

ORIGINAL 12/19/07

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: Thornton  
 License: 4815  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>9-13-06</u>	<u>9-14-06</u>	<u>10-13-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31158-00-00  
 County: Montgomery  
 \_\_\_\_\_ SW \_\_\_\_\_ NE \_\_\_\_\_ SW Sec. 33 Twp. 34 S. R. 14  East  West  
1930' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
3420' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Ward Family Trust et al Well #: C2-33  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 871' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1730' Plug Back Total Depth: 1714'  
 Amount of Surface Pipe Set and Cemented at 45 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt II NH 6-16-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engr. Clerk Date: 12-19-06  
 Subscribed and sworn to before me this 19 day of December  
20 06  
 Notary Public: Brandy B. Allcock  
 acting in Ingram  
 Date Commission Expires: 3-5-2011

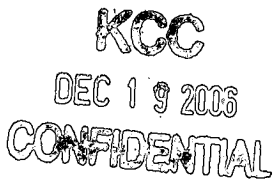
BRANDY R. ALLCOCK  
 Notary Public - Michigan  
 Jackson County  
 My Commission Expires  
 March 05, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**DEC 22 2006**

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Ward Family Trust et al Well #: C2-33  
 Sec. 33 Twp. 34 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  See Attached   <div style="text-align: right;">  </div>
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1724'	Thick Set	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1155.5' - 1158.5' / 1133.5' - 1135' / 1107' - 1109.5'	150 gal 15% HCl, 12005# sd, 65 ball-sealers, 565 BBL fl	
4	1077' - 1079'	300 gal 15% HCl, 1675# sd, 215 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1333'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 10-18-06		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 33	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**DEC 22 2006**  
 CONSERVATION DIVISION  
 WICHITA, KS

Office Phone  
918-626-4100

Thornton Drilling Company  
P.O. BOX 811  
POCOLA, OK 74902

Fax  
918-626-4105

Operator:		Well No.		Lease		Loc.		1/4		1/4		1/4		Sec.		Twp.		Rge.	
DART CHEROKEE BASIN		C2-33		WARD FAMILY TRUST								33		34		14E			
County:		State:		Type/Well		Depth:		Hours:		Date Started:		Date Completed:							
MONTGOMERY		KS				1730'				09-13-06		09-14-06							
Driller:		Driller:		Driller:		Casing Used:		Cement Used:		Rig No.									
MIKE WEIR		NICK WEIR				OPERATOR		TDC		17									
From		To		Formation		From		To		Formation		From		To		Formation			
0		12		SOIL		12		44		SHALE		44		51		LIME			
51		58		SAND		58		65		LIME		65		70		SAND			
70		88		SHALE		88		94		LIME		94		99		SHALE			
99		143		SAND - WET, LOOSE		143		221		SHALE		221		230		LIME			
230		293		SANDY SHALE & SHALE		293		318		SHALE		318		324		SANDY SHALE & SAND			
324		383		SANDY SHALE & SHALE		383		398		SAND		398		583		SHALE			
583		585		LIME		585		674		SHALE		674		684		LIME			
684		689		SHALE		689		693		LIME		693		697		SHALE			
697		704		LIME		704		768		SHALE		768		786		LIME			
786		788		SHALE		788		817		LIME		817		910		SHALE			
910		934		LIME - PINK		934		943		SHALE		943		993		SAND			
993		1048		SHALE		1048		1072		LIME - OSWEGO		1072		1082		SHALE - SUMMIT			
1082		1104		LIME		1104		1110		SHALE - MULKY		1110		1127		LIME			
1127		1133		SHALE		1133		1135		COAL - IRONPOST		1135		1139		SHALE			
1139		1140		COAL - BEVIER		1140		1152		LIME		1152		1157		SHALE			
1157		1158		COAL - MINERAL		1158		1162		LIME & SHALE		1162		1171		SANDY SHALE & SAND			
1171		1196		SHALE		1196		1202		SAND		1202		1208		SHALE			
1208		1209		LIME		1209		1210		COAL		1210		1239		SAND			
1239		1272		SHALE		1272		1287		SANDY SHALE & SAND		1287		1288		COAL - TEBO			
1288		1358		SHALE		1358		1359		COAL		1359		1429		SHALE			
1429		1430		COAL - WEIR		1430		1437		SAND		1437		1507		SHALE			
1507		1508		COAL - DRYWOOD		1508		1512		SHALE		1512		1520		SAND			
1520		1547		SHALE		1547		1570		SAND - BURGESS		1570		1580		CHAT - MISSISSIPPI			
1580		1730		CHAT & LIME		1730		TD											

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KANSAS CORPORATION COMMISSION  
DEC 22 2006  
CONSERVATION DIVISION  
WICHITA, KS

CONFIDENTIAL  
DEC 19 2006  
KCC

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10706  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
9-15-06	2368	WARD Family Trust etal C2-33				MG																
CUSTOMER DART Cherokee BASIN			<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>JEFF</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			439	JEFF						
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	Justin																					
439	JEFF																					
MAILING ADDRESS 211 W. Myrtle																						
CITY Independence	STATE KS	ZIP CODE 67301																				
Gus Jones Rig 1																						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1730' CASING SIZE & WEIGHT 4 1/2 9.5\* new  
 CASING DEPTH 1722' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2\* SLURRY VOL 52 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 27.9 BBL DISPLACEMENT PSI 700 MAX PSI 1300 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 35 BBL Fresh water. Pump 6 sks Gel Flush w/ Hulls, 10 BBL Foamer, 10 BBL water Spacer. Mixed 170 sks THICK Set Cement w/ 8" Kol-Seal per/sk @ 13.2\* per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 27.9 BBL Fresh water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1300 PSI. Wait 5 minutes. Release Pressure. Float Held. Good Cement Returns to SURFACE = 10 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 1 <sup>ST</sup> well of 2	3.15	126.00
1126 A	170 SKS	THICK Set Cement	14.65	2490.50
1110 A	1350 *	KOL-SEAL 8" per/sk	.36 *	486.00
1118 A	300 *	Gel Flush	.14 *	42.00
1105	50 *	Hulls	.34 *	17.00
5407	9.35 Tons	Ton Mileage BULK TRUCK	MIC	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	Soap	33.75	33.75
1205	2 GAL	Bi-Cide	25.35	50.70
RECEIVED KANSAS CORPORATION COMMISSION DEC 22 2006 CONSERVATION DIVISION WICHITA, KS			Sub Total	4360.95
THANK You			SALES TAX	163.01
209048			ESTIMATED TOTAL	4523.96

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_