

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33513
Name: Five Star Energy Inc.
Address: 215 E. 14th
City/State/Zip: Harper, KS. 67058
Purchaser: Plains Marketing(oil) Duke (gas)
Operator Contact Person: Howard Short President
Phone: (620) 896-2710
Contractor: Name: LEIKER WELL SERVICE, INC.
License: 36891
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ☒ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ☒ Temp. Abd.
☒ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: ROBERTS & MURPHY, INC
Well Name: PETTY 2-27
Original Comp. Date: 9/29/91 Original Total Depth: 6510
____ Deepening ☒ Re-perf. ____ Conv. to Enhr./SWD
☒ Plug Back 5288 Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

8/24/06 11/15/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-20833 - 00-00-01
County: COMANCHE
10°W - CW/2 - SE - SE Sec. 27 Twp. 34 S. R. 20 ☐ East ☒ West
660' feet from (S) N (circle one) Line of Section
1000' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW
Lease Name: PETTY Well #: 2
Field Name: BOX RANCH

Producing Formation: Mississippian
Elevation: Ground: 1731 Kelly Bushing: 1720
Total Depth: _____ Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan NH 6-16-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Howard Short

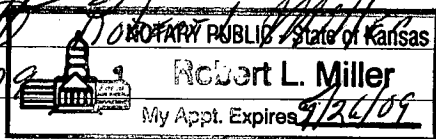
Title: pres Date: 11-28-06

Subscribed and sworn to before me this 28th day of NOVEMBER

2006

Notary Public: Robert L. Miller

Date Commission Expires: 9/26/09



KCC Office Use ONLY

☒ Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

RECEIVED

KANSAS CORPORATION COMMISSION

DEC 27 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Five Star Energy Inc. Lease Name: PETTY Well #: 2
 Sec. 27 Twp. 34 S. R. 20 ☐ East ☒ West County: COMANCHE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

KCC
 DEC 27 2006
 CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	5003-65	CLASS A 2%, CLASS A NEAT	125 SX	1 SX 46-60
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP@5500		5500
4SPF	5400-5401 5130-5131	100 SX CLASS A NEAT	
6X1 18X1	5352-5470 (18 SHOTS) 5342-5348 (6 SHOTS)	50 SX A 2%CC 50 SX A NEAT	
	CIBP@5288		
2X2 8X2	5177-5179 (4 SHOTS) 5167-5175 (16 SHOTS)	50BBLs. 15% ACID SALT WATER FLUSH	
TUBING RECORD Size Set At Packer At		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
2 3/8"			
Date of First, Resumerd Production, SWD or Enhr. SHUT IN WAITING FOR PIPELINE		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
		400 MCF	

Disposition of Gas METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

5167-5179

RECEIVED
 KANSAS CORPORATION COMMISSION

DEC 27 2006

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

24652

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DEC 27 2006 SERVICE POINT: *Med Lodge*

CONSERVATION DIVISION

DATE <i>7-6-06</i>	SEC. <i>27</i>	TWP. <i>34s</i>	RANGE <i>20W</i>	CALLED OUT <i>5:30am</i>	LOCATION <i>Wichita KS</i>	JOB START <i>8:00AM</i>	JOB FINISH <i>2:30pm</i>
LEASE <i>Leatty</i>	WELL # <i>2-27</i>	LOCATION <i>Protector Ks Mouth</i>			COUNTY <i>Doniphan</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one)				<i>West into</i>			

CONTRACTOR *Lecker W.S.*
TYPE OF JOB *Return Sque*
HOLE SIZE *7 7/8*
CASING SIZE *4 1/2* DEPTH *5500*
TUBING SIZE *2 3/8* DEPTH *5390*
DRILL PIPE DEPTH
TOOL *Return* DEPTH *5390*
PRES. MAX *1100* MINIMUM *100*
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG.
PERFS. *5130 to 5400*
DISPLACEMENT *205 bbls water*

EQUIPMENT

PUMP TRUCK CEMENTER *Mare - Larry D.*
343 HELPER *Steve*
BULK TRUCK
364 DRIVER *Randy*
BULK TRUCK
DRIVER

REMARKS:

*Load backside 6 1/4 bbls load tubing 20bbls
take injection rate 3 bbls at 1500psi
mix 1000 lb cement, shut down pump
wash pump & lines start displacement
pump 20 bbls shut down & pull
pump & run pack in to 4986, pressure
up backside to 5000 - take injection
rate, & wait on acid trucks*

