12/13/07



## KANSAS CORPORATION COMMISSION RIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Address: P G Box 177  Address: P G Box 177  Address: P G Box 177  Purchaser: Oneok Operator Contact Parson: Belth Oswald Operator Seed on Seed on Corner:   A New Well Re-Entry Worksover Oil SWD SIOW Temp. Add.  G Gas ENRR SIGW D Dy Other (Core, WSW, Expl., Cathodic, etc) If Worksover/Re-entry: Old Well Info as follows: Operator:  Well Marne: Original Comp. Date: Operator No.  State Parson: Obid State Repent Comv. to Entr./SWD Pug Back Designator No.  Date Repent Comv. to Entr./SWD Pug Back Designator No.  State Parson: Operator No.  State Parson: Operator No.  State Parson: Operator No.  Well Marne: Designation of No.  Other (SWD or Entr./?) Docket	Operator: License #_33074	API No. 15 - 125-31155-00-00
City/State/Zip: Mason MI 48854-0177  Purchase: Oneok  Operator Contact Person: Beth Oswald  Phone: (.517.) 244-8718  Contractor: Name: Thornton  Designate Type of Completion:  — New Well Re-Entry Workover  — Oil SWD SIOW Temp. Abd.  — Y Gas ENHR SIGW  — Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Original Comp. Date: Original Total Depth:  — Designate Type of Completion:  — Plug Back Total Depth  — Plug Back Total Depth  — Commingted Docket No.  — Data Completion:  — Other (SWD or Enhr?) Docket No.  — Data Completion:  — Other (SWD or Enhr?) Docket No.  — Data Completion Date  North (SWD or Enhr?) Docket No.  — Data Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kanass Corporation Commission, 130 S. Market - Room 2078, Wichita, Kanass 67202, within 120 days of the spud date, recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kanass Corporation Commission, 130 S. Market - Room 2078, Wichita, Kanass 67202, within 120 days of the spud date, recompletion workover or conversion of a well. Rule 62-3-130, 82-3-106 and 82-3-107 apply information of side two of this form with an information of side two of this form with an information of side two of this form with an information of side two of this form with an information of side two of this form with an information of side two of this form with an information of side two of this form with an information of side two of this form with an information of side two of this form with an information of side two of this form with an information of side two of this form with an information of side two of this form with an information of side two of this form with an information of side two of this form with an information of side two of this form with an information of side two of this form with an information of side two of this form with an information of side two of this form with an information of side two of this form wi		
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Purchaser: Oneok Operator Contact Person. Beth Oswald Contractor: Name: 'Information    Contractor: Name: Information   Contractor: Name: Information Information of Island Production   Contractor: Name: Information Information of Island Production   Contractor: Name: Information Information of Island Production   Contractor: Name: Information of Island Production   Contractor: Name: Information of Island Production   Contractor: Name: Information of Island Production Information Island Production Information of Island Production Information Island Productio	City/State/Zip: Mason MI 48854-0177	•
Operator Contact Person. Beth Oswald  Contractor: Name. Thornton  DEC 1 2 2006  Contractor: Name. Thornton  Designate Type of Completion:  Contractor: Name. Thornton  Designate Type of Completion:  Despending Re-perf. Conv. to Enhr./SWD  Plug Back  Despending Re-perf. Conv. to Enhr./SWD  Plug Back  Docket No.  Despending Re-perf. Conv. to Enhr./SWD  Plug Back  Docket No.  Despending Re-perf. Conv. to Enhr./SWD  Plug Back  Docket No.  Despending Re-perf. Conv. to Enhr./SWD  Plug Back  Docket No.  Docket No.  Docket No.  Docket No.  Despending Re-perf. Conv. to Enhr./SWD  Plug Back  Docket No.  INSTRUCTIONS: An original and two copies of the form shall be filled with the Kanase Corporation Commission. 130 S. Marter-Room 2078, Wichila, Kanase S7202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-160 and 82-3-107 apply Information of side two of this form will be held conditional for a period of 27 months in caused and submitted with the form. Secure 123-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with his form. ALL CEMENTINO TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, lules and regulations promulgated to regulate the oil and gas industry have been fully comp		1745' FEL feet from E / W (circle one) Line of Section
Phone: (.517.) 244-8716 Contractor: Name: Thornton Contractor: Name: Thornt	Operator Contact Person: Beth Oswald	
Field Name: Cherokee Basin Coal Gas Area		(circle one) NE SE NW SW
Field Name: Cherokee Basin Coal Gas Area		Lease Name: C&T Perkins Well #: A3-11
Wellsite Geologist Bill Barks  Designate Type of Completion:  ✓ New Well Re-Entry Workover  ✓ Oil SWD SIOW Temp. Abd.  ✓ Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date:  Original Total Depth:  Despering  Re-perf.  Comv. to Enhr./SWD  Plug Back  Plug Back Total Depth:  Original Comp. Date:  Original Comp. Plug Back Total Depth:  Original Comp. Plug Back Total Depth:  Original Comp. Date:  Original Comp. Plug Back Total Depth:  Original Comp. Plug Back Total D		
Designate Type of Completion:  ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.  ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows: Operator:  Original Comp. Date: Original Comp	0 0 000 00 000 000 000 000 000 000 000	
Total Depth: 1760' Plug Back Total Depth: 1745' Amount of Surface Pipe Set and Cemented at 42 Feet  ### Amount of Surface Pipe Set and Cemented at 42 Feet  ### Multiple Stage Cementing Collar Used?	· · · · · · · · · · · · · · · · · · ·	Flevation: Ground: 937' Kelly Bushing:
