

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999

Form Must Be Typed

AMENDED

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365

Name: Layne Energy Operating, LLC

Address: 1900 Shawnee Mission Parkway

City/State/Zip: Mission Woods, KS 66205

Purchaser: _____

Operator Contact Person: M. B. Natrass

Phone: (913) 748-3987

Contractor: Name: McPherson Drilling

License: 5675

Wellsite Geologist: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
- Plug Back Plug Back Total Depth
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Enhr.?) Docket No. _____

<u>12/30/2005</u>	<u>1/11/2006</u>	<u>4/5/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26267-00-00

County: Wilson

_____ NE SW Sec. 7 Twp. 30 S. R. 16 East West

1875 feet from N (circle one) Line of Section

1922 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Bailey Farm B&B Well #: 11-7

Field Name: Neodesha

Producing Formation: Cherokee Coals

Elevation: Ground: 874' Kelly Bushing: _____

Total Depth: 1013' Plug Back Total Depth: 1002'

Amount of Surface Pipe Set and Cemented at 21.5' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1009'

feet depth to Surface w/ 115 sx cmt.

Drilling Fluid Management Plan A1+II 24 6-B-05
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls

Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite: **RECEIVED**

Operator Name: **KANSAS CORPORATION COMMISSION**

Lease Name: _____ License No. JUL 25 2006

Quarter _____ Sec. _____ Twp. _____ S. East West

County: _____ Docket No.: **CONSERVATION DIVISION WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M B Natrass

Title: Agent Date: 7/24/06

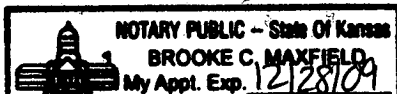
Subscribed and sworn to before me this 24 day of July

Notary Public: Brooke C. Maxfield

Date Commission Expires: 12/28/09

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution



Operator Name: Layne Energy Operating, LLC Lease Name: Bailey Farm B&B Well #: 11-7
 Sec. 7 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>624 GL</td> <td>250</td> </tr> <tr> <td>Excello Shale</td> <td>741 GL</td> <td>133</td> </tr> <tr> <td>V Shale</td> <td>812 GL</td> <td>62</td> </tr> <tr> <td>Mineral Coal</td> <td>848 GL</td> <td>26</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	624 GL	250	Excello Shale	741 GL	133	V Shale	812 GL	62	Mineral Coal	848 GL	26
Name	Top	Datum														
Pawnee Lime	624 GL	250														
Excello Shale	741 GL	133														
V Shale	812 GL	62														
Mineral Coal	848 GL	26														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11	8.65	24	21.5'	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1009'	Thick Set	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached		
		RECEIVED KANSAS CORPORATION COMMISSION JUL 25 2006 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	978'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/13/2006			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	13	45		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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APR 25 2006

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Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Bailey Farm B&B 11-7		
	Sec. 7 Twp. 30S Rng. 16E, Wilson County		
API:	15-205-26267		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	988-991, 966-967.5, 848-849	Bluejacket, Weir, Mineral - 4100# 20/40 sand, 550 gal 5% HCl acid, 419 bbls wtr	848-991
4	811.5-813.5, 790.5-792.5, 740.5-745.5, 724.5-727.5	Croweberg, Bevier, Mulky, Summit-6400# 20/40 sand, 1200 gal 15% HCl acid, 458 bbls wtr	724.5-813.5

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 25 2006

CONSERVATION DIVISION
WICHITA, KS

APR 26 2006

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33698

Name: Colt Natural Gas, LLC

Address: 4350 Shawnee Mission Parkway

City/State/Zip: Fairway, KS 66205

Purchaser: _____

Operator Contact Person: M. B. Natrass

Phone: (913) 748-3987

Contractor: Name: McPherson Drilling

License: 5675

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover

 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/30/2005</u>	<u>1/11/2006</u>	<u>4/5/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26267-00-00

County: Wilson

 - NE - SW Sec. 7 Twp. 30 S. R. 16 East West

1875 feet from N (circle one) Line of Section

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Total Depth: 1013' Plug Back Total Depth: 1002'

Amount of Surface Pipe Set and Cemented at 21.5' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1009'

feet depth to Surface w/ 115 _____ sx cmt.

Drilling Fluid Management Plan ALF/MH 6-5-08
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls

Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass

Title: Agent Date: 4/25/06

Subscribed and sworn to before me this 25th day of April

Notary Public: Brooke C. Maxfield

NOTARY PUBLIC -- State Of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. 12/28/09

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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APR 25 2006
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Operator Name: Colt Natural Gas, LLC Lease Name: Bailey Farm B&B Well #: 11-7
 Sec. 7 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

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Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached		
		RECEIVED KANSAS CORPORATION COMMISSION APR 26 2006 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
SI - Waiting on pipeline	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbbs.	Gas	Mcf	Water	Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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APR 2 5 2006

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Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Bailey Farm B&B 11-7		
	Sec. 7 Twp. 30S Rng. 16E, Wilson County		
API:	15-205-26267		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	988-991, 966-967.5, 848-849	Bluejacket, Weir, Mineral - 4100# 20/40 sand, 550 gal 5% HCl acid, 419 bbls wtr	848-991
4	811.5-813.5, 790.5-792.5, 740.5-745.5, 724.5-727.5	Croweberg, Bevier, Mulky, Summit-6400# 20/40 sand, 1200 gal 15% HCl acid, 458 bbls wtr	724.5-813.5

