

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed  
Mound Valley

Operator: License # 33583  
Name: Admiral Bay (USA) Inc.  
Address: 7060B S. Tucson Way  
City/State/Zip: Centennial, CO 80112  
Purchaser: Southern Star  
Operator Contact Person: Carol Sears  
Phone: (303) 350-1255  
Contractor: Name: HAT Drilling LLC  
License: 33734

Wellsite Geologist: Greg Bratton  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>8/1/06</u>	<u>8/2/06</u>	<u>8/2/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23940-0000  
County: Labette  
SE SW Sec. 25 Twp. 33 S. R. 18  East  West  
670 feet from (S) N (circle one) Line of Section  
2138 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Rogers Well #: 14-25

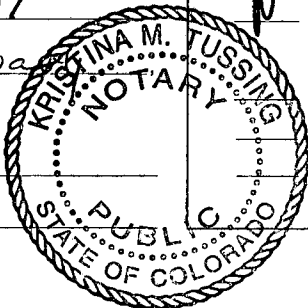
Field Name: Mound Valley  
Producing Formation: Riverton  
Elevation: Ground: 840' Kelly Bushing: \_\_\_\_\_  
Total Depth: 873' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH II NH 0-23-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_ **RECEIVED**  
Lease Name: \_\_\_\_\_ **KANSAS CORPORATION COMMISSION**  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. JAN 3 0 2007  East  West  
County: \_\_\_\_\_ **CONSERVATION DIVISION WICHITA, KS**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Sears  
Title: Land Administrator Date: 1/29/07  
Subscribed and sworn to before me this 29th day of January  
2007  
Notary Public: Kristina M. Tussing  
Date Commission Expires: 5-22-08



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Admiral Bay (USA) Inc. Lease Name: Rogers Well #: 14-25  
 Sec. 25 Twp. 33 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL Log High-Resolution Compensated Density Neutron Log Dual Induction LL3/GR Log Mud Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>279'</td> <td>561'</td> </tr> <tr> <td>Riverton</td> <td>758'</td> <td>82'</td> </tr> <tr> <td>Mississippian</td> <td>770'</td> <td>70'</td> </tr> </table>	Name	Top	Datum	Excello	279'	561'	Riverton	758'	82'	Mississippian	770'	70'
Name	Top	Datum											
Excello	279'	561'											
Riverton	758'	82'											
Mississippian	770'	70'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	20'	Portland	95	
Production	6 3/4	4 1/2	10 1/2	862'	OWC	↓	Pheno seall; gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

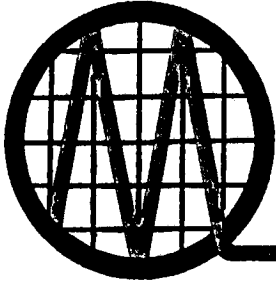
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	758' - 760'	1800# 20/40; 499 bbls water; 300 gal 15% HCL acid	758' - 760'
		<div style="border: 2px solid black; padding: 5px; transform: rotate(-2deg);"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>  <b>JAN 30 2007</b>  <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div>	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. <b>N/A</b>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_



# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

## Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Rogers Lease

Well: # 14-25

County, State: Labette County, Kansas

Service Order #: 17400

Purchase Order #: N/A

Date: 8/21/2006

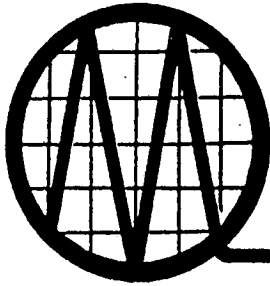
Perforated @: 758.0 to 760.5

Type of Jet, Gun  
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,  
Guns or Charges: Eleven (11)

Casing Size: 4.5"

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# MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

17400

P. O. Box 68  
Osawatomie, KS 66064  
913/755-2128

Date 8/21/06

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered GAMMA RAY / neutron / CCL

