12/13/07

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:

✓ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
✓ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Enhr.?) Docket No.

8-23-06	8-25-06	9-14-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31149-00-00
County: Montgomery
__ - C - NW - SW Sec. 24 Twp. 31 S. R. 14 ☑ East ☐ West
1980' FSL feet from S / N (circle one) Line of Section
4620' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: R&L Jones Well #: C1-24
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 923' Kelly Bushing:
Total Depth: 1540' Plug Back Total Depth: 1533'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from
feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan Alt II NH 6-6-08
(Data must be collected from the Reserve Pit)
Chloride content ____ ppm Fluid volume ____ bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: ____ License No.:
Quarter ____ Sec. ____ Twp. ____ S. R. ____ East West
County: ____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Engr Clerk Date: 12-13-06
Subscribed and sworn to before me this 13 day of December,
20 06
Notary Public: Brandy R. Allcock
acting in Ingham Co.
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

Y Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

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Side Two

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: R&L Jones Well #: C1-24

Sec. 24 Twp. 31 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken *(Attach Additional Sheets)*	☐ Yes	✓ No
Samples Sent to Geological Survey	☐ Yes	✓ No
Cores Taken	Yes	✓ No
Electric Log Run *(Submit Copy)*	✓ Yes	No

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum ✓ Sample

Name Top Datum

See Attached

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CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1535'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
4	1353.5' - 1355'	150 gal 15% HCl, 5830# sd, 155000 scf N2, 1345 gal fl	
4	1137' - 1139'	150 gal 15% HCl, 6000# sd, 92000 scf N2, 1105 gal fl	
4	1094' - 1096.5'	150 gal 15% HCl, 7500# sd, 119000 scf N2, 1355 gal fl	
4	1039.5' - 1044.5'	150 gal 15% HCl, 20000# sd, 178000 scf N2, 1215 gal fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1517'	NA	Yes ✓ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method				
9-24-06	Flowing	✓ Pumping	Gas Lift	Other *(Explain)*	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	6	3	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ✓ Sold ☐ Used on Lease *(If vented, Sumit ACO-18.)*

Open Hole Perf. Dually Comp. ☐ Commingled

☐ Other *(Specify)*

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McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 24	T. 31	R. 14 E
API No. 15- 125-31149	County:	MG	
Elev. 923	Location:		

Operator:	Dart Cherokee Basin			
Address:	211 W Myrtle			
	Independence, KS 67301			
Well No:	C1-24	Lease Name:	R&L Jones	
Footage Location:	1980	ft. from the	South	Line
	4620	ft. from the	East	Line
Drilling Contractor:	McPherson Drilling LLC			
Spud date:	8/23/2006	Geologist:		
Date Completed:	8/25/2006	Total Depth:	1540	

Gas Tests:

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Comments:
Start injecting @

Casing Record	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 5/8"	
Weight:	20#	
Setting Depth:	40	McPherson
Type Cement:	Portland	
Sacks:	8	McPherson

Rig Time:

Driller: Andy Coats

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	2	Oswego	1042	1045			
Lime	2	32	Shale	1045	1069			
Shale	32	37	Coal	1069	1070			
Lime	37	89	Shale	1070	1132			
Shale	89	342	Coal	1132	1133			
Sand Shale	342	349	Shale	1133	1282			
Shale	349	448	Coal	1282	1283			
Lime	448	511	Shale	1283	1348			
Shale	511	598	Coal	1348	1380			
Lime	598	623	Shale	1380	1390			
Shale	623	642	Coal	1390	1392			
Lime	642	649	Shale	1392	1399			
Shale	649	704	Mississippi	1399	1540			
Black Shale	704	708						
Shale	708	742						
Lime	742	748						
Shale	748	900						
Coal	900	902						
Pink Lime	902	928						
Shale	928	998						
Oswego	998	1019						
Summit	1019	1025						
Oswego	1025	1037						
Mulkey	1037	1042						

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 10591
LOCATION Eureka
FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-26-06	2368	Jones C1-24				MG

CUSTOMER: Dart Cherokee Basin
MAILING ADDRESS: 211 W. Myrtle
CITY: Independence | STATE: KS | ZIP CODE: 67301

Gus Jones Rig 1

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Justin		
439	Jerrid		

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JOB TYPE Longstring | HOLE SIZE 6 3/4 | HOLE DEPTH 1540' | CASING SIZE & WEIGHT 4 1/2 9.5# new
CASING DEPTH 1535' | DRILL PIPE | TUBING | OTHER
SLURRY WEIGHT 13.2# | SLURRY VOL 48 Bbl | WATER gal/sk 8.0 | CEMENT LEFT in CASING 0'
DISPLACEMENT 24.8 Bbl | DISPLACEMENT PSI 800 | PSI 1300 Bump Plug | RATE

REMARKS: Safety Meeting: Rig up to 4 1/2 Casing w/ wash Head. Break Circulation w/ 30 Bbl fresh water. wash down 10' 4 1/2 w/ Additional 15 Bbl fresh water. Pump 4sks Gel flush w/ Hulls, 10 Bbl Foamer, 10 Bbl water Spacer. Rig up Cement Head. mixed 155 sks Thick Set Cement w/ 8# Kol-Seal per/sk @ 13.2# per/gal, Yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 24.8 Bbl fresh water. Final Pumping Pressure 800 psi. Bump Plug to 1300 psi. wait 5 minutes. Release Pressure. Float Held. Shut Casing in @ 0 psi. Good Cement Returns to Surface = 9 Bbl Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	155 sks	Thick Set Cement	14.65	2270.75
1110 A	1250 #	Kol-Seal 8# per/sk	.36 #	450.00
1118 A	200 #	Gel flush	.14 #	28.00
1105	50 #	Hulls	.34 #	17.00
5407	8.52 Tons	Ton Mileage Bulk Truck	MIC	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	33.75	33.75
1205	2 gal	Bi-Cide	25.35	50.70
		Thank You	Sub Total	4091.20
		5.3%	SALES TAX	148.70
		208495	ESTIMATED TOTAL	4239.90

AUTHORIZATION [signature] TITLE DATE

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