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KANSAS CORPORATION COMMISSION

APR 2 6 2006

CONSERVATION DIVISION
WICHITA, KS

APR 26 2006

MORNING COMPLETION REPORT

CONSERVATION DIVISION
 WICHITA, KS

Report Called in by: : JOHN ED

Report taken by: KR D

LEASE NAME & #	AFE#	DATE	DAYS	CIBP	PBTD
BAILEY B&B11-7	C01022001600	12/30/2005	1	DEPTH	TYPE FLUID
PRESENT OPERATION:				TYPE	WT
DRILL OUT FROM UNDER SURFACE				VIS	
DEEPEST CASING OD SHOE DEPTH	LINERS OD TOP & SHOE DEPTH	REPAIR DOWN TIME HRS		CONTRACTOR	
		TEST PERFS		RIG NO	
PACKER OR ANCHOR	FISHING TOOLS	OD	ID	SQUEEZED OR PLUG BACK PERFS	
				TO	
				TO	
				TO	
				TO	
HRS	BRIEF DESCRIPTION OF OPERATION				
	MIRU MCPHERSON DRILLING, DRILLED 11" HOLE, 21.5' DEEP, RIH W/ 1 JT 8 5/8" SURFACE CASING,				
	MIXED 4 SKS TYPE 1 CEMENT, DUMPED DOWN THE BACKSIDE. SDFN				
DAILY COST ANALYSIS					

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RIG	_____
SUPERVISION	200
RENTALS	_____
SERVICES	400
MISC	2280

DETAILS OF RENTALS, SERVICES, & MISC

THORTON AIR DRILLING @ 6.50/ft	
THORTON (CEMENT)	80
DIRTWORKS (LOC, RD, PIT)	400
SURFACE CASING	200
LAND/ LEGAL	2000

DAILY TOTALS 2880 PREVIOUS TCTD TCTD 2880

APR 26 2006

TICKET NUMBER 08136

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS

LOCATION EUREKA

FOREMAN KEVIN McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-13-06	4758	B & B Bailey 11-7				WILSON
CUSTOMER <u>Layne Energy</u>		Gus Jones Rig 2		TRUCK #		DRIVER
MAILING ADDRESS <u>P.O. Box 160</u>				445		<u>Rick L.</u>
CITY <u>Sycamore</u>		STATE <u>Ks</u>	ZIP CODE	439		<u>Rick P.</u>
						KCC
						APR 25 2006
						CONFIDENTIAL

JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
<u>Longstring</u>	<u>6 3/4</u>	<u>1013'</u>	<u>4 1/2 10.5' new</u>
CASING DEPTH	DRILL PIPE	TUBING	OTHER
<u>1009'</u>			<u>PBTD 1002'</u>
CURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
<u>13.2*</u>	<u>35 Bbl</u>	<u>8.0</u>	<u>7'</u>
DISPLACEMENT	DISPLACEMENT PSI	PSI	Bump Plug RATE
<u>15.9 Bbl</u>	<u>500</u>	<u>1000 Bump Plug</u>	

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 25 Bbl Fresh water. Pump 4 sks Gel Flush, 5 Bbl Fresh water, 10 Bbl Metasilicate Pre Flush, 10 Bbl Dye water. Mixed 115 sks Thick Set Cement w/ 10* Kol-Seal Per/sk @ 13.2* per/gal, yield 1.75. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 15.9 Bbl Fresh water. Final Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. Wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 7 Bbl Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 2 nd well of 4	0	0
1126 A	115 SKS	Thick Set Cement	13.65	1569.75
1110 A	23 SKS	Kol-Seal 10* per/sk	17.75	408.25
1118 A	4 SKS	Gel Flush	7.00	28.00
1111 A	50*	Metasilicate Pre Flush	1.65*	82.50
5407 A	6.32 tons	40 miles Bulk Truck	1.05	265.44
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4311	1	4 1/2 weld on COLLAR	50.00	50.00
5605 A	4 Hrs	Welder	78.00	312.00
			Sub Total	3555.94
			SALES TAX	137.28
			ESTIMATED TOTAL	3693.18

Thank you
202190

AUTHORIZATION Called By John Ed TITLE _____ DATE _____

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KANSAS CORPORATION COMMISSION

APR 26 2006

CONSERVATION DIVISION
WICHITA, KS

GEOLOGIC REPORT

LAYNE ENERGY
Bailey Farm B&B 11-7
NE SW, 1875 FSL, 1922 FWL
Section 7-T30S-R16E
Wilson County, KS

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APR 25 2006
CONFIDENTIAL

Spud Date:	12/30/2005
Drilling Completed:	1/11/2006
Logged:	1/11/2006
A.P.I. #:	15-205-26267
Ground Elevation:	874'
Depth Driller:	1013'
Depth Logger:	1007'
Surface Casing:	8.625 inches at 20'
Production Casing:	4.5 inches at 1009'
Cemented Job:	Consolidated
Open Hole Logs:	Dual Induction SFL/GR, High Resolution Compensated Density/Neutron

Formation

Lansing Group
Pawnee Limestone
Excello Shale
"V" Shale
Mineral Coal
Mississippian

Tops (in feet below ground level)

Surface (Plattsburg Limestone)
624
741
812
848