

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: Thornton Air Rotary
License: 33606
Wellsite Geologist: _____

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/19/2005</u>	<u>12/20/2005</u>	<u>1/17/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26250 - 00-00
County: Wilson
SE SE SE Sec. 35 Twp. 30 S. R. 14 East West
423 feet from N (circle one) Line of Section
392 feet from W (circle one) Line of Section

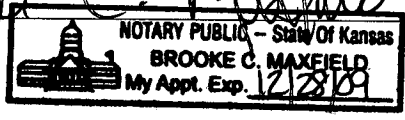
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Decker Well #: 16-35
Field Name: Cherokee Basin Coal Area
Producing Formation: Cherokee Coals
Elevation: Ground: 911' Kelly Bushing: _____
Total Depth: 1488' Plug Back Total Depth: 1476'
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1482'
feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan AK II M 06-05-08
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M B Natrass
Title: Agent Date: 4/13/06
Subscribed and sworn to before me this 13th day of April
20 06
Notary Public: Brooke C. Maxfield



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Layne Energy Operating, LLC Lease Name: Decker Well #: 16-35
 Sec. 35 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>886 GL</td> <td>25</td> </tr> <tr> <td>Excello Shale</td> <td>1006 GL</td> <td>-95</td> </tr> <tr> <td>V Shale</td> <td>1077 GL</td> <td>-166</td> </tr> <tr> <td>Mineral Coal</td> <td>1122 GL</td> <td>-211</td> </tr> <tr> <td>Mississippian</td> <td>1387 GL</td> <td>-476</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	886 GL	25	Excello Shale	1006 GL	-95	V Shale	1077 GL	-166	Mineral Coal	1122 GL	-211	Mississippian	1387 GL	-476
Name	Top	Datum																	
Pawnee Lime	886 GL	25																	
Excello Shale	1006 GL	-95																	
V Shale	1077 GL	-166																	
Mineral Coal	1122 GL	-211																	
Mississippian	1387 GL	-476																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	40'	Class A	8	Type 1 cement
Casing	6.75	4.5	10.5	1482'	Thick Set	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		
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TUBING RECORD	Size	Set At	Packer At	Liner Run	
	2 3/8"	1412.5'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
2/3/2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	27	34		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Decker 16-35		
	Sec. 35 Twp. 30S Rng. 14E, Wilson County		
API:	15-205-26250		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1342-1344.5, 1232-1233.5, 1191-1193, 1121.5-1123	Rowe, Blueacket, Weir, Mineral - 4700# 20/40 sand, 1428 gal 15% HCl acid, 410 bbls wtr	1121.5-1344.5
4	1077.5-1080, 1006-1011.5, 990-994, 915-917.5, 883.5-855	Croweberg, Mulky, Summit, Anna Shale, Mulberry - 6200# 20/40 sand, 2500 gal 15% HCl acid, 572 bbls wtr	883.5-1080

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MORNING COMPLETION REPORT

Report Called in by: : JOHN ED _____

Report taken by: _____

KRD _____

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LEASE NAME & #		AFE#	DATE	DAYS	CIBP	PBTD
DECKER 16-35			12/19/2005	1	DEPTH	TYPE FLUID
PRESENT OPERATION:					TYPE	
DRILL OUT FROM UNDER SURFACE					WT	
					VIS	
DEEPEST CASING OD SHOE DEPTH	LINERS OD TOP & SHOE DEPTH		REPAIR DOWN TIME HRS		CONTRACTOR	
			TEST PERFS		RIG NO	
PACKER OR ANCHOR	FISHING TOOLS	OD	ID	TO	SQUEEZED OR PLUG BACK PERFS	
				TO	TO	
				TO	TO	
				TO	TO	
				TO	TO	
HRS	BRIEF DESCRIPTION OF OPERATION					
	MIRU THORNTON ROTARY, DRILLED 11" HOLE, 40' DEEP, RIH W/ 2 JT 8 5/8" SURFACE CASING,					
	MIXED 8 SKS TYPE 1 CEMENT, DUMPED DOWN THE BACKSIDE. SDFN					

