

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Corrected 4/23/08

Corrected 4/23/08

Per [unclear] 4/23/08

Operator: License # 33523
 Name: OKT Resources, LLC
 Address: 1900 East 15th, Suite C
 City/State/Zip: Edmond, OK 73013
 Purchaser: To be determined NCRA
 Operator Contact Person: David Boyce
 Phone: (405) 285-1140
 Contractor: Name: L D Davis LD. DRILLING, INC.
 License: 6039
 Wellsite Geologist: Kim Shoemaker
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| 02-19-08 | 02-28-08 | 03-21-08 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 171-20682-0000
 County: Scott
 SE NE NW Sec. 22 Twp. 19S S. R. 31W East West
1155' feet from S / (circle one) Line of Section
2310' feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE SW
 Lease Name: Harkness Well #: #1-22
 Field Name: Wildcat
 Producing Formation: Altamont
 Elevation: Ground: 2957 Kelly Bushing: 2962
 Total Depth: 4690 Plug Back Total Depth: 4631
 Amount of Surface Pipe Set and Cemented at 370 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2285 Feet
 If Alternate II completion, cement circulated from 2285
 feet depth to surface w/ 755 sx cmt.

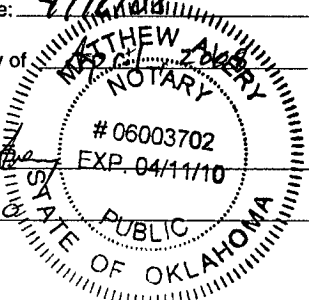
ALT 2 - Dig - 6/23/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 2400 ppm Fluid volume 720 bbls
 Dewatering method used settling pit
 Location of fluid disposal if hauled offsite:
 Operator Name: N/A, see Form CDP5
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Manager Date: 4/16/08
 Subscribed and sworn to before me this 16th day of April
 2008.
 Notary Public: [Signature]
 Date Commission Expires: 4/11/2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 21 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: OKT Resources, LLC Lease Name: Harkness Well #: #1-22
 Sec. 22 Twp. 19S S. R. 31W East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--|--------|-----|-------|-------------|------|------|---------|------|-------|---------|------|--------|----------|------|--------|----------|------|--------|----------|------|--------|---------------------|------|--------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity, Microresistivity, Borehole Compensated Sonic, Sonic Cement Bond | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>B/Anhydrite</td> <td>2304</td> <td>+658</td> </tr> <tr> <td>Heebner</td> <td>3946</td> <td>(984)</td> </tr> <tr> <td>Lansing</td> <td>3988</td> <td>(1026)</td> </tr> <tr> <td>Stark Sh</td> <td>4275</td> <td>(1313)</td> </tr> <tr> <td>Marmaton</td> <td>4393</td> <td>(1431)</td> </tr> <tr> <td>Cherokee</td> <td>4546</td> <td>(1584)</td> </tr> <tr> <td>Mississippi/Spergen</td> <td>4646</td> <td>(1684)</td> </tr> </table> | Name | Top | Datum | B/Anhydrite | 2304 | +658 | Heebner | 3946 | (984) | Lansing | 3988 | (1026) | Stark Sh | 4275 | (1313) | Marmaton | 4393 | (1431) | Cherokee | 4546 | (1584) | Mississippi/Spergen | 4646 | (1684) |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| B/Anhydrite | 2304 | +658 | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3946 | (984) | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3988 | (1026) | | | | | | | | | | | | | | | | | | | | | | | |
| Stark Sh | 4275 | (1313) | | | | | | | | | | | | | | | | | | | | | | | |
| Marmaton | 4393 | (1431) | | | | | | | | | | | | | | | | | | | | | | | |
| Cherokee | 4546 | (1584) | | | | | | | | | | | | | | | | | | | | | | | |
| Mississippi/Spergen | 4646 | (1684) | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 24# | 370 | common | 235 | 3% CC, 2% gel |
| Production | 7 7/8" | 4 1/2" | 10.5# | 4689 | ASC / Lite | 175 / 600 | 5#Gll, 2%gel/1/4#flowseal |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|--------------------|-------------|-------------------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input checked="" type="checkbox"/> Perforate | 725' to surface | 60/40 poz / common | 100 / 50 | 60/40 poz w/4% gel / common w/3% CC |
| <input type="checkbox"/> Protect Casing | | 60/40 poz | 20 | 4% gel (pumped from surface) |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input checked="" type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------------|
| 4 SPF | perf 4446 - 4454 | 500 gal 20% HCL, 2000 gal 15% HCL | 4446 - 4454 |
| 3 SPF | perf 725' | sqz 100 sx 60/40 poz w4% gel, sqz 50 sx common w/3% CC | 725 |
| | | | |
| | | | |

