KANSAS CORPORATION COMMISSION P/G/NA/

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9576	API No. 15 - 035-24258 -00-00
Name: Gen-Dor Oil Company	County: Cowley
Address: 8135 281st rd	CNE_Sec26_Twp30_S. R4V East West
City/State/Zip: Cambridge Kansas 67023	1320 feet from S / (N) (circle one) Line of Section
Purchaser: CRCT	1980 feet from (E) W (circle one) Line of Section
Operator Contact Person: Ron Whiteman	Footages Calculated from Nearest Outside Section Corner:
Phone: (620_) 467-2615	(circle one) NE SE NW SW
Contractor: Name: McPherson Drilling Co., Gulick Drilling Inc. (well bore)	Lease Name: Wilcox . Well #: 1-A
5405 32854	Field Name: David
Wellsite Geologist: Torn Oast	Producing Formation: Burgess Sand Stone
	Elevation: Ground: 1290 Kelly Bushing: 1298
Designate Type of Completion:	Total Depth: 2962 KB Plug Back Total Depth: 2961
New Well Re-Entry Workover	
OilSWDSIOWTemp. Abd.	Amount of Junace Lipe Set and Cemented at
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan AHIM 6 16 08
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pil)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume 500 bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Location of hulu disposal in hadied offsite.
Other (SWD or Enhr.?) Docket No	Operator Name:
10/02/2006 10/24/2006 10/24/2006	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
herein are complete and correct to the best of my knowledge.	The second secon
Signature: But Witheran	KCC Office Use ONLY
Fitte: Mg &n T Date: 11-15-00	Letter of Confidentiality Received
Subscribed and sworn to before me this	If Denied, Yes Date:
Mo	Wireline Log Received
$20 \frac{1}{2}$	Geologist Report Received
Notary Public: CPUL Path	UIC Distribution
Date Commission Expires: 5-57	
The common contract of the con	



RECEIVED

Operator Name: Ger	n-Dor Oil Compan	ıy	Lease	Name: V	Vilcox		_ Well #:1	-A	(•
-	0S. R4	✓ East	County	Cov	vley				
ested, time tool oper emperature, fluid rec	and closed, flowing overy, and flow rates	nd base of formations p and shut-in pressures, if gas to surface test, a nal geological well site	whether shalong with fi	ut-in pre	ssure reached st	atic level, hydro	static pressu	res, botto	m hole
Orill Stem Tests Taker		☐ Yes ☑ No			og Formation	n (Top), Depth a	and Datum	•	Sample
(Attach Additional) Samples Sent to Geo		Yes V No		Nam latan	_		Top 1924		Datum -626
Cores Taken		Yes No			aker Sd		1931		-633
ectric Log Run		✓ Yes No					2099		-801
(Submit Copy)				lola			2125 - 2309 - 2756 -		-827
ist All E. Logs Run:					on Sd				- 0 27 -1011
iot voi E. Eogo i ioi				Тор	KC Lm				
Gamma Ray,	Cement Bond,	CCL		Che	ra kee Sh				1458
				Burg	ess Sd		2950		1652
				Miss	Chrt		2960	-	1662
		CASING Report all strings set-	RECORD		w V Used	on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs.	ght	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
surface	11 inch	8 5/8 inch	17		201 feet	class "A"	100	2% c	acl, 2% gel
production	6 3/4 inch	4 1/2 inch	10.	5	2952 feet	thick set 150		kol-seal 5# per/sl	
		ADDITIONAL	L CEMENTII	NG / SQI	JEEZE RECORD				
Purpose. Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	≱Sacks	Used		Type and	Percent Additiv	es	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2	perfs 2935-45 (2				250 gal 7 1/2% mud acid 2935-45				
2					500 gal 7 1/2% mud acid w/balls 2949-54				
TUBING RECORD	Size 2 3/8"	Set At 2950 feet	Packer /		Liner Run	Yes N	0		
Date of First, Resume 11-19-06 (esti	rd Production. SWD or E imated)	nhr. Producing Me	ethod	Flowir	g Vermpir	ng []GasL	ift 🗌 O	ither (Explai	in)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wai	-	bls.	Gas-Oil Ratio		Gravity 41
	IPP 5 E		\	- 	45 Bbls Production Inter		N/A		41
Disposition of Gas	METHODOFC		-	<u></u>					
Vented Sold	Used on Lease	Open Hole	-	f. 🔲	Dualty Comp.	Commingled			

