

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32710
 Name: Laymon Oil II, LLC
 Address: 1998 Squirrel Road
 City/State/Zip: Neosho Falls, KS 66758
 Purchaser: Coffeyville Resources
 Operator Contact Person: Kenneth Laymon
 Phone: (620) 963-2495
 Contractor: Name: company tools
 License: 32710
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/09/06</u>	<u>11/14/06</u>	<u>01/18/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22260-00-00
 County: Coffey
nw . ne . ne . Sec. 10 Twp. 23 S. R. 16 East West
4755 feet from (B) / N (circle one) Line of Section
990 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bader Well #: 14-06
 Field Name: LeRoy
 Producing Formation: Squirrel
 Elevation: Ground: n/a Kelly Bushing: _____
 Total Depth: 1070 Plug Back Total Depth: 1067
 Amount of Surface Pipe Set and Cemented at 41.8 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 41.8 1010
 feet depth to surface w/ 10 180 sx cmt.

Drilling Fluid Management Plan Alt II NHG-23-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume: _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No. _____
 Quarter _____ Sec. _____ Twp. _____ FEB 12 2007 East West
 County: _____ Docket No.: _____
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Regina Laymon
 Title: Owner Date: 2/06/07
 Subscribed and sworn to before me this 6 day of Feb
18 2007.
 Notary Public: Regina Laymon
 Date Commission Expires: 07-21-09

NOTARY PUBLIC State of Kansas
REGINA LAYMON
 My Appt. Expires 07-21-09

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: Bader Well #: 14-06
 Sec. 10 Twp. 23 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum attached
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	7"	17#	41.8	portland	10	
Production	5 5/8"	2 7/8"	6.7#	1067"	common	180	pozmix
Tubing		1"	1.8#	1000'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2	974 - 980	100 gal 15% HCL acid/frac w/75 sks sand	974-991
2	983 - 991		

RECEIVED
 FEB 12 2007
 KCC WICHITA

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumed Production, SWD or Enhr. 01/19/07		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	.5						

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

FEB 12 2007

Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

Bader # 14-06
API: 15-031-22260
Spud Date: 11/09/06
Comp Date: 11/14/06
10/23/16 CF CO

Formation	From	To
Soil & Clay	0	16
Shale & Gravel	16	31
Lime	31	134
Lime & Shale	134	577
Lime	577	591
Big Shale	591	714
Lime & Shale	714	911
Shale	911	974
Sand Lower	974	990
Shale	990	1070
Total Depth		1070

Set 41.8' of 8 5/8" surface, cemented w/10 sks.
Ran 1067' of 2 7/8" 8 rd.
Seating nipple @ 974'.

THE NEW KLEIN LUMBER COMPANY
 201 W. MADISON
 P.O. BOX 805
 IOLA, KS 66749
 PHONE: (620) 365-2201

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE	TIME
3447				NET 10TH OF MONTH SE		11/ 6/06	11:26

S
O
D
T
O
LAYMON OIL II
 1990 SQUIRREL RD
 NEOSHO FALLS KS 66758

BARN ON ALICEVILLE ROAD
 NORTH 1 1/2 MILE EAST SIDE
 ROAD
 WEST LEASE SWD WELL
 O

DOCH 79737

 * INVOICE *

TAX : 001 IOLAL IOLA

QUANTITY		UM	SKU	DESCRIPTION	SUBG	UNITS	PRICE/PER	EXTENSION
SHIPPED	ORDERED							
	25	EA	PC	PORTLAND CEMENT		25	8.09 /EA	202.25
	25	EA	BBFA	FLY ASH 80#		25	3.85 /EA	96.25
	1	EA	DELIVERY	DELIVERY CHARGE		1	10.00 /EA	10.00

** AMOUNT CHARGED TO STORE ACCOUNT ** 331.02 TAXABLE 308.50
 NON-TAXABLE 0.00
 SUBTOTAL 308.50
 TAX AMOUNT 22.52
 TOTAL AMOUNT 331.02

X
 RECEIVED BY _____

RECEIVED
 FEB 12 2007
 KCC WICHITA

FED
 Shop # (620) 437-2661
 Cellular # (620) 437-7582
 Office # (316) 685-5908
 Office Fax # (316) 685-5926

Hurricane Truck Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

MC ID # 165290

Shop Address: Route 1
 Madison, KS 66860

Customer:
 LAYMON OIL COMPANY
 1998 SQUIRREL RD.
 NEOSHO FALLS, KS 66758

Invoice Date 11/20/2006
 Invoice # 7345
 Lease Name BADER
 Well # 14 - 06
 County: COFFEY

Date	Description	Hrs/Qty	Rate	Total
11/14/2006	Drove to location, rigged up and cemented longstring per attached Service ticket #T1670.			
	50/50 Pox Mix Cement	180.00	6.73	1,211.40T
	Gel 2%	300.00	0.18	54.00T
	2 7/8" Top Rubber Plug	1.00	15.00	15.00T
	Bulk truck mileage	1.00	256.36	256.36
	Pump Charge	1.00	700.00	700.00
	Pump truck mileage - One way	35.00	2.75	96.25
	Less discount allowed	-1.00	301.16	-301.16
	PAID 11/14/06 CHECK #13487			
		RECEIVED		
		FEB 12 2007		
		KCC WICHITA		

Sales Tax (5.3%) \$67.86

Total \$2,099.71

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!