

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5047  
Name: Rupe Oil Company, Inc.  
Address: P.O. Box 783010  
City/State/Zip: Wichita, KS 67278  
Purchaser: PRG  
Operator Contact Person: Becky Middleton  
Phone: (316) 689-3520  
Contractor: Name: Summit Drilling  
License: 30141  
Wellsite Geologist: James Hall

Designate Type of Completion:

New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

8/1/06    8/7/06    10/6/06  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 053-21184-0000

County: Ellsworth

NE4-NE - NE Sec. 28 Twp. 16 S. R. 7  East  West

280 feet from S / (N) (circle one) Line of Section

560 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Kanopolis Federal Well #: 2-28

Field Name: Kanak

Producing Formation: Grand Haven

Elevation: Ground: 1587 Kelly Bushing: 1595

Total Depth: 1940 Plug Back Total Depth: 1840

Amount of Surface Pipe Set and Cemented at 244 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan API NH 0-23-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: **RECEIVED**

Lease Name: **FEB 23 2007**

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: **KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Rupe

Title: Owner Date: 2/22/07

Subscribed and sworn to before me this 22<sup>nd</sup> day of February

20 07

Notary Public: Teresa U. Mendenhall

Date Commission Expires: 1/19/2008

**A. TERESA U. MENDENHALL**  
Notary Public - State of Kansas  
My Appt. Expires 1/19/2008

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Rupe Oil Company, Inc. Lease Name: Kanopolis Federal Well #: 2/28  
 Sec. 28 Twp. 16 S. R. 7  East  West County: Ellsworth

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Receiver Cement Bond Log Dual Compensated Porosity Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  Grand Haven 1779 1817
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	244'		200 sx	
Production	7 7/8"	4 1/2"	9.5	1899'	A	100 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				<b>RECEIVED</b> <b>FEB 23 2007</b>

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
	Grand Haven		1780-96'	
	1780-84 & 1790-96		250 gal 10% MCA-Acid job	
			8500 gal frac fluid w/9000	
			of 20/40 sand - frac job	

TUBING RECORD	Size 2 3/8"	Set At 1684	Packer At 1684	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 10/13/06	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
Producing - no test as of this date					

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval Pipeline shut down

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

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\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 104858

Invoice Date: 10/11/06

Sold Rupe Oil Company, Inc.  
To: 111 S. Whittier, ST #1000  
P. O. Box 783010  
Wichita, KS  
67207-3010

Cust I.D.....: Rupe  
P.O. Number...: Kanopolis Fed. #2-28  
P.O. Date.....: 10/11/06

Due Date.: 11/10/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Mud Clean Acid	250.00	PER	1.4500	362.50	E
Inhibitor	1.00	PER	32.0000	32.00	E
KCL	2.00	PER	22.0000	44.00	E
Foamer	1.00	PER	35.0000	35.00	E
Pump Truck	1.00	PER	600.0000	600.00	E
Mileage	43.00	PER	3.0000	129.00	E

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of 120.25  
ONLY if paid within 30 days from Invoice Date

Subtotal:	1202.50
Tax.....:	0.00
Payments:	0.00
Total....:	<del>1202.50</del>

1092.25

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OCT 16 2006  
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FEB 23 2007  
KCC WICHITA



Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

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\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 103838

Invoice Date: 08/11/06

Sold Rupe Oil Company, Inc.  
To: 111 S. Whittier, ST #1000  
P. O. Box 783010  
Wichita, KS  
67207-3010

Cust I.D.....: Rupe  
P.O. Number...: Kangadis Fed. #2-28  
P.O. Date.....: 08/11/06