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DAILY COST ANALYSIS

RIG	_____
SUPERVISION	200
RENTALS	_____
SERVICES	400
MISC	2560

DETAILS OF RENTALS, SERVICES, & MISC

MCPHERSON DRILLING @ 6.50/ft	
MCPHERSON (CEMENT)	160
DIRTWORKS (LOC,RD, PIT)	400
SURFACE CASING	400
LAND/ LEGAL	2000

DAILY TOTALS 3160 PREVIOUS TCTD TCTD 3160

08009

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TICKET NUMBER

LOCATION Eureka

FOREMAN Troy Strickler

UNCONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

701-431-9210 OR 800-467-8676

CONSERVATION DIVISION

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-22-05	4158	Decker 16-35				Wilson
CUSTOMER <u>Layne Energy</u>		Gus Jones Rig 2	TRUCK #	DRIVER	TRUCK #	DRIVER
BILLING ADDRESS <u>P.O. Box 160</u>			463	Alan		
CITY <u>Sycamore</u>	STATE <u>Ks</u>		442	Rick P.		
ZIP CODE			434	Jim		

HOLE TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1488'</u>	CASING SIZE & WEIGHT <u>4 1/2" 10.5"</u>
CASING DEPTH <u>1482'</u>	DRILL PIPE	TUBING	OTHER <u>PBTD 1476'</u>
CURRY WEIGHT <u>13.2"</u>	SLURRY VOL <u>46.7 Bbl</u>	WATER gal/sk <u>8"</u>	CEMENT LEFT in CASING <u>6'</u>
DISPLACEMENT <u>23.5 Bbl</u>	DISPLACEMENT PSI <u>500</u>	PSI <u>1000 Bump Plug</u>	RATE

REMARKS: Safety Meeting: Rig up to 4 1/2" Casing. Break Circulation w/ 25 Bbl Fresh Water. Pump 20 Bbl Gel Flush, 1st Metasilicate Pre-Flush, 13 Bbl Dry Water. Mixed 150 sks Thickset Cement w/ 10" Kol-Seal Pkts @ 13.2" @ 13.2" Wash out Pump + lines. Shut Down. Released Plug. Displaced w/ 23.5 Bbl Fresh Water. Final Pump Pressure 500 PSI. Bump Plug to 1000 PSI. Wait 2 mins. Release Pressure. Float Held. Good Cement to surface = 8 Bbl slurry to Pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
126A	150sks	ThickSet Cement	13.65	2047.50
110A	30sks	Kol-Seal 10" Pkts	17.75	532.50
118A	4sks	Gel-Flush	7.00	28.00
111A	50"	Metasilicate - Pre-Flush	1.65"	82.50
5407A	8.25 ton	Ton-Mileage Bulk Truck	1.05	346.50
5502C	4hrs	80 Bbl Vac Truck	90.00	360.00
5605A	4hrs.	Welder	78.00	312.00
1123	3000 gal	City Water	12.80	38.40
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
Thank You			Sub Total	4713.40
			63% SALES TAX	174.44
			ESTIMATED TOTAL	4887.84

201643

AUTHORIZATION Called by John Ed. TITLE _____ DATE _____

GEOLOGIC REPORT

LAYNE ENERGY
Decker 16-35
SE¼, SE ¼, 423' FSL, 392' FEL
Section 35-T30S-R14E
WILSON COUNTY, KANSAS

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Drilled: December 19-21, 2005
Logged: December 21, 2006
A.P.I.# 15-205-26250
Ground Elevation: 911'
Depth Driller: 1,489'
Depth Logger: 1,487'
Surface Casing: 8 5/8" @ 40'
Production Casing: 4 1/2" @ 1,483'
Cemented Job: Consolidated
Open Hole Logs: Compensated density neutron log, dual induction sfl/gr log

FORMATION.....TOPS (in feet below ground surface)

Lansing Group	Surface (Stanton Limestone)
Lenapah Lime	702
Altamont Lime.....	745
Mulberry Coal.....	884
Pawnee Lime	886
Anna Shale.....	915
First Oswego Lime	963
Little Osage Shale.....	991
Excello Shale	1,006
Bevier Coal	1,058
"V" Shale	1,077
Croweburg Coal.....	1,079
Mineral Coal	1,122
Weir Pitt Coal	1,191
Bluejacket Coal.....	1,233
AW Coal	1,342
Riverton Coal.....	1,372
Mississippian	1,387

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