

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
 Name: Vincent Oil Corporation
 Address: 155 N. Market, Suite 700
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: Semcrude, L.P.
 Operator Contact Person: Rick Hiebsch
 Phone: (316) 262-3573
 Contractor: Name: Pickrell Drilling Co., Inc.
 License: 5123
 Wellsite Geologist: Ken LeBlanc
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3-14-06	3-21-06	4-13-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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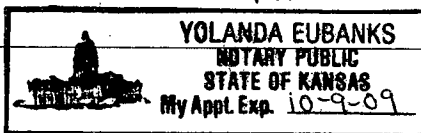
API No. 15 - 09721590000
 County: Kiowa
N2 NE NE Sec. 1 Twp. 27 S. R. 17 East West
440 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Mull Well #: 2-1
 Field Name: Mull
 Producing Formation: Pleasanton
 Elevation: Ground: 2109 Kelly Bushing: 2114
 Total Depth: 4740 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 412 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH 1 NH 6-6-08
 (Data must be collected from the Reserve Pit)
 Chloride content 15,000 ppm Fluid volume 500 bbls
 Dewatering method used remove free fluids and then allow to dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Oil Producers, Inc. of Kansas
 Lease Name: Palmitier License No.: 8061
 Quarter SW Sec. 16 Twp. 25 S. R. 16 East West
 County: Kiowa Docket No.: D-2093

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Hiebsch
 Title: President Date: May 8, 2006
 Subscribed and sworn to before me this _____ day of _____,
 20_____.
 Notary Public: Yolanda Eubanks
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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ORION

Side Two

Operator Name: Vincent Oil Corporation Lease Name: Mull Well #: 2-1
Sec. 1 Twp. 27 S. R. 17 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum
See attached sheets.

Dual Induction, Dual Compensated Porosity

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes options for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes data for 4 shots and 1000 gals. 15% MCA.

TUBING RECORD table with columns for Size, Set At, Packer At, Liner Run (Yes/No).

Table with Date of First, Resumerd Production, SWD or Enhr. and Producing Method (Flowing, Pumping, Gas Lift, Other).

Table with Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

MULL 2-1
DRILLING INFORMATION

440' FNL & 660' FEL
Sec. 1-27S-17W
Kiowa County, KS

Vincent Oil Corporation
Mull South Prospect

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OPERATOR: Vincent Oil Corporation
CONTRACTOR: Pickrell Drilling Co. Rig 1
ELEVATION: 2109 ft. G.L.- 2114 K.B.
GEOLOGIST: Ken LeBlanc

MUD PROPERTIES
Vis. Wt. W.L. Cost

STRAIGHT HOLE SURVEY	
Degree	Depth
1/2	422'
1/2	512'
1/2	1561'
3/4	3048'

REFERENCE WELL: Vincent Oil Corporation
Crockett #2-36
75' N of SE SE
Sec. 36-26S-17W
Edwards Co. KS

	SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
Heebner	3910 (-1796)	-4	3908 (-1794)	-2
Brown Lm	4061 (-1947)	-6	4062 (-1948)	-7
L.-K.C.	4081 (-1967)	-9	4079 (-1965)	-7
Stark Shale	4302 (-2188)	-6	4302 (-2188)	-6
Pleasanton	4393 (-2279)	-6	4394 (-2280)	-7
Marmaton	4430 (-2316)	-5	4431 (-2317)	-6
Cherokee Shale	4545 (-2431)	-3	4549 (-2435)	-7
Mississippian	4601 (-2487)	-12	4604 (-2490)	-15
Kinderhook Shale	4678 (-2564)	-16	4660 (-2546)	+2
Kinderhook Sand	4681 (-2567)	-19	4680 (-2566)	-18
RTD	4740 (-2626)		4740 (-2626)	

- 3-13-06 Moved in drilling rig and rigged up.
- 3-14-06 Spud well at 12:00 am. Drilled 12 1/4" surface hole to 422 ft. KB. Ran 9 jts. of new 8 5/8" 23# surface casing and set at 412 ft. KB. Allied cemented with 450 sacks of 60/40 pozmix, 2% gel, 3% CC. Plug down at 4:30 P.M. Cement did not circulate. Cemented thru 1" from 100 ft. to surface with 150 sacks Class A, 2% gel, 3% CC. PD at 7:30 pm.
- 3-15-06 Drilling at 520 ft.
- 3-16-06 Drilling at 1840 ft.
- 3-17-06 Drilling at 2620 ft.
- 3-18-06 Drilling at 3121 ft.
- 3-19-06 Drilling at 3737 ft.