Due Date.: 09/10/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	2.00	SKS	16.6500	33.30	T
ASC	100.00	SKS	13.1000	1310.00	T
Salt	6.00	SKS	19.2000	115.20	T
KolSeal	500.00	LBS	0.7000	350.00	T
AS Flush	500.00	GAL	1.0000	500.00	T
Handling	124.00	SKS	1.9000	235.60	T
Mileage	50.00	MILE	11.1600	558.00	T
124 sks @.09 per sk per mi					
Pipe Job	1.00	JOB	1610.0000	1610.00	T
Mileage pmp trk	50.00	MILE	6.0000	300.00	T
Rotator	1.00	EACH	100.0000	100.00	T
Float Shoe	1.00	EACH	200.0000	200.00	T
Latch Down	1.00	EACH	325.0000	325.00	T
Turb. Cents.	3.00	EACH	55.0000	165.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 580.21  
ONLY if paid within 30 days from Invoice Date

Subtotal: 5802.10  
Tax.....: 365.53  
Payments: 0.00  
Total....: ~~6167.63~~

5577.42

RECEIVED  
FEB 23 2007  
KCC WICHITA

RECEIVED

# ALLIED CEMENTING CO., INC.

24115

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Wichita Bend

DATE <u>8-7-06</u>	SEC <u>28</u>	TWP <u>16</u>	RANGE <u>7w</u>	CALLED <u>7 AM</u>	ON LOCATION <u>11 AM</u>	JOB START <u>2 PM</u>	JOB FINISH <u>3 PM</u>
Kangadi's LEASE <u>Federal</u> WELL # <u>2-28</u>				LOCATION <u>Manesee 3E 6N 1E 1/4</u>		COUNTY <u>Ellsworth</u>	STATE <u>K.S.</u>
OLD OR NEW (Circle one)							

CONTRACTOR Summit Rig 1

TYPE OF JOB 4 1/2" P.P. Job

HOLE SIZE 7 7/8 T.D. 1940 ft

CASING SIZE 9.5 4 1/2 DEPTH 1899 ft

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1000 MINIMUM 230

MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.79

CEMENT LEFT IN CSG. 112.79

PERFS. \_\_\_\_\_

DISPLACEMENT 29.5 bbl

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 100 AK ASC

5" Koh Seal 500 gal Flush

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Mike M. HELPER Rick H.

BULK TRUCK # 341 DRIVER Brandon R.

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	@		
POZMIX	@		
GEL	@	<u>244</u>	<u>16.65</u> <u>33.30</u>
CHLORIDE	@		
ASC	@	<u>100 AK</u>	<u>13.10</u> <u>1310.00</u>
SALT	@	<u>6 AK</u>	<u>19.20</u> <u>115.20</u>
KOH SEAL	@	<u>500 #</u>	<u>70</u> <u>350.00</u>
5" FLUSH	@	<u>500 GAL</u>	<u>1.00</u> <u>500.00</u>
	@		
	@		
	@		
	@		
HANDLING	@	<u>18 AK</u>	<u>1.90</u> <u>235.60</u>
MILEAGE	@	<u>124 mi</u>	<u>0.95</u> <u>558.00</u>
TOTAL			<u>3102.10</u>

REMARKS:  
Circulate Hole with Rig mud <sup>Jump</sup> Pump mud Slush mix Common + Release plug Displace Plug Down with water  
Float did hold

SERVICE

DEPTH OF JOB	<u>1899 ft</u>	
PUMP TRUCK CHARGE		<u>1610.00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>50</u> <u>6.00</u> <u>300.00</u>
MANIFOLD	@	
<u>1/2 Rotator</u>	@	<u>100.00</u> <u>100.00</u>
	@	
TOTAL		<u>2010.00</u>

CHARGE TO: Rupe oil Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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PLUG & FLOAT EQUIPMENT

1-4 1/2" Float Shoe	@	<u>200.00</u>	<u>200.00</u>
1-4 1/2" hatch Down Plug	@	<u>325.00</u>	<u>325.00</u>
3-4 1/2" Tube Cent	@	<u>55.00</u>	<u>165.00</u>
	@		
	@		
TOTAL			<u>690.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Rickey Papp

Rickey Papp  
PRINTED NAME