

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342
Name: Blue Jay Operating LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/16/05 12/20/05 12/20/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-205-26232-0000
County: Wilson
NE NE Sec. 26 Twp. 27 S. R. 13 East West
660 feet from S (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: C Clark Well #: A-1
Field Name: Cherokee Basin Coal Gas

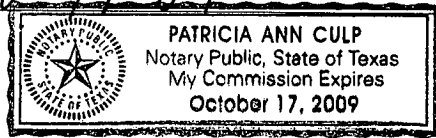
Producing Formation: _____
Elevation: Ground: 1043' Kelly Bushing: _____
Total Depth: 1577' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 42' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface 175 sx cmt.
Alt II NH @ 2-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: _____ Date: 3-31-06
Subscribed and sworn to before me this 30 day of March
20 06
Notary Public: Patricia Ann Culp
Date Commission Expires: 10-17-09



KCC Office Use ONLY
Y Letter of Confidentiality Received MAR 27 2006
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution
RECEIVED
APR 14 2006
KCC WICHITA

Operator Name: Blue Jay Operating LLC Lease Name: C Clark Well #: A-1
Sec. 26 Twp. 27 S. R. 13 [X] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [X] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density/Neutron Log; Dual Induction Log

[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Driller's Log Enclosed

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD
Table with columns: Size, Set At, Packer At, Liner Run [] Yes [X] No
Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [X] Other (Explain) SIGW - waiting on pipeline
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas: [] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify) SIGW - waiting on pipeline

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Charlotte Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-839-5581/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

KCC
MAR 27 2006
CONFIDENTIAL

Rig #:	CW	S 26	T 27	R 13 E
API #:	15-205-26232-0000	Location: NE, NE		
Operator: Blue Jay Operating LLC		County: Wilson		

4916 Camp Bowie Suite 204		Gas Tests		
Fort Worth, TX 76107				

Well #:	A-1	Lease Name:	C. Clark	Depth	Pounds	Orifice	flow - MCF
Location:	660 ft. from N	Line		1205'	1#	1/4"	8.95
	660 ft. from E	Line		1255'	Gas Check Same		
Spud Date:	12/16/2005			1280'	Gas Check Same		
Date Completed:	12/20/2005	TD:	1577'	1305'	Gas Check Same		
Geologist:				1355'	Gas Check Same		
Casing Record	Surface	Production		1497'	Gas Check Same		
Hole Size	11 1/4"	6 3/4"					
Casing Size	3 5/8"						
Weight	26#						
Setting Depth	42'						
Cement Type	Portland						
Sacks	8						
Feet of Casing	42'6"						

05LL-122005-CW-069-C.Clark A-BJO			
Rig Time	Work Performed		

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	6	Soil and Clay	1011	1027	Sand/Shale	1257	1258	Coal
6	97	Sand	1027	1044	Sand No Show	1258	1267	Shale
97	158	Shale	1044	1073	Sand/Shale	1267	1279	Sand No Show
158	207	Lime	1073	1075	Coal	1279	1281	Coal
207	368	Shale	1075	1077	Shale	1281	1321	Sand/Shale Oil Odor
368	383	Lime	1077	1129	Pink Lime Oil	1321	1341	Sand Little Odor
383	389	Shale	1129	1141	Shale	1341	1342	Coal
389	431	Lime	1141	1156	Sand No Show	1342	1390	Sand/Shale
431	597	Shale	1156	1173	Oswego Lime	1390	1487	Shale
597	648	Lime	1173	1179	Summit	1487	1577	Mississippi Lime
648	702	Shale	1179	1188	Lime	1577		Total Depth
680		Inject Water	1188	1193	Mulky			
702	813	Lime	1193	1195	Lime			
813	838	Sand No Show	1195	1238	Shale			
838	910	Lime	1238	1239	Coal			
910	1011	Shale	1239	1257	Shale			

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APR 14 2006

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 MAR 27 2006

TICKET NUMBER 08008 /
 LOCATION Eureka
 FOREMAN Tim Strickler

CONFIDENTIAL
 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-21-05		C. Clark A-1				Wilson
CUSTOMER Blue Jay Operating			Go. Ju			
MAILING ADDRESS 4916 Camp Bowie Blvd. Ste 201						
CITY Ft. Worth	STATE TX	ZIP CODE 76107				
TRUCK # DRIVER TRUCK # DRIVER						
			463 Alan			
			440 Rick P.			
			434 Jim			

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 1 1/2" 10.5"
 CASING DEPTH 1564' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 52 Bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 24.8 Bbl DISPLACEMENT PSI 700 MAX PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing Break Circulation w/ 25 Bbl Fresh Water. Pump 20 Bbl Gel Flush, 17 Bbl Dye Water. Mixed 175 sks Thickset Cement w/ 4" Kol-Seal @ 15.2" P/gal. Wash out Pump + Lines. Shut Down. Released Plug. Displaced w/ 24.8 Bbl Fresh Water. Final Pump Pressure 700 PSI Bump Plug to 1200 PSI. Wait 2 mins. Released Pressure Float Hld. Good Cement Returns to Surface = 7 Bbl Slurry to Pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	175 sks	Thickset Cement	13.65	2388.75
1110A	14 sks	Kol-Seal 4" Kol-Seal	17.75	248.50
1118A	4 sks	Gel-Flush	7.00	28.00
5407A		Ton-Mileage Bulk Truck	m/c	275.00
5502C	4 hrs.	80 Bbl Vac Truck	90.00	360.00
1123	300 gal	City Water	12.80	3840
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
4156	1	4 1/2" Float Shoe	129.00	129.00
4129	1	4 1/2" Centralizer	29.00	29.00
RECEIVED APR 14 2006 KCC WICHITA				
Thank You!			Sub Total	4462.65
			6.3% SALES TAX	182.80
			ESTIMATED TOTAL	4645.45

AUTHORIZATION Gay Foster TITLE Co Rep DATE _____