Amount of Surface Pipe Set and Cemented at 42 Feet    Seas		
Gas		· · · · · · · · · · · · · · · · · · ·
Dry Other (Core, WSW, Expl., Cathodic, etc)   If yes, show depth set	· · · · · · · · · · · · · · · · · · ·	<u> </u>
If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Total Depth:  Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth  Commingled Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Spud Date or Recompletion Date  Recompletion Date  Necompletion Date  Notary Public Shanks of 12 and his being with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  If Alternate II completion, cement circulated from freet depth to which as some concentration of the depth to which as feet depth to which as some concentration of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements reversing the protection of the completion of the complete of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements reversing the confidential fully received to the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements reversing a complete and correct to the best of my knowledge.  Notary Public - Michigan Jackson County Complied with and the statements of the statutes, prices where the public of the Michigan Jackson County Complied with the form complete and correct to the best of the complete which complete with and the statements of the statutes. Public - Michigan Jackson County Complied with the form complete with and the statements of the statutes. Public - Michigan Jackson County Complete with the form complete with and the statements of the statutes. Public - Michigan Jackson County Complete with the form complete with the form c	1	
See the depth to		
Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Comv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date  8-19-06 Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 rapply. Information of side two of this form will be held confidential for a period of 12 months if requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete, and correct to the best of my knowledge.  Notary Public Shandy Rules College William Public Michigan  Notary Public Shandy Rules College William Received School of the public of Michigan  Notary Public Shandy Rules College William Received School of the Spudies College William All College Will	•	·
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.  8-18-06 8-19-06 9-14-06 Spud Date or Recompletion Date or Recompletion Date Reached TD Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months, lone copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best ormy. Knowledge.  Subscribed and sworn to before me this 13 day of December Wireline Log Received Geologist Report Received UIC Distribution  Wireline Log Received UIC Distribution  RECEIVED  DEC 1 8 2005  Notary Public - Michigan  Jackson County Public - Michigan  Jackson County Public - Michigan	Well Name:	·
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  8-18-06 8-19-06 9-14-06 Spud Date or Recompletion Date  Recompletion Date or Date Date Date Date Date Date Date Date	Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AAAA NHO 10 08
Plug Back Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  8-18-06 8-19-06 9-14-06 Spud Date or Recompletion Date Place Pla	•	·
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Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  8-18-06  8-19-06  Spud Date or Recompletion Date  No.  Date Reached TD  Date Reached TD  Date Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete, and correct to the best of my knowledge.  Signature:  Date: 13-13-06  Subscribed and sworn to before me this 13 day of December.  Wireline Log Received  Geologist Report Received  UIC Distribution  DEC 18 2006  KCC WICHITA		
Operator Name:    Sec.   Sec.	-	Location of fluid disposal if hauled offsite:
Lease Name   License No.:	·	Operator Name:
Date Reached TD   Date Reached TD   Completion Date or Recompletion Date or Recompletion Date   County:   Docket No.:		Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    KCC Office Use ONLY		Quarter Sec Twp. S. R East West
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KCC Office Use ONLY	Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Letter of Confidentiality Attached    Subscribed and sworn to before me this 13 day of December	· · · · · · · · · · · · · · · · · · ·	o and on and gas mades y mave been runy complied with and the statements
Letter of Confidentiality Attached    Subscribed and sworn to before me this 13 day of December	KNOICATTA	KCC Office Hee ONLY
Subscribed and sworn to before me this 13 day of December   If Denied, Yes Date:  Wireline Log Received   Geologist Report Received   UIC Distribution    Date Commission Expires:  Notary Public - Michigan   Jackson County   December   Wireline Log Received   UIC Distribution    RECEIVED   December   Wireline Log Received   UIC Distribution   DEC 1 8 2005    KCC WICKLITA	Early 1	\ \lambda
Wireline Log Received  Geologist Report Received  UIC Distribution  DEC 1 8 2006  Notary Public - Michigan  Jackson County  KCC WICHITA	Title: Fray Clerk Date: 13-15-06	Letter of Confidentiality Attached
CO. Ob.  Notary Public: Brandy R. Oll COCK  Date Commission Expires:  Notary Public - Michigan  Jackson County  Geologist Report Received  UIC Distribution  RECEIVED  DEC 1 8 2006  KCC WICHITA	Subscribed and sworn to before me this 13 day of December	If Denied, Yes Date:
Notary Public: Brandy R. Oll COCK  Date Commission Expires:  Notary Public - Michigan  Jackson County  MCC WICHITA	20.00	
Dec 1 8 2006  Notary Public - Michigan  Jackson County  Notary Public - Michigan  Jackson County		Geologist Report Received RECFIVEN
Delic Commission Expires:    Delic Stranger   Delic   18 2006	acting in Ingham CO.	
Jackson County KCC WICLITA	Date Commission Expires:	DEC 1 8 2006
- 1.00 A.A.A.A.A.	B 沙(	KCC WICHITA

