

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed
Mound Valley

ORIGINAL

Operator: License # 33583
 Name: Admiral Bay (USA) Inc.
 Address: 7060-B So. Tucson Way
 City/State/Zip: Centennial, CO 80112
 Purchaser: Seminole Energy
 Operator Contact Person: Carol Sears
 Phone: (303) 327-7016
 Contractor: Name: HAT Drilling
 License: 33734
 Wellsite Geologist: Greg Bratton
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 _____ Gas _____ ENHR SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/29/06</u>	<u>8/30/06</u>	<u>9/2/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24076-00-00
 County: Labette
 _____ NW _____ SE Sec. 23 Twp. 33S S. R. 18 East West
2170 feet from S N (circle one) Line of Section
2000 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Thompson Well #: 10-23 EX
 Field Name: Mound Valley South
 Producing Formation: Summit/Excello
 Elevation: Ground: 810' Kelly Bushing: 810'
 Total Depth: 416' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

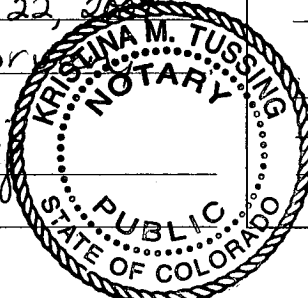
Drilling Fluid Management Plan Alt II NH 6-23-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No. 23-2007
 Quarter _____ Sec. _____ Twp. _____ East West
 County: _____ Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 23 2007
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A Sears
 Title: Land Administrator Date: Feb 22, 2007
 Subscribed and sworn to before me this 22nd day of February
 20 07.
 Notary Public: Kristina M. Tussing
 Date Commission Expires: 5-22-08



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

Operator Name: Admiral Bay (USA) Inc. Lease Name: Thompson Well #: 10-23 EX
 Sec. 23 Twp. 33S S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron, Gamma Ray Dual Induction LL3/GR, Mud Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Summit</td> <td>286'</td> <td>524'</td> </tr> <tr> <td>Excello</td> <td>314'</td> <td>496'</td> </tr> <tr> <td>Squirrel</td> <td>387'</td> <td>423'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Summit	286'	524'	Excello	314'	496'	Squirrel	387'	423'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample														
Name	Top	Datum														
Summit	286'	524'														
Excello	314'	496'														
Squirrel	387'	423'														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	24	20	Class A		
Production	6 3/4	4-1/2	10 1/2	406	OWC		2% gel

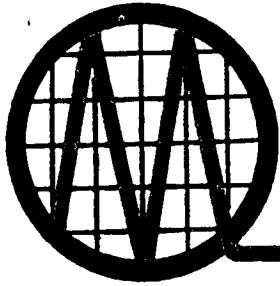
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	287' - 289'	5800# 20/40, 2200# 12/20, 458 gal. water,	287' - 289'
	314' - 318'	400 gal. 15% HCL acid	314' - 318'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20			

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>			<input type="checkbox"/> Other (Specify)	<input type="checkbox"/> Commingled	

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 23 2007



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Thompson Lease

Well: # 10-23 EX

County, State: Neosho County, Kansas

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 23 2007

Service Order #: 17500

CONSERVATION DIVISION
WICHITA, KS

Purchase Order #: N/A

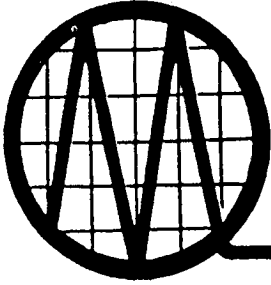
Date: 9/14/2006

Perforated @: 287.0 to 289.0 9 Perfs
314.0 to 318.0 17 Perfs

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Twenty Six (26)

Casing Size: 4.5"



MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68
Osawatomie, KS 66064
913 / 755-2128

17500

Date 9/14/06

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered GAMMA RAY / NEUTRON / CCL + Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Admiral BAY Resources Inc. By _____
Customer's Authorized Representative

Charge to Admiral BAY Resources Inc. Customer's Order No. Jim Morris

Mailing Address _____

Well or Job Name and Number Thompson # 10-23 EX County Labeite State KANSAS

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
1 ea	GAMMA RAY / NEUTRON / CCL	\$ 425.00
26 ea	3 3/8" DP 23 Gram Tungsten Expendable Casing Gun	
	60° phase Four (4) Perforations Per foot	
	minimum charge - Ten (10) Perforations	\$ 825.00
	Sixteen (16) Additional Perforations @ \$ 25.00 ea	\$ 400.00
	One (1) Additional Run	\$ 375.00
	Portable MAST Unit	\$ 75.00
<p>RECEIVED KANSAS CORPORATION COMMISSION FEB 23 2007 CONSERVATION DIVISION WICHITA, KS</p>		
	Perforated AT?	
	287.0 T. 289.0	9 Perfs
	314.0 T. 318.0	17 Perfs

Total \$ 2100.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Admiral BAY Resources Inc.

