

12/14/07

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
 Name: John O. Farmer, Inc.
 Address: P.O. Box 352
 City/State/Zip: Russell, KS 67665
 Purchaser: _____
 Operator Contact Person: Marge Schulte
 Phone: (785) 483-3144
 Contractor: Name: Abercrombie RTD, Inc.
 License: 30684
 Wellsite Geologist: Keith Reavis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-26-06	9-9-06	9-27-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

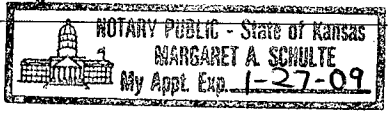
API No. 15 - 025-21,376-00-00
 County: Clark
 App. W/2 NW SE Sec. 10 Twp. 31 S. R. 22 East West
1830 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Giles "A" Well #: 1
 Field Name: (wildcat)
 Producing Formation: Mississippi "A"
 Elevation: Ground: 2147' Kelly Bushing: 2155'
 Total Depth: 6500' Plug Back Total Depth: 6427'
 Amount of Surface Pipe Set and Cemented at 731 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API NH 6-16-08
 (Data must be collected from the Reserve Pit)
 Chloride content 11,000 ppm Fluid volume 240 bbls
 Dewatering method used hauled offsite to SWD
 Location of fluid disposal if hauled offsite:
 Operator Name: Gene R. Dill
 Lease Name: Regier License No.: 9491
 Quarter _____ Sec. 17 Twp. 33 S. R. 27 East West
 County: Meade Docket No.: C-21,232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
 Title: President Date: 12-14-06
 Subscribed and sworn to before me this 14th day of December
 20 06
 Notary Public: Margaret A. Schulte
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: John O. Farmer, Inc. Lease Name: Giles "A" Well #: 1
 Sec. 10 Twp. 31 S. R. 22 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Compensated Neutron/SSD Log, Dual Induction Log, Micro Log, Borehole Compensated Sonic/ITT Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Base/Heebner	4208'	(-2053)
Lansing	4403'	(-2248)
Marmaton	4866'	(-2711)
Cherokee	4992'	(-2837)
Mississippi	5130'	(-2975)
Viola	6023'	(-3868)
Simpson Shale	6293'	(-4138)
Arbuckle	6354'	(-4199)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	731'	A- Con Blend	175	3% C.C., 1/4# cellflake
					Class A	110	2% C.C., 1/4# cellflake
Production	7-7/8"	5-1/2"	15.5#	6493'	AA2	250	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	(5129-36') Mississippi "A"		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	5110'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled (5129-36') Mississippi "A" Other (Specify)

Production Interval



COPY

TREATMENT REPORT

Customer John O. Farmer	Lease No.	Date 8-27-06
Lease Giles	Well # #1A	
Field Order # #13125	Station Liberal Ks	Casing 8 3/8
	Depth 731'	County Clack
Type Job 8 3/8 surface	Formation Newswell	Legal Description 10-315-22W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 3/8				Pre Pad	KCC	Max		5 Min.
Depth 731	Depth	From	To	Pad	DEC 14 2006	Min		10 Min.
Volume 44	Volume	From	To	Frac	CONFIDENTIAL	Avg		15 Min.
Max Press 1000	Max Press	From	To	Flush	Fresh water	PHP Used		Annulus Pressure
Well Connection PC	Annulus Vol.	From	To	Gas Volume				Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative [Signature]	Station Manager Jerry Bennett	Treater Allen F. Werth
Service Units 125 227 338		
Driver Names Werth Olivera Rigan Broadfoot		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1100					Francis egg on loc. setup, plan job, discuss safety
1150					Rig Running 8 3/8 csg. 23'
1206					Pipe on bottom 731'
					air w/ Rig Pump.
	100 #		84.5	4	st mix 17.5 SKS A-con Blend
	100 #		26	4	w/ 3% occ 1/4" cell FLAKE 11.8 #
	0 #				st mix 11.0 SKS CLASS A w/
					2% occ 1/4" cell FLAKE 15 #
					FIN mix
					Release Plug
	0			4	Start Disp. "Good air"
	200 #				Lift PSD w/ 25 BBLs out
				2.	FIN Disp.
1330	800 #				Plug down - Release PSD - OK
					ent air to Pit
					Knock Loose
					Rack up Equip.
1400					Job Complete

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THANKS Allen & crew.

Customer: John O Farmer	Lease No.	Date: 9-11-06
Lease: Giles	Well #: 1A	
Field Order #: 13985	Station: Pratt	Casing: 5 1/2
Type Job: 5 1/2 L.S. New well	Formation	Legal Description: 10-315-22w
County: Clark	State: Ks.	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 4 1/2	Tubing Size	Shots/Ft: Cont.	Acid: 275 sk. AA2	RATE	PRESS	ISIP		
Depth: 6493	Depth	From	To	Max	KCC		5 Min.	
Volume: 154.5	Volume	From	To	Min	DEC 14 2008		Min.	
Max Press: 1500	Max Press	From	To	Avg	CONFIDENTIAL		15 Min.	
Well Connection: P.C.	Annulus Vol.	From	To	HHP Used			Annulus Pressure	
Plug Depth: 6453	Packer Depth	From	To	Flush: 153.5 Bbl.	Gas Volume			Total Load

Customer Representative: Chuck	Station Manager: Dave Scott	Treater: Bobby Drake
Service Units: 123	308 457	305 572
Driver Names: Drake	Anthony	Metcal

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00 A.M.					On location
5:00					Trucks on location - Safety Meeting
11:20					Run Csg.
3:45 A.M.					Csg. on Bottom
3:50					Hook up to Csg. - Break Circ. w/Rig
4:53	500		24	6.0	Super Flush II
4:57	500		5	6.0	Had Spacer
4:59	250		71	5.0	Mix Cont. @ 15.5#/gal
5:21					Release Aug - Clear Pump & Lines
5:25	200			8.2	Start Disp.
5:38	400		105	7.5	11ft Pressure
5:47	1500		153.5		Plug Down
5:55			4		Plug Rat & Mouse Hole
					Circulation Thru Job
					Job Complete
					Thanks, Bobby

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