

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33640  
Name: Haas Petroleum, LLC  
Address: 800 West 47th Street, Suite #409  
City/State/Zip: Kansas City, MO 64112  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Mark Haas  
Phone: (816) 531.5922  
Contractor: Name: Skyy Drilling, LLC  
License: 33557  
Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>01/23/08</u>	<u>01/31/08</u>	<u>04/28/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27344-00-00  
County: Woodson  
SW NE NE SE Sec. 13 Twp. 24 S. R. 13  East  West  
2200 feet from (S) N (circle one) Line of Section  
440 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Rhea B Well #: 27

Field Name: Winterschied  
Producing Formation: Mississippian Dolomite  
Elevation: Ground: 1092' Kelly Bushing: 1098'  
Total Depth: 2030' Plug Back Total Depth: 2024'  
Amount of Surface Pipe Set and Cemented at 41' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2024  
feet depth to surface 135 sx cmt.

*Alt 2 - Dig - 6/28/08*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Agent Date: 6/16/08

Maureen Elton  
Notary Public State of Kansas  
My Appt Expires 9/18/2010  
**KCC Office Use ONLY**

Subscribed and sworn to before me this 16<sup>th</sup> day of June  
08  
Notary Public: Maureen Elton  
Date Commission Expires: 9/18/2010

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
 UIC Distribution **JUN 18 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Haas Petroleum, LLC Lease Name: Rhea B Well #: 27  
 Sec. 13 Twp. 24 S. R. 13  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction LL3/GR                  Microlog                  Compensated Density Sidewall Neutron</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippian Dolomite</td> <td>1630'</td> <td>(532)</td> </tr> </table>	Name	Top	Datum	Mississippian Dolomite	1630'	(532)
Name	Top	Datum					
Mississippian Dolomite	1630'	(532)					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.5#	41'	Class "A"	35	2% CaCl <sub>2</sub> , 2% Gel
Production	6 3/4"	4 1/2"	9.5#	2024'	60/40 Poz Mix	135	8% gel, 1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 SPF	1992-1994.5'	142 gal. 32% Raw HCL	1992-1994.5'

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUN 18 2008**

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER

13514

LOCATION Eureka

FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-22-08	3451	R Hess B # 27				London
CUSTOMER <u>Hess Petroleum, LLC</u>			TRUCK #			
MAILING ADDRESS <u>800 West 47th Ste. 409</u>			DRIVER			
CITY <u>Kansas City</u>			TRUCK #			
STATE <u>MO</u>			DRIVER			
ZIP CODE <u>64112</u>			TRUCK #			
			DRIVER			

JOB TYPE <u>Surface</u>	HOLE SIZE <u>12 1/4</u>	HOLE DEPTH <u>41</u>	CASING SIZE & WEIGHT <u>8 3/4</u>
CASING DEPTH <u>41'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>5'</u>
DISPLACEMENT <u>2 bbl</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Safety Meeting: Rig up to 8 3/4 casing. Break circulation with Fresh Water. Mix 35 sks Class A Cement with 2% cacl<sub>2</sub> 2% Gel. Displace with 2 bbl Fresh Water. Shut well in. Good cement Returns to Surface. Job Complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54915	1	PUMP CHARGE	674.00	674.00
5496	30	MILEAGE	3.45	103.50
11045	36 sks	Class A Cement	12.90	451.50
1102	65*	3% cacl <sub>2</sub>	.70	45.50
1112A	65*	2% Gel	.16	10.40
5407		Ten Mileage Bulk Truck	m/c	300.00
RECEIVED KANSAS CORPORATION COMMISSION				
JUN 18 2008				
CONSERVATION DIVISION WICHITA, KS				
			Subtotal	1585.90
			SALES TAX	31.97
			ESTIMATED TOTAL	1617.87

AUTHORIZATION Called by Ben

TITLE Tool Pusher,

DATE

019877

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13539  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
1-31-08	3451	Rhea B-27				670015m																				
CUSTOMER <u>Hagg Petroleum, LLC</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Heath</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Jerrid</td> <td></td> <td></td> </tr> <tr> <td>486</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Shannon			479	Heath			515	Jerrid			486	Jim		
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486	Jim																									
MAILING ADDRESS <u>800 West 47th St 409</u>																										
CITY STATE ZIP CODE <u>Kansas City Mo 64112</u>																										
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JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 2080' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 2024' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.8-13.4 SLURRY VOL \_\_\_\_\_ WATER gal/sk 8"-8.5" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 32.8Bbl DISPLACEMENT PSI 700 MIX PSI 1200 bhp Ply RATE \_\_\_\_\_

REMARKS: Safety meeting: Rig up to 4 1/2" casing. Break Circulation w/ 5Bbl water.  
Mixed 1355Kt 60/40 Poz-mix w/ 8% Gel + 1/4" Flocc @ 12.8% Ppf. Tail  
in w/ 755Kt Thick set Cement w/ 5" Kol-Seal @ 13.4% Ppf. Lateral  
Pump + liner. Release Plug. Displace w/ 8bl water. Final Pumping Pressure  
700 PSI. Bump Plug to 1200 PSI wait 2min. Release Pressure. Float Hold.  
Good Cement to surface = 8Bbl Plug to Rt.  
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	30	MILEAGE	3.45	103.50
1181	1355Kt	60/40 Poz-Mix Cement	10.80	14580.00
1118A	930"	8% Gel	.16"	148.80
1107	34"	1/4" Flocc Ppf	1.98"	67.32
1126A	755Kt	Thickset Cement	16.20	1215.00
1110A	375"	Kol-Seal 5" Ppf	.40"	150.00
5407		Ton-mileage	m/c	500.00
5502C	hrs	80BH Use Truck	94.00	282.00
1123	3000gal	City Water	13.30	39.90
4404	1	4 1/2" Top Rubber Ply	48.00	48.00
4310	1	4 1/2" Baffle Disk	25.00	25.00
RECEIVED KANSAS CORPORATION COMMISSION				
JUN 18 2008				
Thank You				
			Sub Total	4681.52
			SALES TAX	18.62
			ESTIMATED TOTAL	4878.14

8900023

CONSERVATION DIVISION  
 WICHITA, KS  
 AUTHORIZATION Called by Ben TITLE Skyy Dr. G. DATE \_\_\_\_\_  
 4878.14