Serviced by: Harry W. Lindisch

By _____ Date 9/14/06

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 06612
 LOCATION B-ville
 FOREMAN Loop

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-5-06	1067	Thompson #10-23 EX				Lobbeth
CUSTOMER Admiral Bay			TRUCK #			
MAILING ADDRESS			DRIVER		TRUCK #	
CITY			DRIVER		TRUCK #	
STATE			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	

JOB TYPE L.S. HOLE SIZE 6 7/8 HOLE DEPTH 416 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 406 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING - 0
 DISPLACEMENT 6.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 2 hrs get ahead, Est circulation, pumped 50 lbs cement, flushed pump & lines, displaced plug to bottom set shoe, stuck on.
 -Circulated cement to surface-

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Long string		800.00
5406	60	MILEAGE		189.00
5402	406	Footage		69.02
5407	1	Bulk Truck		275.00
5502L	3hr	80 Vol		270.00
1126	50 lbs	OWC cement		732.50
1102A	40 #	Phono Seal		40.00
1110	250 #	Gelsolve		115.00
1118B	100 #	Gel		14.00
1123	2500, 1	City Water		32.00
4404	1	4 1/2 Rubber Plug		40.00
				77
			SALES TAX	6.3
			ESTIMATED	26.40
			TOTAL	26.40

208975 AUTHORIZATION _____ TITLE _____ DATE _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 23 2007
 CONSERVATION DIVISION
 WICHITA, KS

**CEMENTING
WORK ORDER**

CONSOLIDATED OIL WELL SERVICES, INC.

Phone (316) 431-9210 Chanute, Kansas 66720

Day Tue.
Date 9 / 5 / 11:00
MONTH DAY TIME

NAME OF CUSTOMER Admiral Bay

LEASE # _____ WELL # _____

JOB DESCRIPTION LS x 3

PIPE SIZE 4 1/2 SIZE OF HOLE 6 3/4

DEPTH OF WELL 416 & 900' x 3 2

TYPE OF RIG: AIR MUD

AMT. OF CEMENT NEEDED _____

% OF GEL NEEDED _____

MATERIALS _____

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 23 2007
CONSERVATION DIVISION
WICHITA, KS

TYPE OF TRUCK: VAC TRANSPORT

LOCATION OF JOB N. of Coffeyville on 169 to
Hwy 160 - E. to Harco Rd - S. to
just past 12,000 - W. into

ORDER TAKEN BY: _____



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

1 of 4

TICKET NUMBER 29743

LOCATION Hayes

FIELD TICKET


DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
10-25-06	10067	Thompson Test 10-23 EX					LS	MOLLY-SUMMIT
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5702B	1	PUMP CHARGE 1300 HP Combo.		2400-
5102C	1	HP30 w/ frac pump		450-
5111	1	FRAC VIEW		650-
5302	1	HEAD SPOT		460-
5610	1	HEAD DEL		160-
3107	400	15% HCL 100+300		520-
4326	49	7/8" Pack Sealer. 39TP		110.74*
5707	1	Chemical Pump		94.00
5115	1	Ball Trajectory		90.00
5604	1	FRAC Valve.		68.00
1231	200#	Fract Gel		910.00
1208	1	Breaker		164.25
1205A	10#	Biocide		253.50
1252	25	Water Flo		875.00
5703	1	BLENDING & HANDLING		265.00
5709	40	TON-MILES		275.00
		STAND BY TIME		
5708	40	MILEAGE X 4 @ 1/2/500/V		504.00
5501F	3	WATER TRANSPORTS X 1		N/C
		VACUUM TRUCKS		
2101	5800#	FRAC SAND 20/40		812.00
8102	2200#	12/20		352.00
		CEMENT		
			6.55 SALES TAX	7.25

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 23 2007
 CONSERVATION DIVISION
 WICHITA, KS

Rev'n 2790

ESTIMATED TOTAL 9420.74

CUSTOMER or AGENTS SIGNATURE  CIS FOREMAN Gary Wickel

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

210067

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 41719
 FIELD TICKET REF # _____
 LOCATION Shager
 FOREMAN Gary W.