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Admiral BAY Resources Inc. By \_\_\_\_\_  
Customer's Authorized Representative

Charge to Admiral BAY Resources Inc. Customer's Order No. Jim Morris

Mailing Address \_\_\_\_\_

Well or Job Name and Number Rogers #14-25 County Labette State KANSAS

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
1 ea	GAMMA RAY / neutron / CCL	\$ 425.00
11 ea	3 3/8" DP 23 Gram Tungsten Expendable Casing Gun 60° phase Four (4) Perforations per foot minimum charge - Ten (10) Perforations One (1) Additional Perforations	\$ 825.00 \$ 25.00
	Portable MAST Unit	\$ 75.00
	Perforated AT @ 758.0 To 760.5 11 Perfs	

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WICHITA, KS

Total \$ 1350.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Admiral BAY Resources Inc

By \_\_\_\_\_ Date 8/21/06  
Customer's Authorized Representative

Served by: Ray Wendrich

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 06590  
 LOCATION Bottle  
 FOREMAN Coop

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
890-06	1067	Royce #14-25				Labette
CUSTOMER Admiral Bay			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS						
CITY STATE ZIP CODE			418 Bell			
			497 T99 Bill			
			Munnely			

JOB TYPE L.S. HOLE SIZE 6 3/4 HOLE DEPTH 823 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 862 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING -0-  
 DISPLACEMENT 14 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Pumped 2lbs gel ahead, Est. circulation, pumped 95lbs cement, flushed pump & lines, displaced plug to bottom, set shoe, shut in.  
 -Circulated cement to surface-

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Long String		800.00
5406	10	MILEAGE		31.50
5402	862	Footage		146.54
5407	1	Bulk Truck		225.00
5501C	2hr	Transport		196.00
1026	95lbs	DWC cement		1391.25
1102A	80#	Pheno Seal		80.00
1110	450#	Leilsomite		207.00
1118B	100#	Gel		14.00
1123	3400,1	City Worker		4352
4404	1	1/2 Rubber Plug		40.00
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			SALES TAX	116.35
			ESTIMATED TOTAL	\$3341.66

# 208036

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

• CEMENTING  
WORK ORDER

CONSOLIDATED OIL WELL SERVICES, INC.

Phone (316) 431-9210 Chanute, Kansas 66720

Day Wed.  
Date 8 / 9 / 88:30  
MONTH DAY TIME

NAME OF CUSTOMER Admiral Bay  
Dick 432-1073 scott 620 390-1397

LEASE # \_\_\_\_\_ WELL # \_\_\_\_\_

JOB DESCRIPTION LS x's #5  
1- 350' Top-off

PIPE SIZE 4 1/2 SIZE OF HOLE 6 3/4

DEPTH OF WELL 890'

TYPE OF RIG:  AIR  MUD

AMT. OF CEMENT NEEDED \_\_\_\_\_

% OF GEL NEEDED \_\_\_\_\_

MATERIALS \_\_\_\_\_

TYPE OF TRUCK:  VAC  TRANSPORT

LOCATION OF JOB Mound Valley - 169 + 160 E. to  
Gray Rd - S. to 10,000 - E. 3/4 mi. -  
N. into

ORDER TAKEN BY: \_\_\_\_\_

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

3rd well

TICKET NUMBER 41882  
 FIELD TICKET REF # 29727  
 LOCATION *Thayer*  
 FOREMAN *Scott Dandy*  
*Jerry Wilcox*

TREATMENT REPORT  
*Rogers 14-25* FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-20-06		<del>Nelson</del> <i>14-25</i>				LB
CUSTOMER <i>Admiral Bay Resources</i>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS			293 Scott			
CITY STATE ZIP CODE			449 Stan			
			490 Brandon			
			126TH Eric			
			459 Randy			
			455T95 Dandy			