Operator Name: Da	art Cherokee Basi	n Opera	ating Co., LL	C_ Lea	ise Name:_	C&T Perkins		Well #: A3	-11	
Sec. 11 Twp	35 s. R. 14	✓ Ea	st West	Cou	nty: Mon	tgomery				
tested, time tool ope temperature, fluid re	Show important tops a en and closed, flowing ecovery, and flow rates gs surveyed. Attach f	g and shu s if gas to	ut-in pressures, o surface test, a	whether long witl	shut-in pre	essure reached s	static level, hydro:	static pressur	es, botto	m hole
Drill Stem Tests Tak			Yes ✓ No		L	og Formatic	on (Top), Depth ar	nd Datum	<b>√</b> :	Sample
Samples Sent to Ge	eological Survey	Π,	Yes ✓ No		Nam	е		Тор	Į	Datum
Cores Taken		_	Yes ✓ No		See	Attached				
Electric Log Run (Submit Copy)		<b>√</b> \						KC	2C	
List All E. Logs Run	:							DEC 1		<i>3</i>
High Resolution Dual Induction	Compensated De	ensity N	leutron &				C	ONFIDI		
		Repo	CASING I			w Used rmediate, producti	on, etc.			
Purpose of String	Size Hole Drilled	Si	ze Casing et (In O.D.)	W	/eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent
Su	ırf 11"		8 5/8"		24#	42'	Class A	8		
Pro	od 6 3/4"		4 1/2"		9.5#	1754'	Thick Set	185	See A	ttached
Purpose:	Depth	Tun			ks Used	EEZE RECORD	T			
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Туре	e of Cement	#Saci	ks Used		Type and Pe	rcent Additives		
Shots Per Foot	PERFORATION Specify F	ON RECOR	RD - Bridge Plugs Each Interval Perfe	S Set/Typ	e		ture, Shot, Cement Sount and Kind of Mate		<u> </u>	Donth
4					- 1550.5'		) gal 15% HCl, 4		BBL fl	Depth
								· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
			_				, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
TUBING RECORD	Size	Set At	Park	Packer	At	Liner Run				
	2 3/8"	169	6'	N/			Yes ✓ No			
	Production, SWD or Ent	or.	Producing Metho	d	Flowing	✓ Pumping	Gas Lift	Othe	r (Explain)	
Estimated Production Per 24 Hours	Oil B	bls.	Gas N	Acf	Water	- Bbi	s. Ga	s-Oil Ratio		Gravity NA
Disposition of Gas	METHOD OF CO	OMPLETIC			<del></del>	Production Interva	al .		<b></b>	ئـــــ
Vented ✓ Sold (If vented, Su	Used on Lease		Open Hole	Per	rf. Di	ually Comp.	Commingled		KEC	EIVED
, , , , , , , , , , , , , , , , , , , ,	• •		Other (Specify	"——					DEC 1	8 2008