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/25/06		Thompson Trust 10-23 EX				CLB

CUSTOMER #			
Admiral Bay Res.			
MAILING ADDRESS			
CITY STATE ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
476	Brandon	488/102	Dannay M.
490	Austin		
449	Jake		
459	Jim		
4825-74	Randy		

RECEIVED
 FEB 23 2007
 KANSAS CORPORATION COMMISSION

WELL DATA	
CASING SIZE 4 1/2	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
287-289 2' ② Summit	
314-318 4' ② Mucky	

TYPE OF TREATMENT
Acid Spot / Muff / Sand Free
CHEMICALS

15% HCL	MaxFlo
Frac Gel	
Biocide	
Breaker	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
Pad.	60	4.8-12-16-21			452-562	BREAKDOWN 500
20/40		21	.25-.5	> 4000*	906	START PRESSURE 906
"		21	.25-1		911-1080	END PRESSURE 1000
12/20		21	.12-.25	> 1900*	1055-1000	BALL OFF PRESS 3600
"		21	.5-.75		1023-1000	ROCK SALT PRESS -
FLUSH	60	wd 10 B 2 1/2 (5+5)			1600	ISIP 264
20/40			.25-.5	> 1800*	985-950	5 MIN 272
20/40			.75		950	10 MIN -
12/20			.75	> 500*		15 MIN -
FLUSH	Ø	12 in out of water.				MIN RATE 4
						MAX RATE 21
						DISPLACEMENT 5
TOTAL	458 BBL'S.			5800* 20/40 2200* 12/20		

REMARKS:
 Spent 100 gal 15% on perf. PD - estab 4 ppm rate. Pump 300 gal HCL at 25 Bbl sealin for diversion. Release ball + Flush R/O from back. Dig knock balls off. Ball off to 3600*. Ave PSI 600* - 30 bbl's total pumped.

AUTHORIZATION _____ TITLE _____ DATE _____

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 23 2007

CONSERVATION DIVISION
WICHITA, KS

LINEAR PLOT

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay Resources #1067

Well Name: Thompson Trust 10-23 EX

Field: Mound Valley

Formation: Summit, Mulky

County: LB

State: KS

Job Date: 10/25/06

Comments: Sand Frac

Perfs 287-89, 315-18, 26 shts

Fluids: 458 bbls, 10# gel, bio, maxflo

Proppants: 5800# 20/40, 2200# 12/20, 10 ballsealers

Average Rate: 21

Average STP: 1000

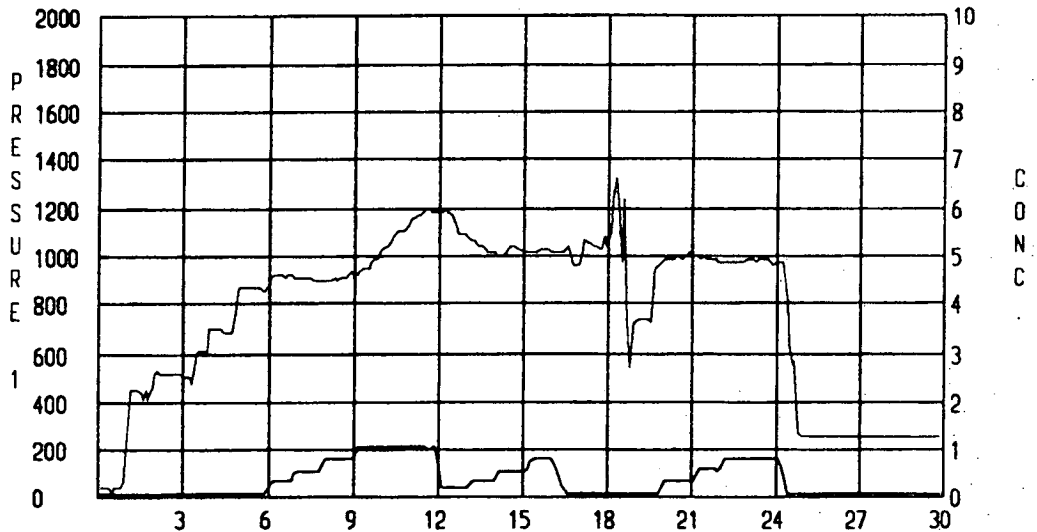
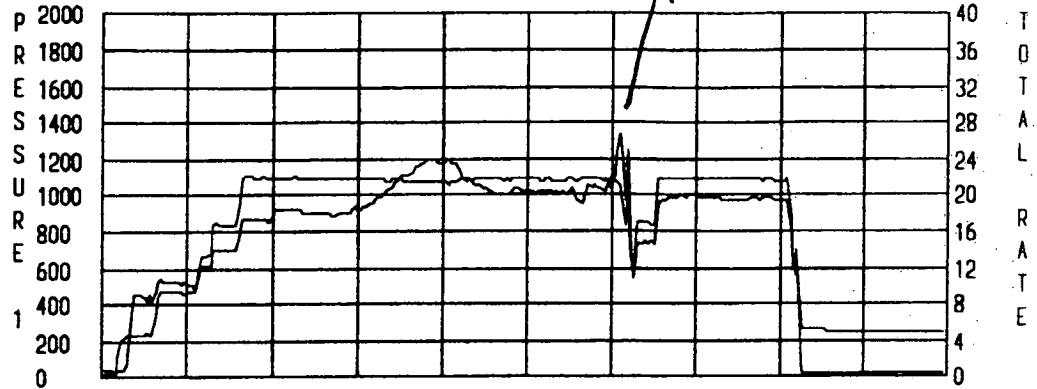
Tubing:

