

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202-1775
Purchaser: Bluestem Gas Mrktg&American Pipeline / Plains Mrktg
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Wesley Hansen

API No. 15 - 007-22905 0000
County: Barber
200' N, 50'E of SW, NE Sec. 8 Twp. 35 S. R. 13 East West
1780 feet from S / (N) (circle one) Line of Section
1930 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: STERNBERGER 'A' GU Well #: 3
Field Name: Atena

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: n/a

Producing Formation: Mississippian
Elevation: Ground: 1596 Kelly Bushing: 1607
Total Depth: 5400 Plug Back Total Depth: 5319
Amount of Surface Pipe Set and Cemented at 377 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
08/26/2005 09/05/2005 11/09/2005
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan AFI NH 0-16-08
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 400 bbls
Dewatering method used Haul off free fluids and allow to dehydrate
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc.
Lease Name: Leon May 1-13 SWD License No.: 8061
Quarter 13 Sec. 13 Twp. 35 S. R. 16 East West
County: Comanche Docket No.: D-28,472

CONFIDENTIAL
KANSAS CORPORATION COMMISSION
RECEIVED
DEC 27 2005
WICHITA, KS
CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Brian Wilhite, Geologist Date: 12/22/2005
Subscribed and sworn to before me this 22nd day of December,
2005
Notary Public: [Signature]
Debra K. Clingan
Date Commission Expires: March 15, 2006

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Exp. 3-15-06

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: STERNBERGER 'A' GU Well #: 3
 Sec. 8 Twp. 35 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron Density Sonic Dual Induction Sonic Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2118</td> <td>- 511</td> </tr> <tr> <td>Douglas</td> <td>4080</td> <td>- 2473</td> </tr> <tr> <td>Lansing</td> <td>4213</td> <td>- 2606</td> </tr> <tr> <td>Mississippian</td> <td>4886</td> <td>- 3279</td> </tr> <tr> <td>Viola</td> <td>5240</td> <td>- 3633</td> </tr> </table>	Name	Top	Datum	Chase	2118	- 511	Douglas	4080	- 2473	Lansing	4213	- 2606	Mississippian	4886	- 3279	Viola	5240	- 3633
Name	Top	Datum																	
Chase	2118	- 511																	
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Viola	5240	- 3633																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	n/a						
Surface	14-3/4"	10-3/4"	30 #/ft	377'	Class A	100	2%gel, 2%cc
Production	7-7/8"	4-1/2"	10.5 #/ft	5380'	Class H	175	10% salt, 10% gyp, 6% kolseal, .8 FL, 1/4 # floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	5248' - 5284' Mississippian	Acid: 1800 gal of 7.5% MIRA	same
		Frac: 42,000# 30/70 Brady sand, 42,000# 20/40 Brady sand & 9000# 12/20 resin coated sand	same

TUBING RECORD	Size 2-3/8"	Set At 5270'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production * Per 24 Hours	Oil Bbls. -0-	Gas Mcf -0-	Water Bbls. 100	Gas-Oil Ratio n/a	Gravity n/a
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled *Production testing
(If vented, Submit ACO-18.) Other (Specify) _____



ALLIED CEMENTING CO., INC. 16215

RECEIVED

KANSAS CORPORATION COMMISSION

DEC 27 2005

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

Medicine Lodge

CONSERVATION DIVISION
WICHITA, KS

DATE <u>9-6-05</u>	SEC <u>8</u>	TWP. <u>35S</u>	RANGE <u>13W</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>2:35 PM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>Starndberger</u>	WELL # <u>AGU #3</u>	LOCATION <u>Hardtner, 5w to</u>			COUNTY <u>Barber</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)				<u>Duke Sign 1/2 into</u>			

CONTRACTOR <u>Duke #5</u>	OWNER <u>Wobsey Operation</u>
TYPE OF JOB <u>production</u>	
HOLE SIZE <u>17 7/8</u>	T.D. <u>5400'</u>
CASING SIZE <u>4 1/2 x 10.5</u>	DEPTH <u>5384'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1600</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>45'</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>86 bbls 2% KCL</u>	
EQUIPMENT	

PUMP TRUCK # <u>343</u>	CEMENTER <u>Carl Balding</u>
BULK TRUCK # <u>353</u>	HELPER <u>Dennis Cushman</u>
BULK TRUCK #	DRIVER <u>Greg Kesler</u>
BULK TRUCK #	DRIVER <u>Jason Kesler</u>

CEMENT			
AMOUNT ORDERED	<u>25 x 60:40:6</u>		
<u>175 sx Class H + 107 Gyn-seal 10x salt + 5 KS</u>			
<u>+ 87 FT-160 500 Gal ASF 500 Gal mud-clean</u>			
<u>+ 1/4 Floseal 96 Gal Clapro</u>			
COMMON	<u>A 15 SX</u>	@	<u>8.70 130.50</u>
POZMIX	<u>10 SX</u>	@	<u>4.70 47.00</u>
GEL	<u>2 SX</u>	@	<u>14.00 28.00</u>
CHLORIDE		@	
<u>not Floseal 44 #</u>		@	<u>1.70 74.80</u>
<u>Class H 175 SX</u>		@	<u>10.50 1837.50</u>
<u>Gyn-seal 17 SX</u>		@	<u>19.15 325.55</u>
<u>Salt 19 SX</u>		@	<u>7.90 150.10</u>
<u>Kal-seal 1050 #</u>		@	<u>.60 630.00</u>
<u>FT-160 132 #</u>		@	<u>8.70 1148.40</u>
<u>Clapro 9 Gal</u>		@	<u>22.90 206.10</u>
<u>Mud-clean 500 Gal</u>		@	<u>1.00 500.00</u>
<u>ASF 500 Gal</u>		@	<u>1.00 500.00</u>
HANDLING	<u>264 SX</u>	@	<u>1.60 422.40</u>
MILEAGE	<u>2/264/.06</u>		<u>475.20</u>
			TOTAL <u>6475.55</u>