**KCC WICHITA** 

Office Phone 918-626-4100

## Thornton Drilling Company P.O. BOX 811 POCOLA, OK 74902

Fax 918-626-4105

Operato		Well No.	Lease		Loc.	1/4	1/4	1/4		9		
		EE BASIN A3-11	C&TPER	KINS			74	74		Sec.	Twp.	Rge.
County:		State:	Type/Wel		Depth:	Hour	· · ·	Data St. 4	1	11	35S	14E
	<b>GOMERY</b>	KS			1760'	11001	. J.	Date Start			Date Co	mpleted:
Driller:		Driller: Driller:				- TI- 1		08-18-06			08-20-	06
CHRIS	MAYHAL	L MIKE WEIR				ng Used: ERATOR		Çem	ent Used:			Rig No.
From	То	Formation	From	To		ormation			TDC			17
0	1	SOIL	1	8	SANDY			From	To	·	Formation	
20	25	LIME	25	28	SAND	STIALE		8	20	SHALE		
30	35	SAND	35	40	LIME		· · · · · · · · · · · · · · · · · · ·	28	30	LIME		
88	126	SHALE	126	130	LIME		<del></del> -	40	88	SAND		
228	235	LIME	235	255	SHALE			130	228	SHALE		
308	347	SHALE	347	423	SAND			255	308	SAND - V		
447	493	SHALE	493	513	LIME			423	447	SANDY S	HALE	
513.5	518	SHALE	518	601		& SANDY SHA	A 7 15	513	513.5	COAL		
689	697	LIME	697	709	SHALE	E SANDI SHA	ALE	601	689	SHALE		
719	751	SAND	751	768	SANDY	CHAIR		709	719	LIME		
797	849	LIME	849	928	SHALE	SHALE	<del></del>	768	797	SHALE		
955	960	SHALE	960	1010	SAND			928	955	LIME – PI	NK	
1075	1100	LIME - OSWEGO	1100	1108		SUMMIT		1010	1075	SHALE		
1130	1135	SHALE - MULKY	1135	1150	LIME	- SCIVIIVII I	<del></del>	1108	1130	LIME		
1154	1155	COAL – IRONPOST	1155	1173	SAND			1150	1154	SHALE		
1174	1185	SANDY SHALE	1185	1188		CROWBURG		1173	1174	COAL		
1245	1246	COAL MINERAL	1246	1320	SAND	CKOMBOKG	<del></del>	1188	1245	SAND & S		
1321	1360	SAND & SHALE	1360	1610	SAND			1320	1321	COAL - S	COMMON	
1760	TD		1	1010	טאויט			1610	1760	LIME		
			<del>                                      </del>		<del> </del>	· · · · · · · · · · · · · · · · · · ·						
				<del></del>	<del> </del>	<del></del>	<del></del>	<b>_</b>				
			<del>-  </del>		L							



CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

KCC

DEC 1 3 2006

TICKET NUMBER 10572

LOCATION <u>Eureka</u> FOREMAN <u>Troy Strickler</u>

## TREATMENT REPORT & FIELD TICKET

				CEMEN	! ]			
DATE	CUSTOMER #	W	ELL NAME & N	NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-21-06	23 68	C+T	<b>Peckins</b>	A3-11				
CUSTOMER					Marie Viellande Series Series	Mad Metap Laboration and and also	The second secon	MG
	Cherokee	0						
MAILING ADDRE	CHP/OCPC	DASIN		- Gus	TRUCK#	DRIVER	TRUCK #	DRIVER
				Jones	446	Calin		
. 211 h	1. myrtle			1	479	Kule		
CITY	•	STATE	ZIP CODE			- AVIC		
Independ	lence	<b>U</b> S	67301			<del>                                     </del>	<u> </u>	
JOB TYPE LO	ngstrig	HOLE SIZE	674	HOLE DEPTH	1760'	CASING SIZE & W	EIGHT 42 *	9.54
CASING DEPTH_	1754'	DRILL PIPE		TUBING			OTHER	
SLURRY WEIGH	T_/3.2 M	SLURRY VOL	57.68		8.	CEMENT LEFT In .	CASING D'	
DISPLACEMENT	28.48bi	DISPLACEME	NT PSI_//00	MIY PSI 11_0	n.aΔt.	DATE		•
REMARKS: 5	atety Ma	eting: Ri	at ou P	44" Cassa	Real AL	امام ما اسام		
PRTO 1	754: Rung	ral 6sks	Gel W	/ Hulls 100	II Soon to be	- 70861 c	30	7. 40
Rto 110	to Cons	1 Aug	1901	<u>^                                    </u>	11 3040 0000	Ssks Thick	sker, Shu	t down
I SH K	1- C. J. A	- 2 M And	10001	DAS MALOL.	MIKES 18	SSKI Thick	Set Con	ent
WI K 16	-3~/ (2	3.	w. Wash	out flem	p + lines.	Relege A	Jug. Disp	laced
W/ 20.71	an water	· Final	_Puma	Meson 1	IMPST R.	- Al. 1	110-00	
Relesse	Pressure-	Float	Hall. C	god Cema	at to d	urface = 8	al. I st	O. I
						ALTE S 9	BY I A LANG 2	0 F;+
		·				TICI	,	
						1 / / 1 -	7	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	800.00	500.00
5406	40	MILEAGE	3.15	126.00
1126A	185sks	Thick Set Council	111.45	
IIIOA	14 80 #	Thick Set Coment Kol-Seal 8 * Myse	14.65	2710.25 532.80
11184	300#	Gel-Flush	.14*	
1105	.so#	Hulls	.34#	42.∞ 17.00
5407	10.18 Jan	Ton-Milege Bulk Truck	M/c	275.00
4404		45 Top Rubber Play	40.00	.40.00
1238	1501	_ S040	33.75	33,75
/205	2901	Bircite	25.35	50.70
		Thank and		
			Sel Potel	4627.50
		208359	SALES TAX ESTIMATED	177.13

AUTHORIZATION 45 W

508355

TITLE

TOTAL 4804.63

DEC 1.8 2006

KCC WICHITA