Casing: 4 1/2

Packer:

Filename: 06081801

Closure Pres: 4000



Elapsed Time (min), Start at 10:45:14

T
O
T
A
L
R
A
T
E

C
O
N
C

FEB 23 2007

CONSERVATION DIVISION
WICHITA, KS

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay Resources #1067

Well Name: Thompson Trust 10-23 EX

Field: Mound Valley

Formation: Summit, Mulky

County: LB

State: KS

Job Date: 10/25/06

Comments: Sand Frac

Perfs 287-89, 315-18, 26 shts

Fluids: 458 bbls, 10# gel, bio, maxflo

Proppants: 5800# 20/40, 2200# 12/20, 10 ballsealers

Average Rate: 21

Average STP: 1000

Tubing:

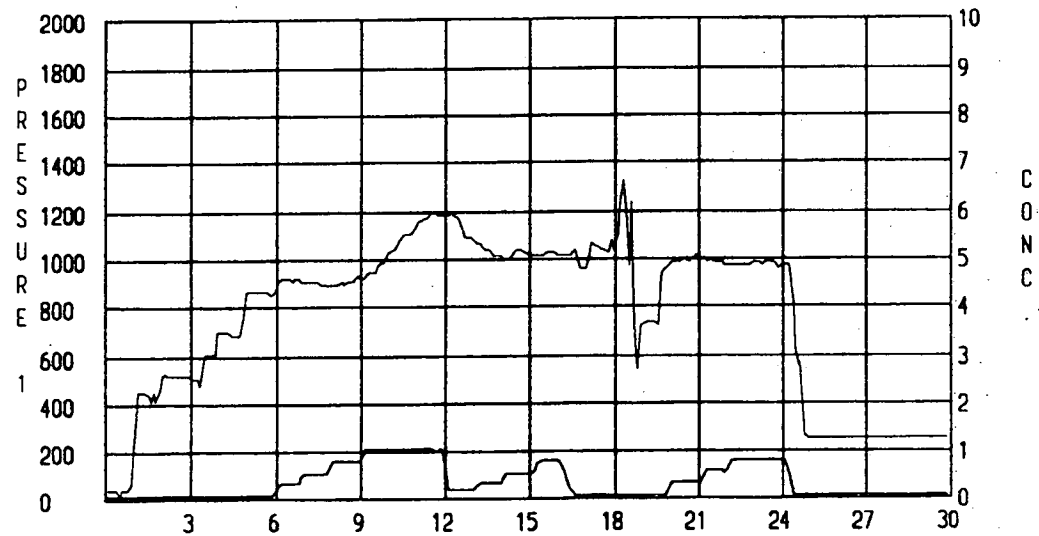
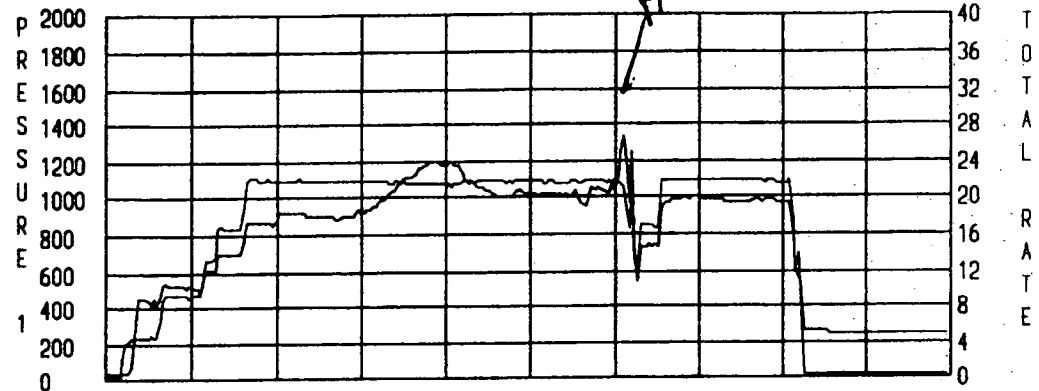
Casing: 4 1/2