REMARKS:

Run Csg + Circulate on bottom for 1 hour
Start + 500 Gal ASF + 500 Gal mud-clean
plug RTM w/ 25 sx 60:40:6
Mix + pump 175 sx Class H + Additives
wash out Pump + Lines + Release plug
Displace with 86 bbls 2% KCL water
Land plug + Float held

SERVICE

DEPTH OF JOB	<u>5384'</u>		
PUMP TRUCK CHARGE			<u>1510.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@	<u>5.00 150.00</u>
Head Rental		@	<u>75.00 75.00</u>
		@	
		@	
			TOTAL <u>1735.00</u>

CHARGE TO: Wobsey Operating

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>4 1/2"</u>			
MANIFOLD <u>L-D Plug</u>	@	<u>300.00</u>	<u>300.00</u>
<u>L-APV float shoe</u>	@	<u>200.00</u>	<u>200.00</u>
<u>24-scratcher</u>	@	<u>29.00</u>	<u>696.00</u>
<u>10-turbolizers</u>	@	<u>55.00</u>	<u>550.00</u>
	@		
			TOTAL <u>1746.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 1735.00

DISCOUNT _____ IF PAID IN 30 DAYS

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

SIGNATURE Carl W. Durr

Carl W. Durr
 PRINTED NAME

ALLIED CEMENTING CO., INC. 16370

RECEIVED
KANSAS CORPORATION COMMISSION

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT: Medicine Lodge

DEC 22 2005

CONSERVATION DIVISION
WICHITA, KS

DATE <u>8-26-05</u>	SEC <u>8</u>	TWP <u>3S</u>	RANGE <u>13W</u>	CALLED OUT	ON LOCATION <u>5:00 PM</u>	JOB START <u>9:30 PM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>Stenberg Co</u>			WELL # <u>3</u>	LOCATION <u>Handtner KS. 6W, Barber</u>	COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)				<u>to Duke sign / into</u>			

CONTRACTOR Duke

TYPE OF JOB 10 3/4 surface

HOLE SIZE 14 1/2 T.D. 379'

CASING SIZE 10 7/8 x 32 DEPTH 379'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 41/85

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 35 bbls Freshwater

EQUIPMENT

PUMP TRUCK # 302 CEMENTER Carl Balding
HELPER Troy Cushman

BULK TRUCK # 389 DRIVER Thomas

BULK TRUCK # _____ DRIVER _____

OWNER Woolsey Operating

CEMENT AMOUNT ORDERED

250 5x A+3%cc + 2x gel

30 5x A+3%cc

COMMON	<u>280</u>	<u>A</u>	@	<u>8.70</u>	<u>2436.00</u>
POZMIX			@		
GEL	<u>5</u>		@	<u>14.00</u>	<u>70.00</u>
CHLORIDE	<u>10</u>		@	<u>38.00</u>	<u>380.00</u>
ASC			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>295</u>		@	<u>1.60</u>	<u>472.00</u>
MILEAGE	<u>30</u>	<u>x 295</u>	<u>x .06</u>		<u>531.00</u>
TOTAL					<u>3889.00</u>

REMARKS:

Cap. Cap. 1008-9.91 Annular Cap. 0920-10.82
Drill 14 1/2 Hole to 379' loss circulation - 270'
Run 379' 10 7/8 32 Amp 100 5x A+3% Release
plug + Displace with 35 bbls water + shut in.
Cement did not circ. Pump 100 5x A+3% wait
1 hour pump 50 5x A+3% circulate to surface
Cement down in Annular in 30 min. (order 100 5 Cem.)
Top off with 30 5x A+3%cc

SERVICE

DEPTH OF JOB	<u>379'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>670.00</u>
EXTRA FOOTAGE	<u>79'</u>	@	<u>.55</u> <u>43.45</u>
MILEAGE	<u>30</u>	@	<u>5.00</u> <u>150.00</u>
Head Rental		@	<u>75.00</u> <u>75.00</u>
		@	
		@	
TOTAL			<u>938.45</u>

CHARGE TO: Woolsey Operating

STREET _____

CITY _____ STATE _____ ZIP _____

10 3/4" PLUG & FLOAT EQUIPMENT

MANIFOLD	<u>1-TRP</u>	@	<u>145.00</u>	<u>145.00</u>	
	<u>1-Baffle plate</u>	@	<u>65.00</u>	<u>65.00</u>	
	<u>2-Baskets</u>	@	<u>210.00</u>	<u>420.00</u>	
		@			
		@			
TOTAL					<u>630.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE [Crossed out]

DISCOUNT [Crossed out] IF PAID IN 30 DAYS

Allen F. Dick
PRINTED NAME