

12/15/07

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald **KCC**
 Phone: (517) 244-8716 **DEC 15 2006**
 Contractor: Name: Thornton
 License: 4815 **CONFIDENTIAL**
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8-21-06</u>	<u>8-22-06</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31153-00-00
 County: Montgomery
 _____ C. NW SE Sec. 32 Twp. 33 S. R. 15 East West
 1980' FSL _____ feet from S / N (circle one) Line of Section
 1980' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Aiken Family Trust Well #: C3-32
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 789' Kelly Bushing: _____
 Total Depth: 1455' Plug Back Total Depth: 1449'
 Amount of Surface Pipe Set and Cemented at 45 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan Alt II NHG-16-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 12-13-06
 Subscribed and sworn to before me this 13 day of December,
 20 06

Notary Public: Brandy B. Allcock
Acting in Ingham Co.
 Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

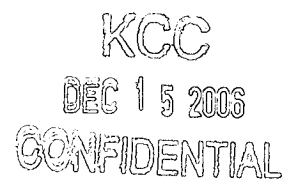
KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Aiken Family Trust Well #: C3-32
 Sec. 32 Twp. 33 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center;">  </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1449'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	NA		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	NA	NA	NA	Yes ✓ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
Not Yet Completed	Flowing	✓ Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

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Office Phone
918-626-4100

Thornton Drilling Company

P.O. BOX 811
POCOLA, OK 74902

Fax
918-626-4105

Operator:		Well No.	Lease	Loc.	1/4	1/4	1/4	Sec.	Twp.	Rge.
DART CHEROKEE BASIN		C3-32	AIKEN FAMILY TRUST					32	33	15E
County:		State:	Type/Well	Depth:	Hours:	Date Started:		Date Completed:		
MONTGOMERY		KS		1455'		08-21-06		08-22-06		
Driller:		Driller:	Driller:	Casing Used:			Cement Used:		Rig No.	
NICK WEIR		MIKE WEIR		OPERATOR			TDC		17	
From	To	Formation	From	To	Formation	From	To	Formation		
0	10	SOIL	10	12	SHALE	12	22	LIME		
22	63	SANDY SHALE	63	117	SHALE	117	130	SAND & SANDY SHALE		
130	167	SAND - WET	167	173	LIME	173	263	SHALE		
263	279	LIME	279	462	SHALE	462	473	LIME		
473	508	SAND	508	528	SHALE	528	529	COAL		
529	530	SHALE	530	559	LIME	559	564	SHALE		
564	578	SAND	578	592	SHALE	592	612	SAND		
612	683	SHALE	683	707	LIME - PINK	707	792	SHALE		
792	823	LIME - OSWEGO	823	834	SHALE - SUMMIT	834	857	LIME		
857	864	SHALE - MULKY	864	879	LIME	879	886	SHALE		
886	887	COAL - IRONPOST	887	889	SHALE	889	891	SAND		
891	909	SHALE	909	911	LIME	911	915	SHALE		
915	916	COAL - CROWBURG	916	922	LIME & SHALE	922	923	COAL		
923	930	SHALE	930	932	LIME	932	937	SAND		
937	959	SHALE	959	962	COAL - MINERAL	962	976	SHALE		
976	980	LIME	980	997	SANDY SHALE	997	1030	SHALE		
1030	1032	COAL	1032	1063	SHALE	1063	1065	LIME		
1065	1112	SHALE	1112	1142	SAND - ODOR 1135'	1142	1261	SHALE		
1261	1262	COAL	1262	1270	SAND	1270	1284	SHALE		
1284	1286	COAL - ROWE	1286	1298	SHALE	1298	1301	SAND		
1301	1305	LIME - MISSISSIPPI	1305	1455	LIME & CHAT	1455	TD			

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10621
 LOCATION Eureka
 FOREMAN Tray Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
8-23-06	2368	Aiken Family Trust CS-32				MG																
CUSTOMER Dart Cherokee Basin			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Kyle</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Calin			479	Kyle						
TRUCK #	DRIVER	TRUCK #					DRIVER															
446	Calin																					
479	Kyle																					
MAILING ADDRESS 211 W. Myrtle																						
CITY Independence	STATE Ks	ZIP CODE 67301																				
			Gus Jones																			

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1455' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1449 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 46.88bl WATER gal/sk 8° CEMENT LEFT in CASING 0'
 DISPLACEMENT 23.58bl DISPLACEMENT PSI 700 MIX PSI 1200 Bupflg RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 258bl water. Pump 308bl water wash down 7' casing. Pump 4sk Gel w/ Hulls, 108bl water, 108bl Soap, 15.8bl Dye water, mixed 150sk Thick Set Cement w/ 8" Kol-Seal Puff @ 13.2# Puff. Wash out Pump + lines. Released Plug. Displace w/ 23.58bl. Final Pump Pressure 700 PSI. Pump Pkg to 1200 PSI wait 3mins. Release Pressure. Flat H.H. Good Cement to Surface = 76bl Slurry topit.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	150sk	Thick Set Cement	14.65	2197.50
1110A	1200#	Kol-Seal 8" Puff	.36#	432.00
1118A	200#	Gel-Flush	.14#	28.00
1105	50#	Hulls	.34#	17.00
5407		Ten-Mileage Bulk Truck	m/c	275.00
4404	1	4 1/2" Tap Rubber Plug	40.00	40.00
1238	1gal	Soap	33.75	33.75
1205	2gal	Bi-cide	25.35	50.70
		Thank You!		
			Sub Total	3999.95
			SALES TAX	143.87
			ESTIMATED TOTAL	4143.82

AUTHORIZATION AS

TITLE _____

DATE _____

2082441

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