WELL DATA	
CASING SIZE <i>4 1/2</i>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<del>7 1/2</del> <i>9</i>	<i>Riverton</i>
<del>7 1/2</del> <i>11</i>	

TYPE OF TREATMENT
<i>Acid spot - frac</i>
CHEMICALS
<i>Max-Flu</i>
<i>Acid</i>
<i>Biocide</i>
<i>Breaker</i>

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<i>PAD</i>	<i>100</i>	<i>4-8-12</i>		<i>1200-1500 / 1500-1750</i>		<i>BREAKDOWN 1320</i>
<i>20-40</i>		<i>11.7</i>	<i>.10</i>	<i>1900 / 1875 / 1850</i>		<i>START PRESSURE</i>
<i>20-40</i>		<i>11.7</i>	<i>.25</i>	<i>800*</i>	<i>2100-2500</i>	<i>END PRESSURE</i>
<i>20-40 FLUSH</i>	<i>0.225 in</i>	<i>10.8</i>			<i>2250</i>	<i>BALL OFF PRESS</i>
<i>20-40</i>	<i>SHUT DOWN - Release to blender</i>					<i>ROCK SALT PRESS</i>
<i>20-40 Re-PAD</i>		<i>4-7-11.5</i>		<i>1900 / 2120 / 2000</i>	<i>151 P.</i>	<i>130</i>
<i>12-30 20-40</i>		<i>11</i>	<i>.10</i>		<i>1950</i>	<i>5 MIN 471</i>
<i>12-30 20-40</i>		<i>11.2</i>	<i>.25</i>		<i>1850</i>	<i>10 MIN 437</i>
<i>12-30</i>			<i>.50</i>	<i>1,000#</i>		<i>15 MIN 423</i>
<i>12-30</i>						<i>MIN RATE 2</i>
<i>FLUSH</i>	<i>12.5</i>					<i>MAX RATE 12</i>
<i>OVERFLUSH</i>			<i>TOTAL SAND</i>	<i>1,800</i>	<i>1740 -</i>	<i>DISPLACEMENT 12.5</i>
<i>TOTAL</i>	<i>499</i>				<i>1760</i>	

REMARKS: *spot 100 gal. - 15% HCL acid on perf's*  
*but had 200 gal. - 15% HCL acid OTE in pad*  
*breakdown 151P 500*

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Location *2:30 PM - 4:30 PM* *35 miles*  
 AUTHORIZATION *Scott Davis* TITLE \_\_\_\_\_ DATE *9-20-06*





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 WICHITA, KS

Prepared by: Consolidated Oil Well Services

Company Name: ~~Admiral Bay Resources~~

Well Name: Rogers 14-25

Field: Mound Valley

Formation: Riverton

County: LB

State: KS

Job Date: 09/20/06

Comments: Sand Frac  
 Perfs 758-760.5 11 holes

Fluids: 499 bbls 10% gelwater + 300 gals acid

Proppants: 1800# 20-40

Average Rate: 11

Average STP: 2000

Tubing:

