

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

12/13/07

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: Thornton
 License: 4815
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-18-06</u>	<u>8-19-06</u>	<u>9-14-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31155-00-00
 County: Montgomery
 _____ SE _____ NW _____ NE Sec. 11 Twp. 35 S. R. 14 East West
4615' FSL _____ feet from S / N (circle one) Line of Section
1745' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: C&T Perkins Well #: A3-11
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 937' Kelly Bushing: _____
 Total Depth: 1760' Plug Back Total Depth: 1745'
 Amount of Surface Pipe Set and Cemented at 42 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan APD NHC-16-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 12-13-06
 Subscribed and sworn to before me this 13 day of December,
 2006

Notary Public: Brandy R. Allcock
acting in Ingham CO.
 Date Commission Expires: _____

BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 18 2006

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: C&T Perkins Well #: A3-11
 Sec. 11 Twp. 35 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1754'	Thick Set	185	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1548' - 1550.5'	300 gal 15% HCl, 4015# sd, 280 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1696'	NA	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
9-21-06	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	13	58	NA	NA

Disposition of Gas Vented Sold Used on Lease
 (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

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Office Phone
918-626-4100

Thornton Drilling Company
P.O. BOX 811
POCOLA, OK 74902

Fax
918-626-4105

Operator:		Well No.	Lease	Loc.	1/4	1/4	1/4	Sec.	Twp.	Rge.
DART CHEROKEE BASIN		A3-11	C & T PERKINS					11	35S	14E
County:		State:	Type/Well	Depth:	Hours:	Date Started:		Date Completed:		
MONTGOMERY		KS		1760'		08-18-06		08-20-06		
Driller:		Driller:	Driller:	Casing Used:			Cement Used:		Rig No.	
CHRIS MAYHALL		MIKE WEIR		OPERATOR			TDC		17	
From	To	Formation	From	To	Formation	From	To	Formation		
0	1	SOIL	1	8	SANDY SHALE	8	20	SHALE		
20	25	LIME	25	28	SAND	28	30	LIME		
30	35	SAND	35	40	LIME	40	88	SAND		
88	126	SHALE	126	130	LIME	130	228	SHALE		
228	235	LIME	235	255	SHALE	255	308	SAND - WET 300'		
308	347	SHALE	347	423	SAND	423	447	SANDY SHALE		
447	493	SHALE	493	513	LIME	513	513.5	COAL		
513.5	518	SHALE	518	601	SHALE & SANDY SHALE	601	689	SHALE		
689	697	LIME	697	709	SHALE	709	719	LIME		
719	751	SAND	751	768	SANDY SHALE	768	797	SHALE		
797	849	LIME	849	928	SHALE	928	955	LIME - PINK		
955	960	SHALE	960	1010	SAND	1010	1075	SHALE		
1075	1100	LIME - OSWEGO	1100	1108	SHALE - SUMMIT	1108	1130	LIME		
1130	1135	SHALE - MULKY	1135	1150	LIME	1150	1154	SHALE		
1154	1155	COAL - IRONPOST	1155	1173	SAND	1173	1174	COAL		
1174	1185	SANDY SHALE	1185	1188	COAL - CROWBURG	1188	1245	SAND & SHALE		
1245	1246	COAL MINERAL	1246	1320	SAND	1320	1321	COAL - SCOMMON		
1321	1360	SAND & SHALE	1360	1610	SAND	1610	1760	LIME		
1760	TD									

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10572

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-21-06	2368	C+T Perkins A3-11				MG
CUSTOMER Dart Cherokee Basin		Gus Jones	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle			446	Calin		
CITY Independence	STATE KS		479	Kyle		
ZIP CODE 67301						

JOB TYPE Longstring HOLE SIZE 6 7/8" HOLE DEPTH 1760' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1754' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 57.6 bbl WATER gal/sk 8" CEMENT LEFT IN CASING 0'
 DISPLACEMENT 28.4 bbl DISPLACEMENT PSI 1100 MIX PSI 1600 Pump Pkg RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation wash down 30' to P.R.T.D. 1754'. Pumped 6 bbls Gel w/ Hulls, 100 bbl Soap water, 70 bbl water, shut down. Rig up to cement. Pump 18 bbl Dye water. Mixed 185 sks Thick Set Cement w/ 8" Kol-Seal @ 13.2" Pkg. Wash out Pump + lines. Release Plug. Displaced w/ 28.4 bbl water. Final Pump Pressure 1100 PSI Pump Pkg to 1600 PSI. wait 5 min Release Pressure. Float Hall. Good Cement to surface = 8 bbl Slurry to Pit

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	185 sks	Thick Set Cement	14.65	2710.25
1110A	1480 #	Kol-Seal 8" Pkg	.36 #	532.80
1118A	300 #	Gel-Flush	.14 #	42.00
1105	50 #	Hulls	.34 #	17.00
5407	10.18 Ton	Ton-Mileage Bulk Truck	m/c	275.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	33.75	33.75
1205	2 gal	Bi-Cide	25.35	50.70
		<u>Thank You!</u>		
			Sub Total	4627.50
			SALES TAX	177.13
			ESTIMATED TOTAL	4804.63

AUTHORIZATION C/S vbf

TITLE 208355

DATE _____ RECEIVED

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