary Public: [Signature]  
Date Commission Expires: 09-22-09  
**ERICA KUHLMEIER**  
Notary Public - State of Kansas  
My Appt. Expires 09-22-09

**KCC Office Use ONLY**  
Y Letter of Confidentiality Received    APR 22 2006  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
APR 26 2006  
**KCC WICHITA**

Operator Name: American Warrior, Inc. Lease Name: SHAW Well #: 1-18 APR 22 2006  
Sec. 18 Twp. 10 S. R. 28 [ ] East [x] West County: Sheridan

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [ ] No  
(Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [x] No

Cores Taken [ ] Yes [x] No

Electric Log Run [x] Yes [ ] No  
(Submit Copy)

List All E. Logs Run:

Borehole Compensated Sonic Log, Sonic Cement Bond Log, Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log,

Name	Formation (Top), Depth and Datum	Sample
Anhydrite	Top 2351	Datum +419
B. Anhydrite	2397	+373
Topeka	3636	-866
Heebner	3854	-1084
Toronto	3874	-1104
Lansing	3888	-1118
BKC	4144	-1374
Pleasanton Sand	4159	-1389

CASING RECORD [x] New [ ] Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	211.88	Common	150 sx	3%cc 2%Get
Production	7-7/8"	5-1/2"	14#	4237.59'	EA-2	150sx	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
[x] Perforate				
[ ] Protect Casing				
[ ] Plug Back TD				
[ ] Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4033 TO 4085'	250 Gal. 15% MCA	Same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4217'	None	[ ] Yes [x] No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
SI	[ ] Flowing	[x] Pumping	[ ] Gas Lift	[ ] Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas: [ ] Vented [ ] Sold [ ] Used on Lease (If vented, Submit ACO-18.)  
METHOD OF COMPLETION: [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)

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# ALLIED CEMENTING CO. INC.

25906

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>3-7-06</u>	SEC <u>18</u>	TWP <u>10<sup>s</sup></u>	RANGE <u>28<sup>w</sup></u>	CALLED OUT	ON LOCATION <u>11:15 AM</u>	JOB START <u>11:45 AM</u>	JOB FINISH <u>NOON</u>
LEASE <u>Zeidler</u>	WELL# <u>1-18</u>	LOCATION <u>Greenfield 1N-1W-3N-1W</u>		COUNTY <u>Sheridan</u>	STATE <u>Kan</u>		
OLD OR (NEW) (Circle one) <u>NEW</u>				<u>1/4 N - 1/4 W - S.S.</u>			

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CONTRACTOR <u>Discovery Dels Co#</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u> T.D. <u>212'</u>	CEMENT
CASING SIZE <u>8 5/8</u> DEPTH <u>211'</u>	AMOUNT ORDERED <u>150 SKS Com</u>
TUBING SIZE DEPTH	<u>3% C.C. - 2% C.A.</u>
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON _____ @ _____
MEAS. LINE SHOE JOINT	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>15'</u>	GEL _____ @ _____
PERFS.	CHLORIDE _____ @ _____
DISPLACEMENT <u>12 1/2 BBL</u>	ASC _____ @ _____
EQUIPMENT	_____ @ _____
PUMP TRUCK CEMENTER <u>Walt</u>	_____ @ _____
# <u>102</u> HELPER	_____ @ _____
BULK TRUCK	_____ @ _____
# <u>377</u> DRIVER <u>Larry</u>	_____ @ _____
BULK TRUCK	_____ @ _____
# DRIVER	_____ @ _____
	HANDLING _____ @ _____
	MILEAGE _____ @ _____

REMARKS:

Cement Did Circ

Thank You

CHARGE TO: American Warrior, Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TOTAL \_\_\_\_\_

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>735<sup>00</sup></u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>miles</u> @ <u>500</u>	
MANIFOLD _____ @ _____	
_____ @ _____	
_____ @ _____	

TOTAL \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

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**APR 26 2006**  
**KCC WICHITA**



CHARGE TO: *American Warrior Inc*  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET No 9858

CONFIDENTIAL  
 APR 2, 2006  
 KCC

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hays Ks.</i> 2. <i>Ness City Ks.</i> 3. 4.	WELL/PROJECT NO. <i>#1-18</i>	LEASE <i>Show</i>	COUNTY/PARISH <i>Sheridan</i>	STATE <i>Ks</i>	CITY	DATE <i>4-11-06</i>	OWNER <i>Same</i>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Western Well Service</i>	RIG NAME/NO.	SHIPPED VIA <i>ST</i>	DELIVERED TO <i>Location</i>	ORDER NO.		
WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Port Collar</i>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE #103	70	mi	4	100	280.00
578		1			Pump Charge <i>Port Collar</i>	1	yr	2300	100	1250.00
288		1			<i>Sand</i> <i>Brady</i>	1	sk	19	100	19.00
105		1			Port course opening tool	1	job	400	100	400.00
330		2			SMD Cement	225	shs	12	100	2700.00
276		2			Floccle	56	#	1	25	70.00
581		2			Cement Service Charge	225	shs	1	10	247.50
583		2			Drayage	<del>781.41</del>	mm	1	100	<del>781.41</del>

