

KCC

APR 17 2006

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365  
Name: Layne Energy Operating, LLC  
Address: 1900 Shawnee Mission Parkway  
City/State/Zip: Mission Woods, KS 66205  
Purchaser: \_\_\_\_\_  
Operator Contact Person: M. B. Natrass  
Phone: (913) 748-3987  
Contractor: Name: Thornton Air Rotary  
License: 33606  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12/21/2005 12/22/2005 1/23/2006  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 205-26256-00-00  
County: Wilson  
NE NE NW Sec. 34 Twp. 30 S. R. 14  East  West  
360 feet from S /  (circle one) Line of Section  
2280 feet from E /  (circle one) Line of Section

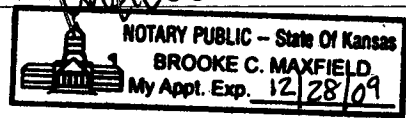
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Weber Well #: 3-34  
Field Name: Cherokee Basin Coal Area  
Producing Formation: Cherokee Coals  
Elevation: Ground: 893' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1439' Plug Back Total Depth: 1428'  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1435'  
feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan AKIINH 6-5-08  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used N/A - Air Drilled  
Location of fluid disposal if hauled offsite: **RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**APR 17 2006**  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License **CONSERVATION DIVISION**  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. **WICHITA, KS**  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MS [Signature]  
Title: Agent Date: 4/13/06  
Subscribed and sworn to before me this 13th day of April  
20 06  
Notary Public: [Signature]



**KCC Office Use ONLY**  
4 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



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<b>Operator Name:</b>	Layne Energy Operating, LLC.		
<b>Lease Name:</b>	Weber 3-34		
	Sec. 34 Twp. 30S Rng. 14E, Montgomery County		
<b>API:</b>	15-205-26256		
<b>Shots per Foot</b>	<b>Perforation Record</b>	<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	<b>Depth</b>
4	981-986, 966-968	Mulky, Summit - 170 bbls wtr 1600 gal acid	966-986
4	1313.5-1316, 1092-1094	Rowe, Mineral- 2600# 20/40 sand, 800 gal 15% HCl acid, 264 bbls wtr	1092-1316
4	1051.5-1054.5, 1032.-1033.5, 853.5-854.5	Croweberg, Bevier, Mulberry-6700# 20/40 sand, 2700 gal 15% HCl acid, 564 bbls wtr	853.5-1054.5

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**WICHITA, KS**

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# GEOLOGIC REPORT

LAYNE ENERGY

Weber 3-34

NE¼ , NW ¼, 360' FNL, 2,280' FWL

Section 34-T30S-R14E

WILSON COUNTY, KANSAS

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CONSERVATION DIVISION  
WICHITA, KS

Drilled: December 21-22, 2005

Logged: December 23, 2006

A.P.I.# 15-205-26256

Ground Elevation: 893'

Depth Driller: 1,439'

Depth Logger: 1,418'

Surface Casing: 8 5/8" @ 40'

Production Casing: 4 1/2" @ 1,435'

