

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33554
Name: K. & B. Norton Oil & Investments, L.L.C.
Address: 510 W. 36th Street
City/State/Zip: Hays, KS 67601-1508
Purchaser: None
Operator Contact Person: Ken Norton
Phone: (785) 628-3422
Contractor: Name: Shields Drilling Company, Inc.
License: 5184
Wellsite Geologist: Brad Hutchison

Designate Type of Completion: **APR 15 2008**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Annular Seal
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
02/28/08 03/06/08 03/06/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 167-23,485-00-00
County: Russell
80' _____ feet from S / N (circle one) Line of Section
740' _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schmitt Well #: 5
Field Name: Gorham

Producing Formation: None
Elevation: Ground: 1852' Kelly Bushing: 1857'
Total Depth: 3272' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 220' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

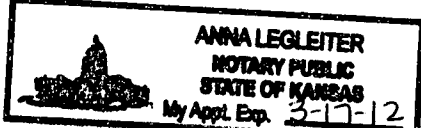
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth A. Norton
Title: President, K.B. Norton Date: April 7, 2008
Subscribed and sworn to before me this 7th day of April, 2008.
Notary Public: Anna Legleiter
Date Commission Expires: 3/17/2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: K. & B. Norton Oil & Investments, L.L.C. Lease Name: Schmitt Well #: 5
 Sec. 15 Twp. 14 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron/Density Log, Micro Log & Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>903'</td> <td>+ 954'</td> </tr> <tr> <td>Topeka</td> <td>2748'</td> <td>- 891'</td> </tr> <tr> <td>Heebner</td> <td>2975'</td> <td>-1118'</td> </tr> <tr> <td>Toronto</td> <td>2993'</td> <td>-1136'</td> </tr> <tr> <td>Lansing</td> <td>3028'</td> <td>-1171'</td> </tr> <tr> <td>Gorham Sand</td> <td>3269'</td> <td>-1412'</td> </tr> <tr> <td>LTD</td> <td>3272'</td> <td>-1415'</td> </tr> </table>	Name	Top	Datum	Anhydrite	903'	+ 954'	Topeka	2748'	- 891'	Heebner	2975'	-1118'	Toronto	2993'	-1136'	Lansing	3028'	-1171'	Gorham Sand	3269'	-1412'	LTD	3272'	-1415'
Name	Top	Datum																							
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LTD	3272'	-1415'																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	20#	220'	Common	165 sks.	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	None			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	None	None	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		None	None	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
None			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bble.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None	None	None		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

29702

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>2-29-08</i>	SEC. <i>15</i>	TWP. <i>14</i>	RANGE <i>15</i>	CALLED OUT	ON LOCATION	JOB START <i>3:30 AM</i>	JOB FINISH <i>4:00 AM</i>
LEASE <i>Schmitt</i>	WELL # <i>5</i>	LOCATION <i>GOHAM 1E 28 2E</i>			COUNTY <i>Russell</i>	STATE <i>KANSAS</i>	
OLD OR NEW (Circle one) <i>NEW</i>				<i>3/4 S</i>			

CONTRACTOR <i>SHIELDS Dalg. Rig#</i>	OWNER
TYPE OF JOB <i>SURFACE</i>	
HOLE SIZE <i>12 1/4</i>	T.D. <i>223'</i>
CASING SIZE <i>8 5/8</i>	DEPTH <i>223'</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>15'</i>	
PERFS.	
DISPLACEMENT <i>13 / BBL</i>	

CEMENT		
AMOUNT ORDERED	<i>165 sk Com.</i>	
	<i>2% GEL</i>	
	<i>3% CC</i>	
COMMON	<i>165</i>	@ <i>12.15</i> <i>2004.75</i>
POZMIX		@
GEL	<i>3</i>	@ <i>18.25</i> <i>54.75</i>
CHLORIDE	<i>5</i>	@ <i>51.00</i> <i>255.00</i>
ASC		@
		@
		@
RECEIVED		@
KANSAS CORPORATION COMMISSION		@
		@
APR 15 2008		@
		@
CONSERVATION DIVISION		@
WICHITA, KS		@
		@
HANDLING	<i>173</i>	@ <i>2.05</i> <i>354.65</i>
MILEAGE	<i>12 Ton Mile @ (min)</i>	<i>274.00</i>
TOTAL		<i>2943.15</i>

EQUIPMENT

PUMP TRUCK # <i>398</i>	CEMENTER <i>Glenn</i>
BULK TRUCK # <i>410</i>	HELPER <i>Bob</i>
BULK TRUCK #	DRIVER <i>Mike</i>
BULK TRUCK #	DRIVER

REMARKS:

Cement Calculated
THANKS

CHARGE TO: *K & B NORTON Oil*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<i>893.00</i>
EXTRA FOOTAGE	@
MILEAGE <i>12</i>	@ <i>7.00</i> <i>84.00</i>
MANIFOLD	@
	@
	@
TOTAL	<i>977.00</i>