Packer:

Filename: 06081801

Closure Pres: 4000

LINEAR PLOT



Elapsed Time (min), Start at 10:45:14

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 23 2007

CONSERVATION DIVISION
WICHITA, KS

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay Resources #1067

Well Name: Thompson Trust 10-23 EX

Field: Mound Valley

Formation: Summit, Mulky

County: LB

State: KS

Job Date: 10/25/06

Comments: Sand Frac

Perfs 287-89, 315-18, 26 shts

Fluids: 458 bbls, 10# gel, bio, maxflo

Proppants: 5800# 20/40, 2200# 12/20, 10 ballsealers

Average Rate: 21

Average STP: 1000

Tubing:

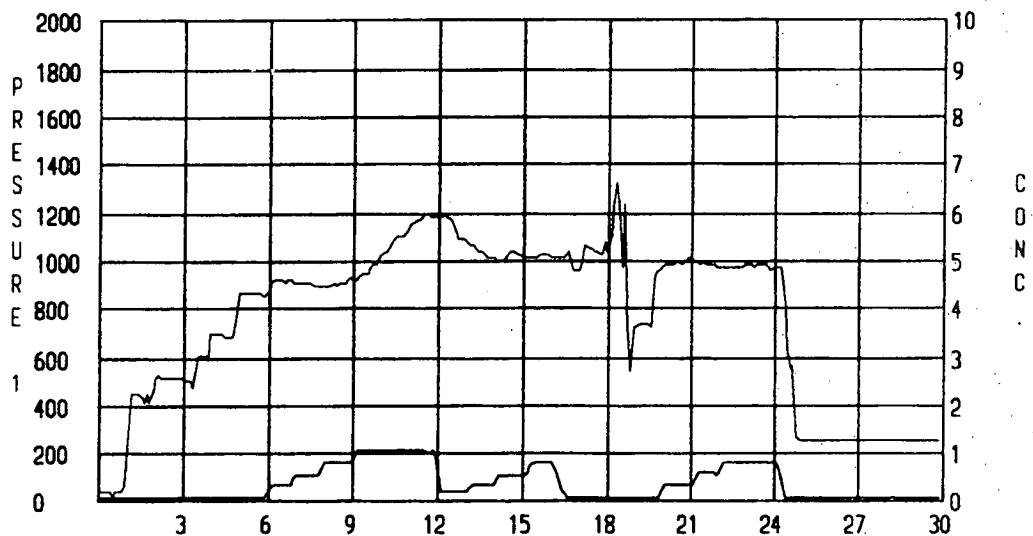
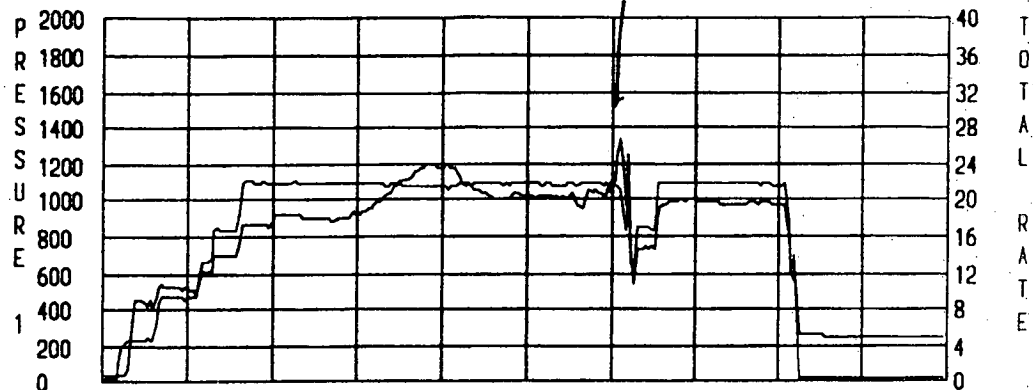
Casing: 4 1/2