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MULL 2-1
DRILLING INFORMATION
Page 2 of 2

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3-20-06

Drilled to 4408 ft. DST #1 – 4370 to 4408 ft. (Pleasanton)

45", 60", 60", 90"

1st open: Strong blow in ½ min. Gas to surface in 25 min.
building to 24.4 MCFD at end of open.

2nd open: Gas to surface with gauges as follows:

23.6 MCFD	10 min.
25.3 "	20 min.
25.3 "	30 min.
25.2 "	40 min.
24.4 "	50 min.
24.4 "	60 min.

Rec'd: 442 ft of total fluid with breakdown as follows:

40 ft of gas & oil cut mud (30% gas, 20% oil, 50% mud)

402 ft. of gas & slightly water and mud cut oil

(42% gas, 48% oil, 8% mud, 2% water)

32 degree gravity

IFP: 51 – 89# FFP: 111 – 149#

ISIP: 1314# FSIP: 1319#

Temp: 125 degrees

3-21-06

Drilled to RTD of 4740 ft.

3-22-06

Ran electric log. Log shows 4 to 5 feet of productive Pleasanton zone. Ran 117 jts. of new 4 ½" 10.5# production casing and set at 4730'. Cemented with 175sx of ASC with 5# Koelseal per sack. Completed @ 2:30 AM on 3-23-06. Allied Cementing Ticket # 21271. 15sx in RH, 10sx in MH. Released Rig. Final Report.

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ALLIED CEMENTING CO., INC.

16734

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT:

MEDICINE LODGE

CONFIDENTIAL

DATE <u>3-14-06</u>	SEC. <u>1</u>	TWP. <u>27S</u>	RANGE <u>17W</u>	CALLED OUT <u>6:45 am</u>	ON LOCATION <u>10:00 am</u>	JOB START <u>3:30 pm</u>	JOB FINISH <u>7:30 pm</u>
LEASE <u>MULL</u>	WELL # <u>2-1</u>	LOCATION <u>HAVILAND, KS, N TO CO. LINE,</u>			COUNTY <u>KIOWA</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1 W TO D.E. 1/4S, W&N INTO</u>					

CONTRACTOR PICKRELL
 TYPE OF JOB SURFACE CASING
 HOLE SIZE 12 1/4" T.D. 422'
 CASING SIZE 8 5/8" DEPTH 420' 415'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 350 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 25 1/4 GAL. FRESH WATER

OWNER VINCENT OIL CO.
 CEMENT
 AMOUNT ORDERED 450 sx 60' 40' 2+3% cc,
TOP OUT WITH 150 sx CLASS A+3% cc + 2% GEL.

COMMON	<u>420</u>	A	@	<u>8.70</u>	<u>3654.00</u>
POZMIX	<u>180</u>		@	<u>4.70</u>	<u>846.00</u>
GEL	<u>11</u>		@	<u>14.00</u>	<u>154.00</u>
CHLORIDE	<u>20</u>		@	<u>38.00</u>	<u>760.00</u>
ASC			@		
HANDLING	<u>631</u>		@	<u>1.60</u>	<u>1009.60</u>
MILEAGE	<u>30 X 631 X .06</u>				<u>1135.80</u>
					TOTAL <u>7559.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.
 # 360 HELPER DWAYNE W.
 BULK TRUCK
 # 353 DRIVER CLINT W.
 BULK TRUCK
 # _____ DRIVER _____

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REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION,
PUMP PRE-FLUSH, PUMP 450 SX 60' 40' 2+
3% CC, STOP PUMPS, RELEASE PLUG, START
DISPLACEMENT, DISPLACE WITH 25 1/4
66L FRESH WATER, STOP PUMPS, SHUT-IN,
DID NOT CIRCULATE CEMENT, WAIT FOR CEMENT,
RAN W 5 JOBS OF 1", TOP OUT WITH 150 SX
CLASS A+3% CC + 2% GEL.

