

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

12/15/07
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9576
Name: Gen-Dor Oil Company
Address: 8135 281st rd
City/State/Zip: Cambridge Kansas 67023
Purchaser: CRCT
Operator Contact Person: Ron Whiteman
Phone: (620) 467-2615
Contractor: Name: McPherson Drilling Co., Gulick Drilling Inc. (well bore)
License: 5495 32854
Wellsite Geologist: Tom Oast

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/02/2006</u>	<u>10/24/2006</u>	<u>10/24/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24258-00-00
County: Cowley
C W/2 NE Sec. 26 Twp. 30 S. R. 4 East West
1320 feet from S / (N) (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wilcox Well #: 1-A
Field Name: David
Producing Formation: Burgess Sand Stone
Elevation: Ground: 1290 Kelly Bushing: 1298
Total Depth: 2962 KB Plug Back Total Depth: 2961
Amount of Surface Pipe Set and Cemented at 201 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AFINA 6-16-08
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume 500 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 11-16-06
Subscribed and sworn to before me this 15 day of November
2006
Notary Public: April Bates
Date Commission Expires: 5-5-07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

APRIL BATES
MY COMMISSION EXPIRES
5-5-07

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Operator Name: Gen-Dor Oil Company Lease Name: Wilcox Well #: 1-A
 Sec. 26 Twp. 30 S. R. 4 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray, Cement Bond, CCL

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Iatan Lm	1924	-626
Stalnaker Sd	1931	-633
Iola Lm	2099	-801
Layton Sd	2125	-827
Top KC Lm	2309	-1011
Cherokee Sh	2756	-1458
Burgess Sd	2950	-1652
Miss Chrt	2960	-1662

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11 inch	8 5/8 inch	17	201 feet	class "A"	100	2% cacl, 2% gel
production	6 3/4 inch	4 1/2 inch	10.5	2952 feet	thick set	150	kol-seal 5# per/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose.	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	perfs 2935-45 (20 shots)	250 gal 7 1/2% mud acid	2935-45
2	perfs 2949-54 (8 shots)	500 gal 7 1/2% mud acid w/balls	2949-54

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2950 feet	none	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 11-19-06 (estimated) Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	IPP 5 Bbls	N/A	45 Bbls	N/A	41

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 16418
LOCATION Eureka
FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
10-24-06	39063	Wilcox #1A-	26	30	4	Carly																
CUSTOMER			<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>446</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Jeff</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Cliff			479	Jeff						
TRUCK #	DRIVER	TRUCK #					DRIVER															
446	Cliff																					
479	Jeff																					
Gen-Dor Oil Company																						
MAILING ADDRESS																						
8135 281st Rd																						
CITY		STATE	ZIP CODE																			
Cambridge		Ks	67023																			

Run
Cubit

JOB TYPE Longstay HOLE SIZE 7 7/8" HOLE DEPTH 2962' CASING SIZE & WEIGHT 4 1/2" wsd
CASING DEPTH 2965' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.8° SLURRY VOL 48 BH WATER gal/sk 8° CEMENT LEFT in CASING 0'
DISPLACEMENT 48 BH DISPLACEMENT PSI 600 MIX PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing Break Circulation w/ 150bh water.
Mixed 150sks Thick Set Cement w/ 5" Kol-Seal @ 13.8° perf. Wash out Pump
& lines. Release Plug. Displace w/ 48 BH water. Final Pump Pressure 600 PSI.
Bump Plug to 1000 PSI. Wait 2min Release Pressure. Float Held. Good
Circulation at all times while Cementing. (Displaced last 10.8bl @ 1.8PM.)

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	50	MILEAGE	3.15	157.50
1126A	150sks	Thick Set Cement	14.65	2197.50
1110A	750"	Kol-Seal 5" Perf	.36"	270.00
5407A	8.25 Tons	50miks Bulk Truck	1.05	433.13
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
4103	2	4 1/2" Cement Baskets	190.00	380.00
4129	5	4 1/2" x 7 1/2" Centralizers	36.00	180.00
4161	1	4 1/2" AFU Float Shoe	248.00	248.00
		Thank You!		
			546.84	4706.12
			58%	SALES TAX 192.30
				ESTIMATED TOTAL 4898.43

210054

AUTHORIZATION witnessed by Ronnie Whiteman

TITLE Partner/Gen-Dor oil co.

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CONSOLIDATED OIL WELL SERVICES, INC.

DEC 15 2006

TICKET NUMBER 10850

P.O. BOX 884, CHANUTE, KS 66720

LOCATION EUREKA

620-431-9210 OR 800-467-8676

FOREMAN RICK LEFFORD

CONFIDENTIAL

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-3-06	3363	Wilcox 1-A				Cowley
CUSTOMER Gen-Oor OIL			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 8135 281 st Rd.			463	Alan		
CITY Cambridge			442	Jeff/Robby		
STATE KS	ZIP CODE 67023					

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 204' CASING SIZE & WEIGHT 8 5/8"
CASING DEPTH 200' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 15[#] SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
DISPLACEMENT 11.5 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting- Rig up to 8 5/8" casing. Break circulation
w/15 bbl fresh water. Pump 5 bbl dye water. Mixed 100 sxs
regular cement w/2% gel, 2% cacl2. Displaced w/11.5 bbl
fresh water. Good cement returns to surface. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	60	MILEAGE 1 st well of 2	3.15	189.00
11043	100 sxs	Class A cement	11.25	1125.00
1118A	200 [#]	Gel 2%	.14	28.00
1102	200 [#]	Cacl2 2%	.64	128.00
5407		Ton-mileage Bulk Tax	m/c	200.00
			subtotal	2290.00
			SALES TAX	14.29
			ESTIMATED TOTAL	2304.29

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5.890

209519

AUTHORIZATION witnessed by Brent

TITLE _____

DATE _____