Packer:

Filename: 06081801

Closure Pres: 4000

LINEAR PLOT



Elapsed Time (min), Start at 10:45:14

T
O
T
A
L
R
A
T
E

C
O
N
C

FEB 23 2007

CONSERVATION DIVISION
WICHITA, KS

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay Resources #1067

Well Name: Thompson Trust 10-23 EX

Field: Mound Valley

Formation: Summit, Mulky

County: LB

State: KS

Job Date: 10/25/06

Comments: Acid Spot 100 gal 15%
Perfs 287-89, 315-18, 26 shts

Fluids: 30 bbls

Proppants: 300 gal. 15%, 39 ballsealers

Average Rate: 4

Average STP: 600

Tubing:

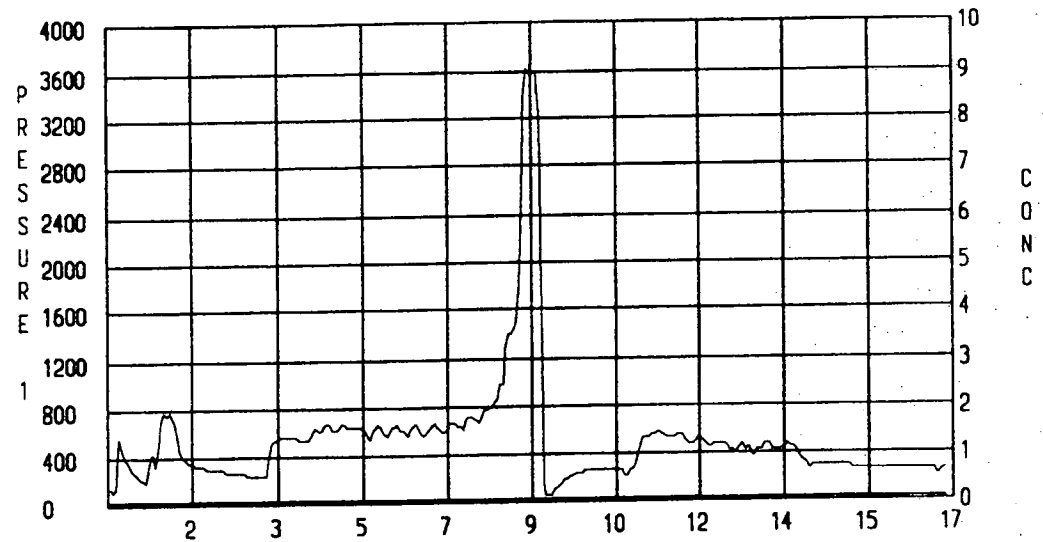
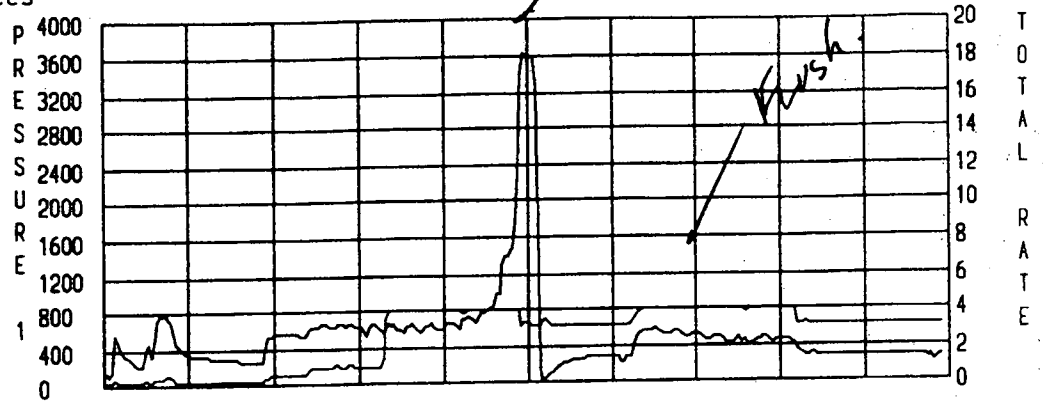
Casing: 4 1/2