SERVICE

DEPTH OF JOB	<u>420'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>670.00</u>
EXTRA FOOTAGE	<u>120'</u>	@	<u>.55</u>	<u>66.00</u>
MILEAGE	<u>30</u>	@	<u>5.00</u>	<u>150.00</u>
HEAD RENT		@	<u>80.00</u>	<u>80.00</u>
TOTAL <u>966.00</u>				

CHARGE TO: VINCENT OIL CO.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>8 5/8" RUBBER PLUG</u>	<u>1</u>	@	<u>100.00</u>	<u>100.00</u>
ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING				
				TOTAL <u>100.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE Mike Kern

Mike Kern
 PRINTED NAME

(Bid-Old Prices)

ALLIED CEMENTING CO., INC.

21271

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAY 08 2006

SERVICE POINT:

Medicine Lodge

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DATE <u>3-22-06</u>	SEC. <u>1</u>	TWP. <u>27S</u>	RANGE <u>17W</u>	CALLED OUT <u>5:30 P^m</u>	ON LOCATION <u>7:00 P^m</u>	JOB START <u>1:55 A^m</u>	JOB FINISH <u>2:30 A^m</u>
LEASE <u>Mull</u>	WELL # <u>2-1</u>	LOCATION <u>Haviland, KS, North to</u>			COUNTY <u>Kiowa</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one) <u>NEW</u>		Co. line west to DE 45, W/S					

CONTRACTOR Pickrell Drilling

TYPE OF JOB Production

HOLE SIZE 7 7/8" T.D. 4740'

CASING SIZE 4 1/2" x 10.5 DEPTH 4742'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1500 MINIMUM 300

MEAS. LINE _____ SHOE JOINT 16 1/2"

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 75 1/2 Bbls 2% KCL

OWNER Vincent Oil Co.

CEMENT

AMOUNT ORDERED 500 Gal mud-clean

9 Gals Cla pro

200 ex ASC + 5th Kol-seal / sack

COMMON _____	@ _____	_____	_____
POZMIX _____	@ _____	_____	_____
GEL _____	@ _____	_____	_____
CHLORIDE _____	@ _____	_____	_____
ASC <u>200 A</u>	@ <u>11.80</u>	<u>2360.00</u>	
<u>mud clean 500 gal</u>	@ <u>1.00</u>	<u>500.00</u>	
<u>cla pro 9 gal</u>	@ <u>25.00</u>	<u>225.00</u>	
<u>Kol Seal 1000^m</u>	@ <u>.65</u>	<u>650.00</u>	
_____	@ _____	_____	_____
_____	@ _____	_____	_____
_____	@ _____	_____	_____
_____	@ _____	_____	_____
HANDLING <u>255</u>	@ <u>1.70</u>	<u>433.50</u>	
MILEAGE <u>30 x 255 x .07</u>		<u>535.50</u>	
		TOTAL	<u>4704.00</u>

EQUIPMENT

PUMP TRUCK # 414 CEMENTER Carl Balding

BULK TRUCK # 368 HELPER Deann's Cushmanberg

BULK TRUCK # _____ DRIVER Darin Franklin

BULK TRUCK # _____ DRIVER _____

REMARKS:

Run Csg + TAB Bottom Drop ball + Circulate for 1 hour

Pump 500 Gal mud-clean Avg Pt + mouse hole w/ 25 sk cement

MIX + Pump 175 sk ASC + 5th Kol-seal

wash out Pump + Lines + Release Avg

Displace with 75 1/2 Bbls 2% KCL

Land Avg + float did hold

CHARGE TO: Vincent Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Pat Livingston

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SERVICE

KCC WICHITA

DEPTH OF JOB 4742'

PUMP TRUCK CHARGE _____ 1580.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 30 @ 5.00 150.00

MANIFOLD _____ @ _____

Head Rental @ 80.00 80.00

_____ @ _____

TOTAL 1810.00

4 1/2" PLUG & FLOAT EQUIPMENT

1- Reg Guide shoe	@ <u>125.00</u>	<u>125.00</u>
1- APV Insert	@ <u>210.00</u>	<u>210.00</u>
6- Centralizers	@ <u>45.00</u>	<u>270.00</u>
1- TRP	@ <u>48.00</u>	<u>48.00</u>
_____	@ _____	_____

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 653.00

TAX _____

TOTAL CHARGE ~~1810.00~~

DISCOUNT ~~1810.00~~ IF PAID IN 30 DAYS

SIGNATURE Pat Livingston

PRINTED NAME _____