

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33168
 Name: WOOLSEY OPERATING COMPANY, LLC
 Address: 125 N. Market, Suite 1000
 City/State/Zip: Wichita, Kansas 67202-1775
 Purchaser: Oneok
 Operator Contact Person: Dean Pattison, Operations Manager
 Phone: (316) 267-4379 ext 107
 Contractor: Name: Duke Drilling Co., Inc. **KCC**
 License: 5929
 Wellsite Geologist: Vern Schrag **DEC 15 2005**
 Designate Type of Completion: **CONFIDENTIAL**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: n/a
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>08/20/2005</u>	<u>09/05/2005</u>	<u>10/27/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033 - 21440 00 00
 County: Comanche
irregular section Sec. 17 Twp. 35 S. R. 16 East West
1912' FSL feet from (S) / N (circle one) Line of Section
1614' FWL feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: McMORAN 'A' Well #: 1
 Field Name: Yellowstone North
 Producing Formation: Mississippian
 Elevation: Ground: 1972 Kelly Bushing: 1985
 Total Depth: 5900 Plug Back Total Depth: 5829
 Amount of Surface Pipe Set and Cemented at 260 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITI # 6-16-08
 (Data must be collected from the Reserve Pit)
 Chloride content 8000 ppm Fluid volume 400 bbls
 Dewatering method used Haul off free fluids and allow to dehydrate
 Location of fluid disposal if hauled offsite: _____
 Operator Name: n/a **RECEIVED**
KANSAS CORPORATION COMMISSION
 Lease Name: _____ License No.: DEC 19 2005
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: **D-CONSERVATION DIVISION**
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Dean Pattison, Operations Manager Date: 12/16/2005
 Subscribed and sworn to before me this 16th day of December,
20 05
 Notary Public: Debra K. Clingan
 Debra K. Clingan
 Date Commission Expires: March 15, 2006

KCC Office Use ONLY
YES Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: McMORAN 'A' Well #: 1
 Sec. 17 Twp. 35 S. R. 16 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron Density <input type="checkbox"/> Sonic <input type="checkbox"/> Dual Induction <input type="checkbox"/>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2566</td> <td>- 581</td> </tr> <tr> <td>Douglas</td> <td>4508</td> <td>- 2523</td> </tr> <tr> <td>Lansing</td> <td>4675</td> <td>- 4675</td> </tr> <tr> <td>Mississippian-Warsaw</td> <td>5404</td> <td>- 3419</td> </tr> <tr> <td>Viola</td> <td>5821</td> <td>- 3836</td> </tr> </table>	Name	Top	Datum	Chase	2566	- 581	Douglas	4508	- 2523	Lansing	4675	- 4675	Mississippian-Warsaw	5404	- 3419	Viola	5821	- 3836
Name	Top	Datum																	
Chase	2566	- 581																	
Douglas	4508	- 2523																	
Lansing	4675	- 4675																	
Mississippian-Warsaw	5404	- 3419																	
Viola	5821	- 3836																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface	14-3/4"	10-3/4"	30 #/ft	260	60/40 poz	260	2%gel, 3%cc
Production	7-7/8"	4-1/2"	10.5 #/ft	5888	Class H	250	10% salt, 10% gyp, 6% kolseal, 8 FL, 1/4 # celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5400'-09', 5410'-18', 5420'-5431', 5433'-45',	Acid: 2850 gal 10% MIRA	5400-5514 OA
4	5454'-57', 5475'-79', 5488'-92', 5514'-17' (54' total)	Frac: 74,000 # 30/70 Brady sand, 21,000 # 20/40 Brady sand & 9,000 # 12/20 resin coated sand	5400-5514 OA

TUBING RECORD	Size 2-3/8"	Set At 5562	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 11/17/2005		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. tr	Gas Mcf 550	Water Bbls. 90	Gas-Oil Ratio n/a
				Gravity n/a

Disposition of Gas Vented Sold Used on Lease Open Hole Perforated Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

(If vented, Submit ACO-18.)

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

16377

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: Med. Lodge, KS

Table with columns: DATE, SEC, TWP, RANGE, CALLED OUT, ON LOCATION, JOB START, JOB FINISH, LEASE, WELL #, LOCATION, COUNTY, STATE, OLD OR NEW.