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676 KCC
DEC 1 5 2006

TICKET NUMBER 16418

LOCATION Eucks

FOREMAN Toushickles

TREATMENT REPORT & FIELD TICKET

				CEMILIA	1			
DATE	CUSTOMER#	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
10-24-06	3863	Wilcox	#1-14-		26	30	4	Carloy
CUSTOMER		1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
Gen	-Doc Oil	Company			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ESS	7		Ron	446	Cliff		
8135	281st 4	น์ -		Gaber .	479	Jeff		
CITY		STATE	ZIP CODE				<u> </u>	
Cambrid	اما	K	67023					
	D	HOLE SIZE	7%"	HOLE DEPTH	2942'	CASING SIZE & W	EIGHT 48	used
JOB TYPE							OTHER	
	2965 B	DRILL PIPE		_ 100000		CEMENT LEFT in		
SLURRY WEIGH		SLURRY VOL_	<u>4866</u>	WATER gal/s	K	CEMENT LEFT III	CASINO	
DISPLACEMENT	T 48BN	DISPLACEMEN	T PSI_600	MIX PSI_/00	O Bump Ply	RATE		
REMARKS:	afeto Marti	: Ria up	to 45 "	Casing Bi	mat Circula	ation w/15	BH water	
M: val	1 Speke	ThickSet	Cement	W/ 54	01-5-0/ @	138- 14/	wash o	ut tump
N. ISame	Release	Plus. Di	solace u	/ 48 RH 1	vater. Fin	al Pump	trassure 1	600 PSI
Ruma	21 10	no Act.	wit In	ins Rek	ease Poes	sure. Hog	t Held.	<u>(2008</u>
Circulation	m at a	11 times	while	Cemen	ting. Dis	phoad las	+ 10861	@ I BPM.
						Jab Comp	ek.	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUC	т	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		800.00	800.00
5406	50	MILEAGE		3.15	157.50
1126A	150sks	Thick Set Coment		14.65	2197.50
IIIOA	750*	Thick Set Coment Kol-Seal 5# Aufit		.36*	270.00
.5407A	8.25 Tons	Somiles Bulk Truck		1.05	433.18
4404	!	4½" Top Rubber Phys		40.00	40.00
4103	2	44" Cement Baskets		190.00	380-00
4129	5	45"x 7%" Centrali rows		36.00	/80.00
4/6/		4K" AFU Float Shoe		24800	248.00
		Thank In!			
				SUL BH	4706.13
			<u> 58Z</u>	SALES TAX	192.30
		210054		ESTIMATED TOTAL	4898.43