PLUG & FLOAT EQUIPMENT

<i>8 5/8 Wooden Plug</i>	@	<i>66.00</i>
	@	
	@	
	@	
	@	
TOTAL		<i>66.00</i>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Thomas J. Engel*

Thomas J. Engel
PRINTED NAME

ALLIED CEMENTING CO., LLC. 30186

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>3-6-08</u>	SEC. <u>15</u>	TWP. <u>14</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Schmitt</u>	WELL # <u>5</u>	LOCATION <u>Gorham KS 1E 28-1E 1 South</u>			COUNTY <u>Russell</u>	STATE <u>KS</u>	
<input checked="" type="checkbox"/> OLD <input type="checkbox"/> NEW (Circle one)			<u>East into</u>				

CONTRACTOR Shields Drilling Rig #2
 TYPE OF JOB Plug
 HOLE SIZE 7 7/8 T.D. 3272'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH 3252'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT
 AMOUNT ORDERED 175 69/10 4% Gel 1/4" F10

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts
 # 409 HELPER Adrian
 BULK TRUCK
 # 345 DRIVER Rocky
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>105</u>	@	<u>12.15</u>	<u>1275.75</u>
POZMIX	<u>70</u>	@	<u>6.80</u>	<u>476.00</u>
GEL	<u>6</u>	@	<u>18.25</u>	<u>109.50</u>
CHLORIDE		@		
ASC		@		
Flo seal	<u>44</u>	@	<u>2.25</u>	<u>96.80</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>181</u>	@	<u>2.05</u>	<u>371.05</u>
MILEAGE	<u>SK/mj = 9 mi</u>			<u>274.00</u>
TOTAL				<u>2603.10</u>

REMARKS:

3252' 25 sks
923' 25 sks
377' 90 sks
40' 10 sks

Rathole 15 sks
Mausehole 10 sks

SERVICE

DEPTH OF JOB	_____			
PUMP TRUCK CHARGE			<u>893.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>16</u>	@	<u>7.00</u>	
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1005.00</u>

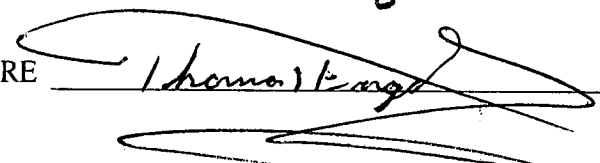
CHARGE TO: K&B Norton Oil & Investments
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

		@		
		@		
<u>Dry Hole Plug</u>		@	<u>39.00</u>	
		@		
		@		
TOTAL				<u>39.00</u>

8 feet
 To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Thomas Engel
 SIGNATURE 

April 10, 2008

Kansas Corporation Commission
Conservation Division
Attn: Sammy Flaharty
130 S. Market, Room #2078
Wichita, KS 67202-3802

RECEIVED
KANSAS CORPORATION COMMISSION

APR 15 2008

CONSERVATION DIVISION
WICHITA, KS

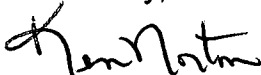
Dear Sammy:

Enclosed and attached please find the following items which directly relate to the ACO-1 Well Completion Form for the Schmitt #5 located 80' East of the C/N/2/NW/SW of Section 15-14S-15W (further described as being 2310' FSL and 740' FWL), Russell County, Kansas (API #15-167-23485-00-00). These supplemental materials, in addition to the original ACO-1 form, include:

- A) Two completed copies of the ACO-1 Form (2-2 sided pages.)
- B) One copy of the Cement Ticket for the surface pipe (1 Page) February 29, 2008, Allied Cementing Company, Inc.; Russell, Kansas 67665.
- C) One copy of the Plugging Cementing Ticket (1 Page) March 6, 2008; Allied Cementing Company, Inc.; Russell, Kansas 67665.
- D) One copy of the Geological Report from Brad Hutchison, Geologist.
- E) One copy of the DST test booklet, taken by Trilobite Testing, Inc.; includes four tests—March 3 (DST #1); March 4 (DST #2); March 4 & 5 (DST #3) and finally on March 5 & 6, 2008 (DST #4).

Also enclosed in this envelope is a completed copy of the CP-4 (with an additional copy of the plugging cementing ticket from Allied Cementing Company, Inc. attached and a copy of the CP-1 form) and a copy of the well log from Shields Drilling Company. I was going to send the plugging information in earlier, because I was waiting for the Geological Report, but it finally came in so I have enclosed everything. I did put the plugging information in a separate envelope though. Finally, there are copies of the logs (Micro Log, Dual Induction Log & Compensated Neutron/Density Log) ran by Superior Well Services, Inc. of Hays, KS. I believe this is all the information you should need at this time; if you have any questions or need additional information please feel free to contact me. Thank you for your time and your patience.

Sincerely,



Kenneth A. Norton
President, K. & B. Norton Oil & Investments, L.L.C.
510 W. 36th St.
Hays, KS 67601-1508
(785)-628-3422