

12/13/07

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177 **KCC**
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald **DEC 13 2006**
 Phone: (517) 244-8716 **CONFIDENTIAL**
 Contractor: Name: Thornton
 License: 4815
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-20-06	8-21-06	10-30-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31157-00-00
 County: Montgomery
 _____ C. SE SE Sec. 32 Twp. 34 S. R. 15 East West
 660' FSL _____ feet from S / N (circle one) Line of Section
 660' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Grother Well #: D4-32
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 824' Kelly Bushing: _____
 Total Depth: 1560' Plug Back Total Depth: 1547'
 Amount of Surface Pipe Set and Cemented at 42 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 4H II NW 6-16-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 12-13-06
 Subscribed and sworn to before me this 13 day of December

20 06
 Notary Public: Brandy R. Allcock
 Acting in Ingham Co
 Date Commission Expires: 3-5 2011

BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY

4 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Grother Well #: D4-32
 Sec. 32 Twp. 34 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1555'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	1376.5' - 1378.5'		300 gal 15% HCl, 3030# sd, 200 BBL fl	
4	1330' - 1331.5'		300 gal 15% HCl, 2570# sd, 195 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1531'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
11-2-06	Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	21	NA	NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____

Production Interval _____

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Office Phone
918-626-4100

Thornton Drilling Company
P.O. BOX 811
POCOLA, OK 74902

Fax
918-626-4105

Operator:		Well No.	Lease	Loc.	¼	¼	¼	Sec.	Twp.	Rge.
DART CHEROKEE BASIN		D4-32	GROTHER					32	34S	15E
County:		State:	Type/Well	Depth:	Hours:	Date Started:		Date Completed:		
MONTGOMERY		KS		1560'		08-20-06		08-21-06		
Driller:		Driller:	Driller:	Casing Used:			Cement Used:		Rig No.	
NICK WEIR		MIKE WEIR		OPERATOR			TDC		17	
From	To	Formation	From	To	Formation	From	To	Formation		
0	7	SOIL	7	15	SANDSTONE	15	147	SHALE		
147	163	SANDY SHALE & SAND - WET	163	249	SAND	249	273	SHALE		
273	279	LIME	279	308	SAND & SANDY SHALE	308	501	SHALE		
501	512	LIME	512	534	SAND	534	579	SHALE		
579	616	LIME	616	629	SHALE	629	643	SAND		
643	672	SHALE	672	682	SAND	682	738	SANDY SHALE & SHALE		
738	772	LIME - PINK	772	801	SAND & SANDY SHALE	801	863	SHALE		
863	889	LIME - OSWEGO	889	897	SHALE - SUMMIT	897	923	LIME		
923	927	SHALE - MULKY	927	949	LIME	949	950	COAL - IRONPOST		
950	953	SHALE	953	963	SAND	963	964	COAL - BEVIER		
964	974	SANDY SHALE	974	978	LIME	978	981	SHALE		
981	982	COAL - CROWBURG	982	1025	SHALE	1025	1027	LIME		
1027	1034	SHALE	1034	1035	COAL - MINERAL	1035	1054	SAND		
1054	1104	SHALE	1104	1114	SAND	1114	1115	COAL - TEBO		
1115	1144	SHALE & SAND	1144	1182	SAND	1182	1212	SHALE		
1212	1216	LIME	1216	1328	SHALE	1328	1330	COAL - WEIR		
1330	1376	SHALE	1376	1378	COAL - ROWE	1378	1401	SHALE		
1401	1409	CLAY - MISSISSIPPI	1409	1560	LIME - MISSISSIPPI	1560	TD			

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10551

LOCATION EUREKA

FOREMAN KEVIN M^cCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-22-06	2368	GORTHER D4-92				M/MG
CUSTOMER DART Cherokee BASIN			Gus Jones Riq 1			
MAILING ADDRESS 211 W. MYRTLE						
CITY Independence	STATE KS	ZIP CODE 67301	TRUCK # 445	DRIVER Rick	TRUCK # 439	DRIVER Justin
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JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1560' CASING SIZE & WEIGHT 4 1/2 9.5" new
 CASING DEPTH 1554 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 49 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25.2 BBL DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Riq up to 4 1/2 casing w/ wash head. Break Circulation w/ 30 BBL fresh water. Pump additional 25 BBL water while washing down 15' casing. Pump 4 sks Gel Flush w/ HULLS, 10 BBL foamer, 10 BBL water spacer. Riq up Cement Head. Mixed 160 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2* per/gal, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 25.2 BBL fresh water. Final Pumping Pressure 700 psi. Bump Plug to 1200 psi. wait 5 minutes. Release Pressure. float held. Shut casing in @ 0 psi. Good Cement Returns to surface = 9 BBL slurry. Job Complete. Riq down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 15 ^{1/2} well of 2	3.15	126.00
1126 A	160 SKS	Thick Set Cement	14.65	2344.00
1110 A	1280 *	KOL-SEAL 8" per/sk	.36 *	460.80
1118 A	200 *	Gel Flush	.14 *	28.00
1105	50 *	HULLS	.34 *	17.00
5407	8.8 TONS	Tan Mikage Bulk Truck	MIC	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	Soap	33.75	33.75
1205	2 GAL	Bi-Cide	25.35	50.70
			Sub Total	4175.25
			SALES TAX 5.3%	153.15
			ESTIMATED TOTAL	4328.40

THANK YOU
 208435

AUTHORIZATION AM

TITLE _____ RECEIVED DATE _____

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