AUTHORIZATION witnessed by Romie whitemen

L

TITLE Pachar/Gan-Der ail co. RECENTED

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676



TICKET NUMBER 10850
LOCATION EURERA
FOREMAN RICK LEOFDED

TREATMENT REPORT & FIELD TICKET CEMENT

TRUCK BORVER MAILING ADDRESS 7/35 291 2 A. CITY STATE ZIPCODE LOST TYPE SLUCTORS OBSURATE WEIGHT 200 DRILL PIPE TUBING OISPLACEMENT 1/5 Abl DISPLACEMENT PSI MIX MIX MIX MIX MIX MIX MIX MIX MIX MI	DATE	CUSTOMER#	WEL	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
TRUCK P DRIVER TRUCKS DRIVER MAILING ADDRESS 7/35 291 2 d. ETY STATE LOST TYPE SLUFFACE HOLE SIZE LIOS THE SIZE HOLE SIZE HOLE SIZE HILE SIZE LIOS TO ASSING TREADING TO THE SLUFFACE HILD TO SLUFFACE LIOS TYPE SLUFFACE HILE SIZE LIOS TYPE SLUFFACE HILE SIZE LIOS THE SLUFFACE HILE SIZE LIOS TO SLUFFACE LIOS TYPE SLUFFACE HILE SIZE LIOS TYPE SLUFFACE LIOS TYPE SLUFFACE LIOS TYPE SLUFFACE HILE SIZE LIOS TYPE SLUFFACE HILE SIZE LIOS TYPE SLUFFACE LIOS THE SIZE LIOS TYPE SLUFFACE LIOS TYPE SLUFFACE LIOS THE SIZE LIOS TYPE SLUFFACE LIOS TYPE SLUFFACE LIOS THE SIZE LIOS TYPE SLUFFACE LIOS THE SLUFFACE LOS THE SLUFFACE LO	10-3-06	3363	Wilco	x 1-A					Couley
MALLING ADDRESS MALLING ADDRESS # 135	CUSTOMER	0-4 4	- 1				DRIVER	TRUCK #	DRIVER
THANK YOU" ACCOUNT CODE CANNITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE CODE CODE CODE CODE CODE CODE CODE	MAILING ADDRE	ESS	<u>-1-1-</u>	· · · · · · · · · · · · · · · · · · ·	1		+	- Mook#	BILITER
CAMONIOSE LA MONIOSE LA MONIOSE LA MONIOSE LA MONIOSE LA MONIOSE HOLE SIZE LI MONIOSE HOLE SIZE LI MONIOSE HOLE SIZE LI MONIOSE TUBBING THER TUBBING THER SURRY VOL WATER gallok RATE REMARKS: Safety Meeting: Rig up to 35% casing. Great cyculation LI /5 Bb Fresh water. Room 5 Bb dye water. Mixed 100 xts Cegular cemant u/2 get, 22 cacts. Displaced u //1.5 Bb fresh water. Room 5 Bb dye water. Mixed 100 xts Cegular cemant u/2 get, 22 cacts. Displaced u //1.5 Bb fresh water. Room 5 Bb dye water. Mixed 100 xts Cegular cemant u/2 get, 22 cacts. Displaced. U //1.5 Bb fresh water. Room 5 Bb dye water. Mixed 100 xts Cegular cemant u/2 get, 22 cacts. Displaced. Thank You'' Thank You'' Account code Account code Code MILEAGE 1 ucll of 2 3,15 139.00 III8A 200* Get 220 1.14 28.00 Substantial 2200 Code 220 1.5 2006 Code Code 2200 1.5 2006 Code 220 1.5 2006			t Od.						1
HOLE SIZE	CITY	<u> </u>	STATE	ZIP CODE			Jen 7.333	1	
HOLE SIZE	Camb	close	\ X≤	67023					
CASING DEPTH 200' DRILL PIPE TUBENG OTHER SLURRY WEIGHT 15 SURRY YOL WATER gallok CEMENT LEFT IN CASING 20' SLURRY WEIGHT 15 SU DISPLACEMENT PSI MIX PSI RATE REMARKS: Safety Meeting- Rig up to 85% Casing. Great cyculation W/5 Bit first water. Rung 5 Bit days water. Mixed 100 sxs regular cement u/2% get 2% caciz. Displaced w/11.5 Bit First water. Good cement returns to surface. Jet camplete. Rig days. "Thank You" "Thank You" "Thank You" "Thank You" Account Code Good Cement returns to surface. Jet camplete. Rig days. "Thank You" "Thank You" "Thank You" Account Good Code Cement returns to surface. Jet camplete. Rig days. "Thank You" "Thank You" "Thank You" "Thank You" Account Good Cement returns to surface. Jet camplete. Rig days. "Thank You" "			4	//"	HOLE DEPTH	204	CASING SIZE & V	VEIGHT 8	5/3''
SUBRY WEIGHT 15 BL DISPLACEMENT PSI WIX PSI RATE DISPLACEMENT 115 BL DISPLACEMENT PSI MIX PSI RATE REMARKS: Safety meeting. Rig up to 85% Casing. Areak cyculation WIX PSI RATE L/15 Bb fresh yater from 5 Bb dye water. Mixed 100 sks Cegular cement u/2% gel 2% cacie. Displaced u/115 Bbl Fresh yater. Good cement returns to surface. The complete. Rig days. "Thank You" ACCOUNT CODE GUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT WILEAGE 1 uell of 2 3,15 189.00 11045 100 sks class A coment 11.25 1125.00 1118A 200* Gel 2% 14 28.00 1109 200* Cacie 2% 14 28.00 SHOTT Ton-mileage Bulk Tax MIC 200.00 RECEIVED DEC 15 2006 CCC WICHITA SUNTata	CASING DEPTH	200'	ORILL PIPE					OTHER	