| | | | | | |
|--|-----------|---------|---|---------------|---|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
| | | 2 3/8" | 4479' | N/A | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. Shut in, waiting on tank battery | | | Producing Method | | |
| | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 15 | 15 | 5 | | est 26 |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION
APR 21 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

32024

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Dakley

| | | | | | | | |
|-------------------------|---------------|--------------------|-------------------|--|----------------------------|---------------------------|----------------------------|
| DATE <u>2-17-08</u> | SEC <u>22</u> | TWP. <u>19 S</u> | RANGE <u>31 W</u> | CALLED OUT | ON LOCATION <u>8:45 PM</u> | JOB START <u>11:45 PM</u> | JOB FINISH <u>11:15 PM</u> |
| LEASE <u>Harkness</u> | | WELL # <u>1-22</u> | | LOCATION <u>Grigston 65-1/2 W-S.S.</u> | COUNTY <u>Scott</u> | STATE <u>Ks</u> | |
| OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR L-D Dels Co

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 373'

CASING SIZE 8 5/8 DEPTH 370'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 22.6 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 235 SKS COM

3% CC - 2% LCL

| | | | | |
|----------|----------------------|---|--------------|-----------------|
| COMMON | <u>235 - SKS</u> | @ | <u>14.20</u> | <u>3,337.00</u> |
| POZMIX | | @ | | |
| GEL | <u>4 - SKS</u> | @ | <u>18.75</u> | <u>75.00</u> |
| CHLORIDE | <u>8 - SKS</u> | @ | <u>52.45</u> | <u>419.60</u> |
| ASC | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>247 - SKS</u> | @ | <u>2.12</u> | <u>531.00</u> |
| MILEAGE | <u>7¢ per SK/mi.</u> | | | <u>1,444.95</u> |
| TOTAL | | | | <u>5807.00</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Walt

431 HELPER Lounie

BULK TRUCK

DRIVER

BULK TRUCK

DRIVER

REMARKS:

Circ Cement to Surface

Thank You

CHARGE TO: OKT Resources, LLC

STREET 1400 East 15th Place, Suite C

CITY Edmond STATE OK ZIP 73013

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KANSAS CORPORATION COMMISSION

APR 21 2008

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

TOTAL 1,428.00

8 5/4

| | | |
|-----------------|---|--------------|
| 1- Surface Plug | @ | <u>64.00</u> |
| | @ | |
| | @ | |
| | @ | |

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC.

32154

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

| | | | | | | | |
|--------------------------------|--------------------|--|---------------------|-----------------|------------------------------|----------------------------|-----------------------------|
| DATE <u>2-28-08</u> | SEC. <u>22</u> | TWP. <u>19</u> | RANGE <u>31W</u> | CALLED OUT | ON LOCATION <u>1:00 P.m.</u> | JOB START <u>6:00 a.m.</u> | JOB FINISH <u>6:15 p.m.</u> |
| LEASE <u>Harkness</u> | WELL # <u>1-22</u> | LOCATION <u>Griggston 6 1/2 1/2 W S into</u> | COUNTY <u>SCOTT</u> | STATE <u>KS</u> | | | |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