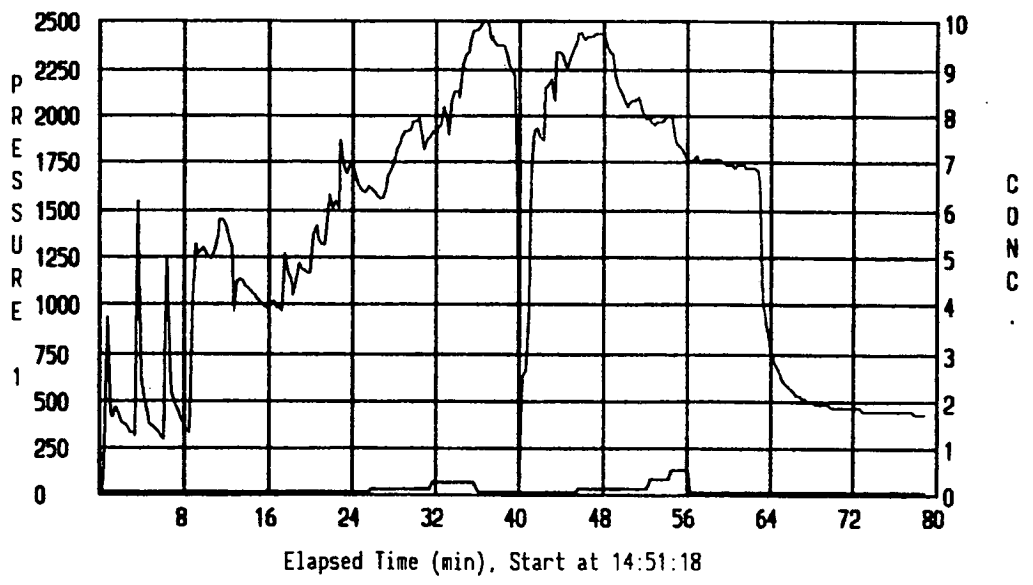
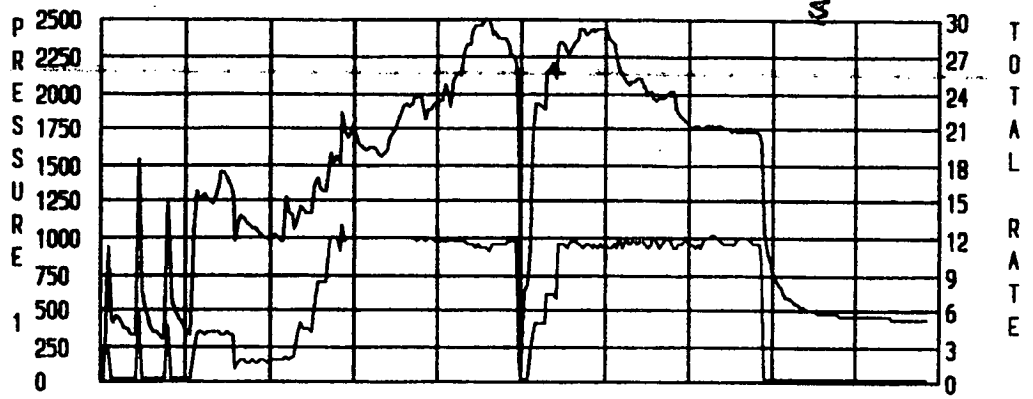
Casing: 4 1/2

Packer:

Filename: 06081801

Closure Pres: 4000

LINEAR PLOT



Elapsed Time (min), Start at 14:51:18

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 KANSAS CORPORATION COMMISSION  
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 CONSERVATION DIVISION  
 WINCHESTER, KS