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
*By Nick Korbe*

x *Joe Smith*  
 DATE SIGNED *4-11-06* TIME SIGNED *1900*  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	5747.91
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Sheridan</i>	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TAX 6.3%	200.91
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	5948.82

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL \_\_\_\_\_

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-11-06 PAGE NO. 7

CUSTOMER American Warrior Inc WELL NO. # 1-18 LEASE Shaw JOB TYPE Cement Port Collar TICKET NO. 9858

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1545							on loc setup Trks
								2 3/4" x 5 1/2" x 2300' P.C. L.S. 3395'
	1600	3	0					Load Hole
	1617		54				1000	Test Csg
	1620	2	0					Spot sand
	1625		8					End
								locate P.C.
	<del>1650</del>	<del>3</del>	<del>0</del>					Open P.C.
	1650	3	0				200	Take inj rate
	1655		9				200	circulating / shut down
	1700	3	0				200	start cement 225sks SMD
	1740		120					End Cement
	1742	3	0					start Displacement
	1745		8.5					Cement Displaced
								close P.C.
	1750						1000	Test Csg
								Ran 3jts
	1800	3	0				150	Reverse out
	1805		18					Hole Clean
								run down to RBP
	1840	3	0				200	circulate sand off Plug
	1850		30					Hole Clean

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Thank you  
Nick, Josh, & Bro H  
KCC WICHITA



ADDRESS *American Warrior*

CITY, STATE, ZIP CODE

TICKET N<sup>o</sup> 9178

PAGE 1 OF 2

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SERVICE LOCATIONS 1. <i>HAYS KS</i>	WELL/PROJECT NO. <i>1-18</i>	LEASE <i>Zeigler</i>	COUNTY/PARISH <i>Sheridan</i>	STATE <i>KS</i>	CITY	DATE <i>03-14-06</i>	OWNER
2. <i>NESSC1741B</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>Discovery Dols #1</i>	SHIPPED VIA <i>CZ</i>	DELIVERED TO <i>10, 10, 30, 10, 1/20 W into Gr... Goid 16</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Develop</i>	JOB PURPOSE <i>5 1/2 Longstring</i>	WELL PERMIT NO. <i>15-179d1149-00-00</i>	WELL LOCATION <i>S18, T10, R28W</i>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #105	75		mi		4.00	300	00
578		1			Pump Service	1	4240	EG	FT	1250.00	1250	00
221		1			Liquid KCL	2		gal		26.00	52	00
281		1			Mud Flush	500		gal		75	375	00
290		1			D-Air	1		gal		20.00	20	00
402		1			Centralizer	7	5 1/2	in		60.00	420	00
403		1			Curt Basket	1	5 1/2	in		230.00	230	00
406		1			Latch Down Plug & Basket	1	5 1/2	in		210.00	210	00
404		1			Port Collar #0510121	1	5 1/2	in		2000.00	2000	00
407		1			Insert Float Shoe 1/4" Auto Fill	1	5 1/2	in		250.00	250	00
419		1			Rotating Head Rental	1	5 1/2	in		250.00	250	00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED *03-14-06* TIME SIGNED *1030*  A.M.  P.M.

REMIT PAYMENT TO:  
  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P6-1 PAGE TOTAL	5357.00
WE UNDERSTOOD AND MET YOUR NEEDS?				P6-2	<del>2939.77</del>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	2883.71
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Sheridan TAX 6.3%	<del>8296.77</del>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					8240.71
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	8614.84

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Davelah* APPROVAL

Thank You!



**JOB LOG**

**SWIFT Services, Inc.**

DATE 03-14-06 PAGE NO. 1

CUSTOMER AWZ WELL NO. 1-18 LEASE Zeigler JOB TYPE Longstring TICKET NO. 9178

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							ON location, Discuss Job, Lower Down Kelly 150SWS EA-2 CMT 1/4" Flare TD 4240, <sup>set</sup> TP 4237 SJ 1744, Insert @ 4220 5 1/2 1/4" <sup>NEW</sup> CSC Port Collar on top #46, 2344 Cont. 1,3,5,7,9,11,45 brackets #46
	1115							Start CS6 & Float EQU
	1255							Tag Bottom
	1300							Drop Ball
	1310							Hook Up
	1315							Back Circ & Rotate pipe
	1345		312					Plug Rot Hole & Mouse Hole
	1350	6.0	0		✓		400	Start Mtb Flush
			12		✓			Start HCU Flush
			32		✓			end Flush
	1355	4.0	0		✓		200	Start EA-2 CMT
	1406	4.0	31.5		✓			end CMT Drop Latch Down Plug - Wash P.L.
	1410	6.0	0		✓		200	Start Drop
		6.0	40		✓		200	
		6.0	71		✓		200	CMT on bottom
		6.0	77		✓		300	LOFF CMT
		6.0	90		✓		550	Stop Rotating
		4.0	98		✓		650	
	1430	4.0	102.9		✓		1500	Lead Plug
	1435							Release Float Hold & Plug
	1450							Wash Trip Rock Up Tie Holes
	1515							Job Complete

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Thank You!  
 Dave, Blaine, Brett