| | |
|--|-----------------------|
| CONTRACTOR <u>L D Drilling Rig 1</u> | OWNER <u>same</u> |
| TYPE OF JOB <u>Production (Bottom stage)</u> | |
| HOLE SIZE <u>7 7/8"</u> | T.D. <u>4690'</u> |
| CASING SIZE <u>4 1/2"</u> | DEPTH <u>4695'</u> |
| TUBING SIZE | DEPTH |
| DRILL PIPE | DEPTH |
| TOOL <u>DV</u> | DEPTH <u>2292'</u> |
| PRES. MAX | MINIMUM |
| MEAS. LINE | SHOE JOINT <u>20'</u> |
| CEMENT LEFT IN CSG. <u>20'</u> | |
| PERFS. | |
| DISPLACEMENT <u>74.33 OBL</u> | <u>37.88 water</u> |
| | <u>26.44 mud</u> |

| | | |
|----------------|------------------------------|-------------------------------|
| CEMENT | | |
| AMOUNT ORDERED | <u>125 SKS ASC</u> | |
| | <u>10% soft 5# GILSONITE</u> | |
| | <u>280 gal 500 gal WFR-2</u> | |
| COMMON | | @ |
| POZMIX | | @ |
| GEL | <u>3 SKS</u> | @ <u>18.75</u> <u>56.25</u> |
| CHLORIDE | | @ |
| ASC | <u>125 SKS</u> | @ <u>16.75</u> <u>2931.25</u> |
| | <u>GILSONITE 825#</u> | @ <u>.80</u> <u>660.00</u> |
| | <u>soft 16 SKS</u> | @ <u>21.60</u> <u>345.60</u> |
| | <u>WFR-2 500 gal</u> | @ <u>1.15</u> <u>575.00</u> |
| | | @ |
| | | @ |
| HANDLING | <u>232 SKS</u> | @ <u>2.15</u> <u>498.80</u> |
| MILEAGE | <u>9# SK/miles</u> | <u>1190.16</u> |
| | | TOTAL <u>6257.00</u> |

| | |
|-----------------------------|-----------------------------|
| PUMP TRUCK # <u>423-281</u> | CEMENTER <u>Andrew Walt</u> |
| | HELPER <u>Alan</u> |
| BULK TRUCK # <u>347</u> | DRIVER <u>Will</u> |
| BULK TRUCK # <u>394</u> | DRIVER <u>Rex</u> |
| <u>377</u> | <u>Jerry</u> |

REMARKS:

pump 500 gal WFR-2 Followed
by 125 SKS ASC wash pump
and Lines clean Displace
plug down. 500# LIFT
1000# Land plug landed
held. Drop bomb open DV
TOOL 800#.
thank you

SERVICE

| | | |
|-------------------|--------------------|-----------------------------|
| DEPTH OF JOB | <u>4695'</u> | |
| PUMP TRUCK CHARGE | | <u>1969.00</u> |
| EXTRA FOOTAGE | | @ |
| MILEAGE | <u>57 miles</u> | @ <u>7.00</u> <u>399.00</u> |
| MANIFOLD | <u>head rental</u> | @ <u>113.00</u> |
| | | @ |
| | | @ |

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APR 21 2008

TOTAL 2481.00

CHARGE TO: DKT Resource LLC

STREET _____

CITY _____ STATE _____ ZIP _____

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

| | | |
|--------------------------|-----------------|----------------|
| <u>4 1/2</u> | | |
| <u>1 Affu Float shoe</u> | @ | <u>434.00</u> |
| <u>1 Flex plug</u> | @ | <u>405.00</u> |
| <u>2 Baskets</u> | @ <u>169.00</u> | <u>338.00</u> |
| <u>1 DV TOOL</u> | @ | <u>4219.00</u> |

latch down

ALLIED CEMENTING CO., INC.