CHARGE TO: *5 Star Energy*
STREET
CITY STATE ZIP

OWNER *5 Star Energy*

CEMENT
AMOUNT ORDERED *1000 lb cement*

COMMON <i>100 A</i>	@ <i>10.65</i>	<i>1065.00</i>
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <i>100</i>	@ <i>1.90</i>	<i>190.00</i>
MILEAGE <i>75 x 100 x .09</i>		<i>675.00</i>
TOTAL		<i>1930.00</i>

SERVICE

DEPTH OF JOB *5400*
PUMP TRUCK CHARGE *1840.00*
EXTRA FOOTAGE @
MILEAGE *75* @ *6.00* *450.00*
MANIFOLD @ *85.00* *85.00*
Spp manifold @

TOTAL *2375.00*

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

TAX
TOTAL CHARGE
DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Dave On*

PRINTED NAME

ALLIED CEMENTING CO., INC.

24584

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KANSAS COMMISSION

DEC 27 2006

SERVICE POINT:

Medicine Lodge

DATE 8-30-06	SEC. 427	TWP. 34S	RANGE 20W	CONSERVATION DIVISION CALLED OUT 7:30 AM	LOCATION WINTO, KS	JOB START 10:30 AM	JOB FINISH 6:00 PM
LEASE Teddy	WELL # 227	LOCATION Protection, KS.	COUNTY Comanche	STATE KS.			
OLD OR NEW (Circle one)							

CONTRACTOR Leiker Well Service

TYPE OF JOB squeeze

HOLE SIZE

T.D.

CASING SIZE 4 1/2"

DEPTH

TUBING SIZE 2 3/8"

DEPTH 4878'

DRILL PIPE

DEPTH

TOOL Packer

DEPTH 4878'

PRES. MAX 1500

MINIMUM

MEAS. LINE

SHOE JOINT

CEMENT LEFT IN CSG.

PERFS Csg leak

DISPLACEMENT 19 1/2 Fresh

EQUIPMENT

PUMP TRUCK

CEMENTER Carl Balding

414-302

HELPER Dennis Cushman

BULK TRUCK

389

DRIVER Clint Willard

BULK TRUCK

#

DRIVER

REMARKS:

30 5506' test to 1000 psi. + Hunt tables.
Csg leak 5003'-5065' set packer
4878' to squeeze lead annulus to 500 psi
lead tubing + take inj. Rate 1 1/4 BPM 1000 psi
Mix 50 sx Class A + 2 1/2 cc + 75 sx A neat
wash pump + lines, displace with 19 1/2 bbls fresh
water. Squeeze to 1000 psi release pressure + reverse
out w/ 23 bbls. Pull 10 stands tubing, shut in w/ 200 psi

CHARGE TO:

5 Star Energy

STREET

CITY

STATE

ZIP

OWNER

5 Star Energy

CEMENT

AMOUNT ORDERED

50 sx Class A + 2 1/2 cc
75 sx Class A Neat

COMMON

125 sx A @ 10.65 1331.25

POZMIX

@

GEL

@

CHLORIDE

1 sx @ 46.60 46.60

ASC

@

@

@

@

@

@

@

@

@

@

HANDLING

126 @ 1.90 239.40

MILEAGE

75/.09/126.5x 850.50

TOTAL 2467.75

SERVICE

DEPTH OF JOB

5065'

PUMP TRUCK CHARGE

1840.00

EXTRA FOOTAGE

@

MILEAGE

75 @ 6.00 450.00

MANIFOLD

@

Squeeze manifold @ 85.00 85.00

@

TOTAL 2375.00

PLUG & FLOAT EQUIPMENT

@

@

@

@

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

TOTAL

TAX

TOTAL CHARGE

DISCOUNT

IF PAID IN 30 DAYS

SIGNATURE

Paul Leiker

Paul Leiker

PRINTED NAME

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ALLIED CEMENTING CO., INC.

24617

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DEC 21 2005

CONSERVATION DIVISION
WICHITA, KS

SERVICE POINT:

Medicine LDG.