Packer:

Filename: 06081801

Closure Pres: 4000

LINEAR PLOT



Elapsed Time (min), Start at 09:53:17

BD 500
LSIP 322

* Note not correct.

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 23 2007

CONSERVATION DIVISION
WICHITA, KS

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay Resources #1067

Well Name: Thompson Trust 10-23 EX

Field: Mound Valley

Formation: Summit, Mulky

County: LB

State: KS

Job Date: 10/25/06

Comments: Acid Spot 100 gal 15%

Perfs 287-89, 315-18, 26 shts

Fluids: 30 bbls

Proppants: 300 gal. 15%, 39 ballsealers

Average Rate: 4

Average STP: 600

Tubing:

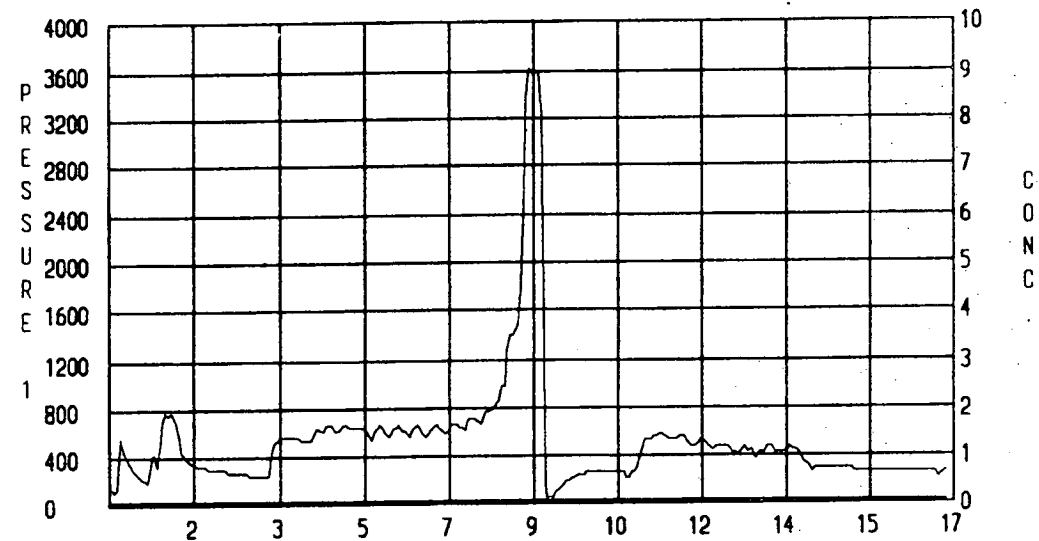
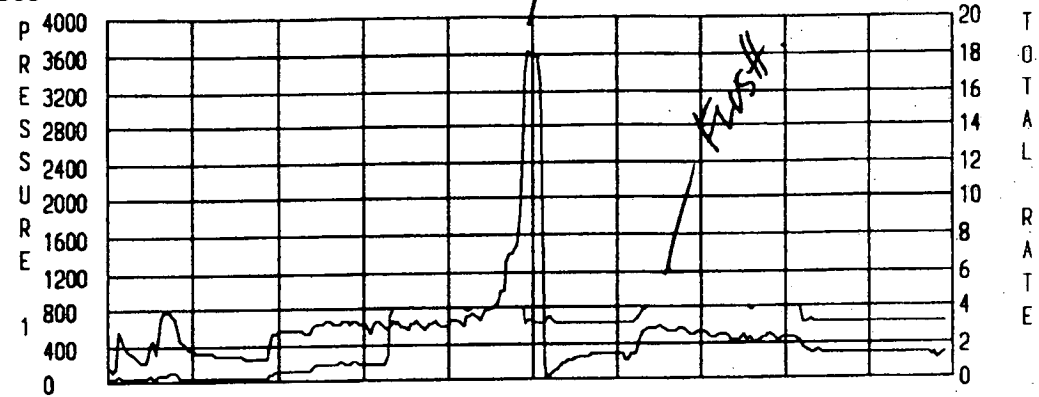
Casing: 4 1/2

Packer:

Filename: 06081801

Closure Pres: 4000

LINEAR PLOT



Elapsed Time (min), Start at 09:53:17

T
O
T
A
L
R
A
T
E

C
O
N
C

BD 500
151P 322

* Rate not correct.

