

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 5488
 Name: TWM PRODUCTION COMPANY
 Address: 1150 HIGHWAY
 City/State/Zip: CHANUTE, KANSAS 66720
 Purchaser: CMT
 Operator Contact Person: MICHAEL OR JENNIFER WIMSETT
 Phone: (620) 431-4137
 Contractor: Name: W & W PRODUCTION COMPANY
 License: 5491
 Wellsite Geologist: NONE
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/19/06</u>	<u>12/27/06</u>	<u>1/15/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 00-1295270000
 County: ALLEN
 NW NE SE Sec. 22 Twp. 26 S. R. 18 East West
2200 feet from S / N (circle one) Line of Section
1150 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: CANNON A Well #: 51
 Field Name: HUMBOLDT/CHANUTE
 Producing Formation: BARTLESVILLE
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 881 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 23 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 871
 feet depth to SURFACE w/ 112 sx cmt.

Drilling Fluid Management Plan APP II NH 6-23-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer A. Wimsatt
 Title: SECRETARY Date: 1/29/07
 Subscribed and sworn to before me this 29 day of JANUARY,
 20 07.
 Notary Public: Ronda L. Barnow
 Date Commission Expires: Aug 3 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RONDA L BARNOW
 Notary Public - State of Kansas
 My Appt. Expires 8-3-2010

RECEIVED
FEB 05 2007
KCC WICHITA

Operator Name: TWM PRODUCTION COMPANY Lease Name: CANNON A Well #: 51
 Sec. 22 Twp. 26 S. R. 18 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: WELL LOG AND GAMMA RAY	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		7"		23'	PORTLAND	6	
CASING		2- 7/8		871	PORTLAND	112	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	795.5-823.5	FRAC WITH 40 SACKS SAND & GEL	795.5-823.5

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 7/8	871			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
1/15/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	7					

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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**W & W PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720**

PHONE: OFFICE 620-431-4137 CELL# 620-431-5970

January 26, 2007

**TWM PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720**

**CANNON A LEASE WELL #51
NWNESE 22-26S-18E
ALLEN COUNTY, KANSAS
API # 15001295270000**

3'	CLAY	0-3
27'	LIME	3-30
25'	SHALE	30-55
15'	LIME	55-70
40'	SHALE	70-110
155'	LIME	110-265
167'	SHALE	265-432
21'	LIME	432-453
82'	SHALE	453-535
22'	LIME	535-557
37'	COAL	557-594
18'	LIME	594-612
8'	SHALE	612-620
3'	LIME	620-623
137'	SHALE	623-760
4'	OILSA	760-764
6'	SHALE	764-770
6'	OILSA	770-776
19'	SHALE	776-795
36'	OILSA	795-831
50'	SHALE	831-881 TD

**12/19/06 SET SURFACE 23' OF 7'
WITH 6 SACKS CEMENT
12/27/06 CEMENTED 2 7/8" @ 871'
WITH 110 SACKS
1/03/07 PERFORATE 796.5-823.5
1/15/07 FRAC 40 SACKS SAND & GEL**

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1150 HIGHWAY 39
CHANUTE, KANSAS 66720**

PHONE: OFFICE 620-431-4137 CELL# 620-431-5970

January 26, 2007

**TWM PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720**

**CANNON A LEASE WELL #51
NWNESE 22-26S-18E
ALLEN COUNTY, KANSAS
API # 15001295270000**

**12/27/06 CEMENTED WELL FROM 871' TO TOP WITH 110 SACKS OF
PORTLAND CEMENT.**

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