PRIMARKS: Sofety meeting- Rig by 85% asign Great cyculation W/5 Bb Frosh water. Rying 5 Bb dye water. Mixed 100 sxs regular compant U/2% gel, 2% caces. Displaced W/115 Bb! Fresh water. Good compant returns to surface. Db complete. Rig down. "Thank You" Account account outstity or units description of services or product unit price total surface. \$4015 Pump charge	SLURRY WEIGH	т / 5 **			WATER gal/s	k	CEMENT LEFT in	CASING	20'
100 sxs 100	DISPLACEMENT	r //.3 Kbl	DISPLACEMEN	T PSI	MIX PSI		RATE		
100 sxs 100	REMARKS:	Safety me	ee ting-	Ria La	to 8.	5/8" casine	. Break	creulate	en
Cégular cement 12% gél , 2% cacle Oisplaced 1115 Bbl Tresh Lotal Good cement returns to surface. Tob complete. Rig days.	w//	5 Bbl fro	esh water.	Pirms.	5 Bb1	due water	r. Mixed	100 5x5	
Thank You"									
Thank You" ACCOUNT QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL									פעח.
ACCOUNT QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL		•							
ACCOUNT QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL					 				
ACCOUNT QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL									
ACCOUNT QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL		· · · · · · · · · · · · · · · · · · ·							
DEC 15 2006 SUBSTAN		e to the same the same to the same to		<u>''' T</u>	DANK YOU	''ر		4	
CODE GUANNITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL	······································							·	
PUMP CHARGE		QUANTITY	or UNITS	DE	SCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
1045 100 SES Class A coment 11.25 1125.00 118A 200# Gel 270 .14 28.00 1102 200# Call 270 .64 128.00 5407 Ton-mileage BULK TAX M/C 200.00 RECEIVED DEC 15 2006 KCC WICHITA XUNTOTAL 2290.00 SALESTAX ALAR STIMATED TOTAL 236.484		1		PUMP CHARG			····	620.00	1020.00
11045 100 SES Class A cement 1/1.25 1/25.00 1118A 200# Gel 270 .14 28.00 1102 200# Call2 270 .64 128.00 5407 Ton-mileage Bulk Tak m/c 200.00		60		MILEAGE	1# well	es 2		1	189.00
1118A 200# Gel 2% .14 28.00 1102 200# Call 2% .64 128.00 5407 Ton-mileage Bulk Tak M/C 200.00 RECEIVED DEC 15 2006 KCC WICHITA SUNTATED TOTAL およう									
1118A 200# Gel 2% .14 28.00 1102 200# Call 2% .64 128.00 5407 Ton-mileage Bulk Tak M/C 200.00 RECEIVED DEC 15 2006 KCC WICHITA SUNTATED TOTAL およう	11045	100	3 2 3	61955	A com	ent		11.25	1125.00
1102 200									
Ton-mileage BULK TON M/C 200.00 RECEIVED DEC 15 2006 KCC WICHITA SUNTOTAL DESTIMATED TOTAL DEC 15 2006 SALES TAX 1489		200 H	•					1	· · · · · · · · · · · · · · · · · · ·
RECEIVED DEC 15 2006 CC WICHITA Subtotal 2290.00 5.890 SALES TAX 1429 ESTIMATED TOTAL 236439									7.55
RECEIVED DEC 15 2006 CC WICHITA Subtotal 2290.00 5.890 SALES TAX 1429 ESTIMATED TOTAL 236439	5407			Ton-mi	leage	BULK TAX		m/c	200.00
DEC 15 2006 KCC WICHITA Subtata 1 2290.00 5.890 SALES TAX 1429 ESTIMATED TOTAL 236129									
DEC 15 2006 KCC WICHITA Subtata 1 2290.00 5.890 SALES TAX 1429 ESTIMATED TOTAL 236129							· · · · · · · · · · · · · · · · · · ·		
DEC 15 2006 KCC WICHITA Subtotal 2290.00 5.890 SALES TAX 1439 ESTIMATED TOTAL 236139									
DEC 15 2006 KCC WICHITA Subtotal 2290.00 5.890 SALES TAX 1439 ESTIMATED TOTAL 236139		· · · · · · · · · · · · · · · · · · ·						RF	CENTE
Subtetal 2290.00 S.890 SALES TAX HARA ESTIMATED TOTAL BUSHAN									
Subtetal 2290.00 S.890 SALES TAX HARA ESTIMATED TOTAL BUSHAN								DEC	1 5 200g
Subtetal 2290.00 5.890 SALES TAX 1429 ESTIMATED TOTAL 236129			**					Kro	AIROL
Subtata) 2290.00 5.890 SALES TAX 1429 ESTIMATED TOTAL 236129									VICHITA
3.890 SALES TAX 1429 ESTIMATED TOTAL 23439									
3.890 SALES TAX 1429 ESTIMATED TOTAL 23439								Subtotal	2290.00
SONSING ESTIMATED TOTAL BUILDING							J.890		
					302)Q	•		I _
			y Brent		TITLE	+-1 ,		DATE	C COLON