DATE <u>9-18-06</u>	SEC <u>27</u>	TWP. <u>34S</u>	RANGE <u>20W</u>	CALLED OUT <u>5:30 AM.</u>	ON LOCATION <u>8:30 AM.</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>11:30 AM.</u>
LEASE <u>Petty</u>	WELL # <u>2-27</u>	LOCATION <u>Protection 60 1/2 S</u>	COUNTY <u>Comanche</u>		STATE <u>KS</u>		
OLD OR NEW (Circle one)			<u>W/into</u>				

CONTRACTOR Leiker W/S

TYPE OF JOB Squeezes

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 DEPTH 5352

TUBING SIZE 2 7/8 DEPTH 5342

DRILL PIPE _____ DEPTH _____

TOOL Packer DEPTH 5342

PRES. MAX 2000 PSI MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Fresh Water 21 BBLs

OWNER 5-Star Energy

CEMENT
AMOUNT ORDERED 50s x A + 2% CC
50s x A Net

COMMON	<u>100 A</u>	@	<u>10.65</u>	<u>1065.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>1</u>	@	<u>46.60</u>	<u>46.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		

HANDLING 101 @ 1.90 191.90

MILEAGE 75 x 101 x .09 681.75

TOTAL 1985.25

REMARKS:

PST Back side To 500 Take INT
Rate at 2 BBLs min at 1400 PSI
Mix 50s x A + 2% CC + 50s x A Net
Displace w/ 21 BBLs, locked up
2000 PSI Reverses out w/ 25 BBLs
Pull 10 Joint PST Tubing To 1000
Shut in Washup Rig Down.

CHARGE TO: 5-Star Energy

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>5352</u>		
PUMP TRUCK CHARGE			<u>1840.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>75</u>	@	<u>6.00</u> <u>450.00</u>
MANIFOLD	<u>yes</u>	@	<u>85.00</u> <u>85.00</u>
		@	
		@	

TOTAL 2375.00

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

TAX _____

TOTAL CHARGE ~~2375.00~~

DISCOUNT ~~2375.00~~ IF PAID IN 30 DAYS

SIGNATURE x Dave Leiker

PRINTED NAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

ALLIED CEMENTING CO., INC.

24653

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DEC 27 2006

SERVICE POINT

CONSERVATION DIVISION

WICHITA, KS

Med Lodge

DATE <i>9-7-06</i>	SEC <i>27</i>	TWP <i>34s</i>	RANGE <i>20W</i>	CALLED OUT	ON LOCATION <i>8:00am</i>	JOB START <i>9:45am</i>	JOB FINISH <i>12:00pm</i>
LEASE # <i>16774</i>	WELL # <i>2-27</i>	LOCATION <i>Protection 10s</i>			COUNTY <i>Pottawatomie</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)				<i>West into</i>			

CONTRACTOR *Lucker W.S.*

TYPE OF JOB *Sqye*

HOLE SIZE *7 7/8* T.D.

CASING SIZE *4 1/2* DEPTH *5500*

TUBING SIZE *2 3/8* DEPTH *4986*

DRILL PIPE DEPTH

TOOL *Packer* DEPTH *4986*

PRES. MAX *1500* MINIMUM *500*

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *12 1/4 bbls water*

OWNER *5-Star Energy*

CEMENT

AMOUNT ORDERED *10001 Aneat*

COMMON	<i>100 A</i>	@	<i>10.65</i>	<i>1065.00</i>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>100</i>	@	<i>1.90</i>	<i>190.00</i>
MILEAGE	<i>75 x 100 x .09</i>			<i>675.00</i>
TOTAL				<i>1930.00</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Mark*

343 HELPER *Stone*

BULK TRUCK

364 DRIVER *Randy*

BULK TRUCK

DRIVER

REMARKS:

Load back side + pressure up to 500 psi
take injection rate 1 bpm at 1900
mix 10001 Aneat, shift down pump
wash pump + line, start displacement
pump 12 1/4 bbls, reverse out with
23 bbls, pull five joints + get 500 psi
on back side a 500 psi on tubing
+ shut in

SERVICE			
DEPTH OF JOB	5130 ft		
PUMP TRUCK CHARGE			1840.00
EXTRA FOOTAGE		@	
MILEAGE	75	@	6.00 450.00
MANIFOLD	yes	@	85.00 85.00
		@	
		@	
TOTAL			2375.00

CHARGE TO: *5-Star Energy*

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *David Lucker*

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

TAX

TOTAL CHARGE *1930.00*

DISCOUNT *1930.00* IF PAID IN 30 DAYS

X *David Lucker*

PRINTED NAME