Cemented Job: Consolidated

Open Hole Logs: Compensated density neutron log, dual induction sfl/gr log

**FORMATION ..... TOPS (in feet below ground surface)**

Quaternary Alluvium ..... Surface

Lenapah Lime ..... 687

Altamont Lime ..... 729

Mulberry Coal ..... 854

Pawnee Lime ..... 860

Anna Shale ..... 892

First Oswego Lime ..... 937

Little Osage Shale ..... 966

Excello Shale ..... 981

Mulky Coal ..... 985

Bevier Coal ..... 1,032

"V" Shale ..... 1,051

Mineral Coal ..... 1,092

Scammon Coal ..... 1,107

Bluejacket Coal ..... 1,208

AW Coal ..... 1,314

Mississippian ..... 1,370

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MORNING COMPLETION REPORT

Report Called in by: : JOHN ED

Report taken by: KRD

LEASE NAME & #		AFE#	DATE	DAYS	CIBP	PBTD
WEBER 3-34			12/21/2005	1	DEPTH	TYPE FLUID
					TYPE	
PRESENT OPERATION:						WT
DRILL OUT FROM UNDER SURFACE						VIS
DEEPEST CASING	LINERS OD TOP & SHOE DEPTH	REPAIR DOWN TIME HRS			CONTRACTOR	
OD SHOE DEPTH		TEST PERFS			RIG NO	
PACKER OR ANCHOR	FISHING TOOLS	OD	ID	TO	SQUEEZED OR PLUG BACK PERFS	
				TO	TO	
				TO	TO	
				TO	TO	
				TO	TO	
HRS	BRIEF DESCRIPTION OF OPERATION					
	MIRU THORTON ROTARY DRILLING, DRILLED 11" HOLE, 40' DEEP, RIH W/ 2 JT 8 5/8" SURFACE CASING.					
	MIXED 10 SXS TYPE 1 CEMENT, DUMPED DN THE BACKSIDE, SDFN.					

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 HUTCHINSON, KS  
 KANSAS CORPORATION COMMISSION

DAILY COST ANALYSIS

RIG	_____
SUPERVISION	200
RENTALS	_____
SERVICES	400
MISC	2560

DETAILS OF RENTALS, SERVICES, & MISC

MOKAT DRILLING @ 6.50/r	
MOKAT (CEMENT)	160
DIRTWORKS (LOC, RD, PIT)	400
SURFACE CASING	400
LAND/ LEGAL	2000

DAILY TOTALS      3160      PREVIOUS TCTD      TCTD      3160

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CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
20-431-9210 OR 800-467-8676

APR 17 2006

TICKET NUMBER 08038

CONFIDENTIAL

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
12-23-05	4758	webber 3-34				Wilson																
CUSTOMER <u>Layne Energy</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>RICK L.</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>JUSTIN</td> <td></td> <td></td> </tr> <tr> <td>437</td> <td>LARRY</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	RICK L.			439	JUSTIN			437	LARRY		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	RICK L.																					
439	JUSTIN																					
437	LARRY																					
MAILING ADDRESS <u>P.O. Box 160</u>																						
CITY <u>Sycamore</u>																						
STATE <u>Ks</u>		ZIP CODE																				

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1439' CASING SIZE & WEIGHT 4 1/2 10.5# new  
CASING DEPTH 1435' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER POTD 1428  
SLURRY WEIGHT 13.4 # SLURRY VOL 47 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 7'  
DISPLACEMENT 22.7 BBL DISPLACEMENT PSI 700 PSI 1100 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: well unloading fluid. Dump 30 BBL fresh water down surface casing. well unloaded blow water out of hole. Gus Jones ran casing. Rig up to 4 1/2 casing. Pump 30 BBL fresh water. Pump 4 sks Gel Flush, 5 BBL water spacer, 10 BBL Metasilicate pre flush, 15 BBL dye water. Mixed 150 sks Thick Set Cement w/ 10" Kol-Seal perisk @ 13.4 # per gal, yield 1.75. wash out Pump & Lines. Shut down Release Plug. Displace w/ 22.7 BBL fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1100 PSI. wait 2 minutes. Release Pressure. float held. Good Cement Returns to surface = 8 BBL slurry. 1:30 PM Annulus of 4 1/2. Keep trying to unload cement. 6:30 PM Rig up Gus Jones. Take off casing clamp. Put on 4 1/2 casing support w/ valve. Shut annulus in.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 2 <sup>ND</sup> well of 3	0	0
1126A	150 SKS	Thick Set Cement	13.65	2047.50
1110 A	30 SKS	KOL-SEAL 10" PERISK	17.75	532.50
1118 A	4 SKS	Gel Flush	7.00	28.00
1111 A	50 #	Metasilicate Pre Flush	1.65 #	82.50
5407 A	8.25 TONS	40 miles BULK TRUCK	1.05	346.50
5502 C	3 HRS	80 BBL VAC TRUCK	90.00	270.00
1123	3000 gals	City water	12.80 <sup>Per 1000</sup>	38.40
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
5605 A	4 HRS	Welder	78.00	312.00
			Sub Total	4497.40
			SALES TAX 6.3%	174.44
			ESTIMATED TOTAL	4671.84

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CONSERVATION DIVISION  
WICHITA KS

AUTHORIZATION Called By John Ed TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Thank You 201693