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 23 2007

CONSERVATION DIVISION
WICHITA, KS

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay Resources #1067

Well Name: Thompson Trust 10-23 EX

Field: Mound Valley

Formation: Summit, Mulky

County: LB

State: KS

Job Date: 10/25/06

Comments: Acid Spot 100 gal 15%

Perfs 287-89, 315-18, 26 shts

Fluids: 30 bbls

Proppants: 300 gal. 15%, 39 ballsealers

Average Rate: 4

Average STP: 600

Tubing:

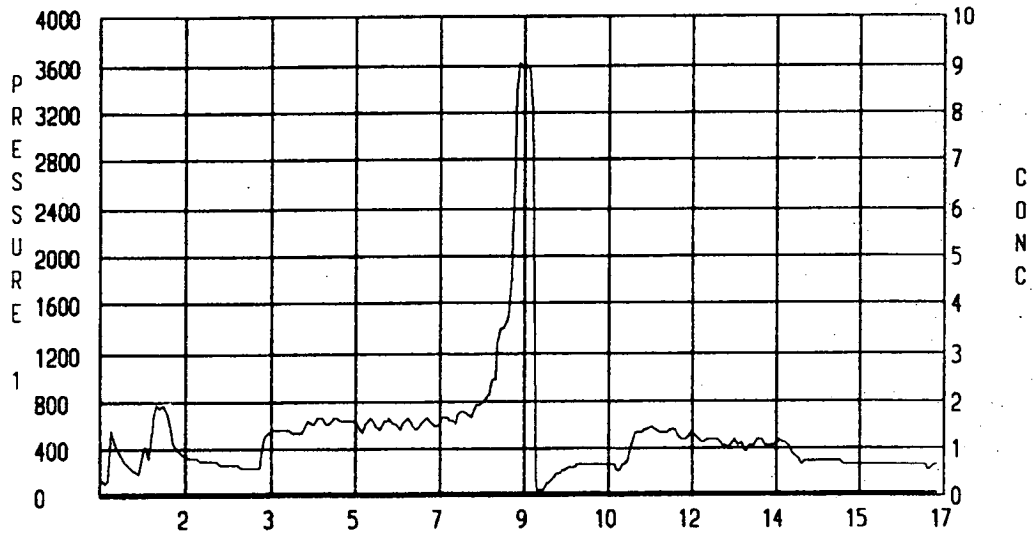
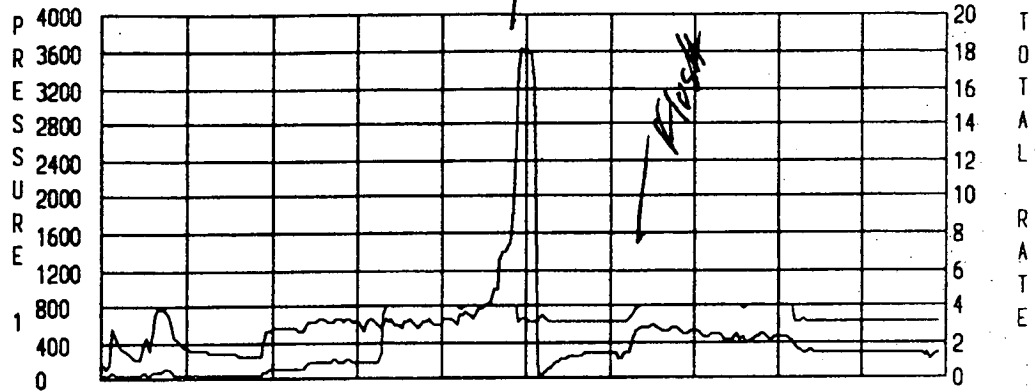
Casing: 4 1/2

Packer:

Filename: 06081801

Closure Pres: 4000

LINEAR PLOT



Elapsed Time (min). Start at 09:53:17

Rate meter. Not correct.

*BD 500
LSIP 322.*