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay Resources

Well Name: Rogers 14-25

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Formation: Riverton

County: LB

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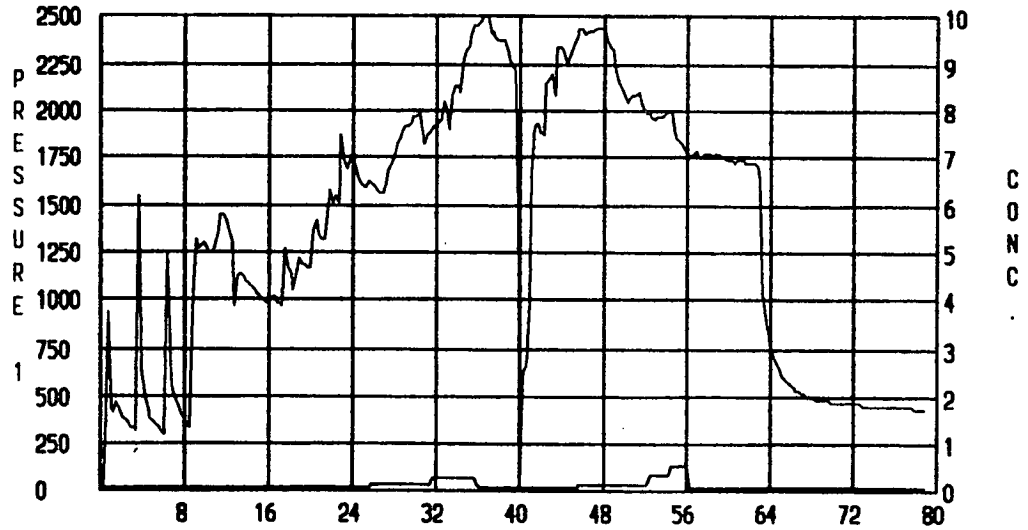
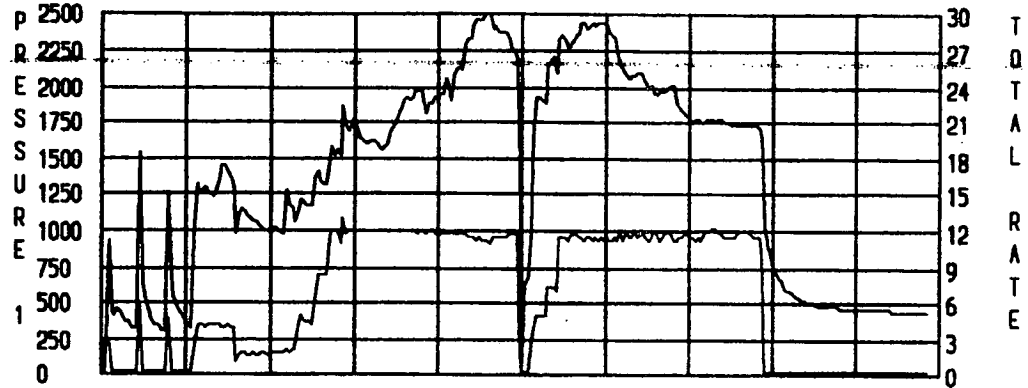
Casing: 4 1/2

Packer:

Filename: 06081801

Closure Pres: 4000

LINEAR PLOT



Elapsed Time (min), Start at 14:51:18



**CONSOLIDATED  
OIL WELL  
SERVICES**  
AN INFINITY COMPANY

*3rd well*

1630 S. SANTA FE, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8678

TICKET NUMBER 29727

LOCATION Thayer

**FIELD TICKET**

DATE 9/20/06	CUSTOMER ACCT # 1067	WELL NAME Rogers 19-25	QTR/QTR	SECTION	TWP	RGE	COUNTY LB	FORMATION Riverton
CHARGE TO <u>Admiral Bay Resources</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102	1	PUMP CHARGE 1000 HP Combo 3rd well		1530.00
5111	1	Frac Van monitor		490.00
5302	1	Acid spot		305.00
5310	1	Acid bump		160.00
3107	300 gal.	15% HCL Acid		390.00
1123	customer provide	1 frac tank		
1231	200 gal	frac gel		910.00
1205A	10 gal	biocide		253.50
1208	1/2 gal.	breaker		82.13
1252	21 gal.	Max-4%		735.00
5107	1	Flow metered Chem pump		94.00
5604	1	3" frac valve		68.00
5103	1	BLENDING & HANDLING Gel up frac tank		265.00
		TON-MILES		
		STAND BY TIME		
		MILEAGE		
5501F	2 hrs	WATER TRANSPORTS - 1		196.00
		VACUUM TRUCKS		
2101	1800 H	FRAC SAND 20-40		252.00
2102	NONE H	12-20		
		CEMENT		

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JAN 30 2007  
CONSERVATION DIVISION  
WICHITA, KS

ESTIMATED TOTAL 5958.63

CUSTOMER or AGENTS SIGNATURE Scott Morris CIS FOREMAN Scott Busby / Day Wickel

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE 9-20-06

209183