CONTRACTOR Duke #9
TYPE OF JOB Production
HOLE SIZE 7 7/8 T.D. 5900
CASING SIZE 4 1/2 DEPTH 5888
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX 1500 MINIMUM 300
MEAS. LINE SHOE JOINT 40.44
CEMENT LEFT IN CSG. 40.44
PERFS.
DISPLACEMENT Bbls 2% KCL Water
EQUIPMENT

OWNER Woolsey Oper.
CEMENT
AMOUNT ORDERED 25 x 60:40:6 / 250 SX
"H" + 10% gyp + 10% salt + 6# Kol Seal + 8% FL 160 + 1/4# Flo Seal / 10 gal chpna / 500 gal ASF
COMMON 15 # @ 8.70 130.50
POZMIX 10 @ 4.70 47.00
GEL 2 @ 14.00 28.00
CHLORIDE @
ASC @
250 "H" @ 10.50 2625.00
Gyp Seal 24 @ 19.15 459.60
FH-160 188" @ 8.70 1635.60
ASF 500 gal @ 1.00 500.00
Cla pro 10 gal @ 22.90 229.00
Flo Seal 63 # @ 1.70 107.10
Kol Seal 1500" @ .60 900.00
Salt 27 @ 7.90 213.30
HANDLING 365 @ 1.60 584.00
MILEAGE 50 x 365 x .06 1095.00
TOTAL 8554.10

PUMP TRUCK CEMENTER D. FELD
368 HELPER West, Dewayne
BULK TRUCK
359 DRIVER M. Cox
BULK TRUCK
DRIVER

REMARKS:
Pipe on Bottom, Break Size, Pump 500gal ASF
Pump 15 x 60:40:6 into more hole, Pump 15 x 60:40:6
in Rent hole, Pump 250 SX "H" + 10% gyp + 10% salt + 6# Kol Seal + 8% FL 160 + 1/4# Flo Seal, stop & wait
Pump, Start disp. with 2% KCL water. Saw
1 ft PSI at 6.3 Bbls out, slow rate at
48 Bbls gone, Pump Plug to 1500 psi at 93
1/2 Bbls 2% KCL Water Disp. Release PSI, flush

SERVICE
DEPTH OF JOB 5888
PUMP TRUCK CHARGE 1610.00
EXTRA FOOTAGE @
MILEAGE 50 @ 5.00 250.00
Head Rent @ 75.00 75.00
TOTAL 1935.00

CHARGE TO: Woolsey Oper.
STREET
CITY STATE ZIP

PLUG & FLOAT EQUIPMENT
MANIFOLD @
1- AFU Float Shoe @ 200.00 200.00
1- Latch down Plug @ 300.00 300.00
16- trabolizers @ 55.00 880.00
32-Scratchs @ 29.00 928.00
TOTAL 2308.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

SIGNATURE [Signature]

TAX
TOTAL CHARGE
DISCOUNT IF PAID IN 30 DAYS
PRINTED NAME Allen F. Dick

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 19 2005
CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

20825

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine LDG.

DATE 8-20-05	SEC. 17	TWP. 35S	RANGE 16W	CALLED OUT 8:00 AM.	ON LOCATION 11:00 AM.	JOB START 3:30 PM.	JOB FINISH 4:00 PM.
LEASE Mc Moran	WELL # A-1	LOCATION Hardiner 25 1/4 W			COUNTY Comanche	STATE KS	
OLD OR <u>NEW</u> (Circle one)				35 into			

CONTRACTOR Duke #9
 TYPE OF JOB Surface
 HOLE SIZE 14 3/4 T.D. 260
 CASING SIZE 10 3/4 DEPTH 260
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 260
 TOOL DEPTH
 PRES. MAX 250 RST MINIMUM
 MEAS. LINE SHOE JOINT 15 FT
 CEMENT LEFT IN CSG. 15 FT
 PERFS.
 DISPLACEMENT Fresh water 24 BBS
 EQUIPMENT
 PUMP TRUCK CEMENTER David W.
 # 368 HELPER Dwayne W.
 BULK TRUCK
 # 364 DRIVER Jason K.
 BULK TRUCK
 # DRIVER

OWNER Woolsey Operating
 CEMENT
 AMOUNT ORDERED 215sx A+3%cc+ 2%Gel
 COMMON 215 A @ 8.70 1870.50
 POZMIX @
 GEL 4 @ 14.00 56.00
 CHLORIDE 8 @ 38.00 304.00
 ASC @
 @
 @
 @
 @
 @
 @
 @
 HANDLING 227 @ 1.60 363.20
 MILEAGE 50 x 227 x .06 681.00
 TOTAL 3274.70

REMARKS:

Pipe on bottom Break pipe pump 215sx A+3%cc+ 2%Gel Displace w/ 24 BBS, Fresh water shut in Cement did pipe wash up Rig Down.

SERVICE

DEPTH OF JOB 260
 PUMP TRUCK CHARGE 670.00
 EXTRA FOOTAGE @
 MILEAGE 50 @ 5.00 250.00
 MANIFOLD No @
 @
 @
 @
 TOTAL 920.00

PLUG & FLOAT EQUIPMENT

@
 @
No @
 @
 @
 @
 TOTAL

CHARGE TO: Woolsey Operating
 STREET
 CITY STATE ZIP

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

SIGNATURE X

TAX
 TOTAL CHARGE 920.00
 DISCOUNT 0.00 IF PAID IN 30 DAYS

X Allen E. Dick
 PRINTED NAME

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 19 2005
 CONSERVATION DIVISION
 WICHITA, KS