32195

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: On-site

| | | | | | | | |
|-------------------------|--------------------|--------------------------------|-----------------|------------|-------------|-----------|------------|
| DATE <u>11-2-08</u> | SEC. <u>22</u> | TWP. <u>19</u> | RANGE <u>31</u> | CALLED OUT | ON LOCATION | JOB START | JOB FINISH |
| LEASE | WELL # <u>1-22</u> | LOCATION <u>Corridor 65-12</u> | COUNTY | STATE | | | |
| OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR Plains Well Service OWNER same

TYPE OF JOB Gravel / sandstone

HOLE SIZE _____ T.D. _____

CASING SIZE 11 1/2 DEPTH _____

TUBING SIZE 7 1/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH 3780

PRES. MAX _____ MINIMUM _____

MEAS. LINE marked SHOE JOINT _____

CEMENT LEFT IN CSG. marked 2731

PERFS. 225'

DISPLACEMENT 7.9 gals

CEMENT AMOUNT ORDERED 175 Galvan 19

Green 19

Green 12000 Galvan 19

COMMON 02 @ 1420 11021

POZMIX 48 @ 200 24300

GEL 4 @ 1820 7500

CHLORIDE @ _____

ASC @ _____

EQUIPMENT

PUMP TRUCK CEMENTER 7000

1121 HELPER Wally

BULK TRUCK

399 DRIVER Darin

BULK TRUCK

_____ DRIVER _____

RECEIVED
KANSAS CORPORATION COMMISSION
APR 21 2008
CONSERVATION DIVISION
WICHITA, KS

HANDLING 233 @ 2.15 500.45

MILEAGE 109.5 @ _____ 1195.25

TOTAL 3163.25

REMARKS:

Top 50' to 1500' sandstone 3.5%

marked with 2000' P. 1171' to

625' sandstone 3.5% sandstone 1.1

1171' sandstone 3.5% sandstone 1.1

1171' sandstone 3.5% sandstone 1.1

1171' sandstone 3.5% sandstone 1.1

1171' sandstone 3.5% sandstone 1.1

1171' sandstone 3.5% sandstone 1.1

1171' sandstone 3.5% sandstone 1.1

SERVICE

DEPTH OF JOB 625'

PUMP TRUCK CHARGE 1075

EXTRA FOOTAGE @ _____

MILEAGE 57 @ 2.00 349.25

MANIFOLD 1 head @ _____ 113.25

CHARGE TO: OKT

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1527.25

PLUG & FLOAT EQUIPMENT

1.4" 2" 1/2" 3" 3 1/2" 4" 4 1/2" 5" 5 1/2" 6" 6 1/2" 7" 7 1/2" 8" 8 1/2" 9" 9 1/2" 10" 10 1/2" 11" 11 1/2" 12" 12 1/2" 13" 13 1/2" 14" 14 1/2" 15" 15 1/2" 16" 16 1/2" 17" 17 1/2" 18" 18 1/2" 19" 19 1/2" 20"

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC.

32155

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

| | | | | | | | |
|-------------------------|---------------|--------------------|-------------------|--|----------------------------|--------------------------|---------------------------|
| DATE <u>2-28-08</u> | SEC <u>22</u> | TWP. <u>19</u> | RANGE <u>31 W</u> | CALLED OUT | ON LOCATION <u>1:00 pm</u> | JOB START <u>6:30 am</u> | JOB FINISH <u>7:30 pm</u> |
| LEASE <u>Harkness</u> | | WELL # <u>1-22</u> | | LOCATION <u>Grigston Co 1/2 W S into</u> | | COUNTY <u>Scott</u> | STATE <u>KS</u> |
| OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR L-D Drilling Rig 1
 TYPE OF JOB Production (top stage)
 HOLE SIZE 2 3/8" T.D. 4690'
 CASING SIZE 4 1/2" DEPTH 4695'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DV DEPTH 2292'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 20'
 CEMENT LEFT IN CSG. 20'
 PERFS.
 DISPLACEMENT 36.44

OWNER Same
 CEMENT
 AMOUNT ORDERED 600 sks Lite 1/4"
Flo-seal
 COMMON @ ~~_____~~
 POZMIX @ ~~_____~~
 GEL @ ~~_____~~
 CHLORIDE @ _____
 ASC @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Andrew
 # 423-281 HELPER Alan
 BULK TRUCK
 # 347 DRIVER Wil
 BULK TRUCK
 # 394 DRIVER Rex
377 Jerry

Flo-seal 150# @ 2.25 337.50
Lite 600 sks @ 12.65 7590.00
 HANDLING 647 sks @ 2.15 1391.05
 MILEAGE 99 sk/mile 3319.11
 TOTAL 12637.66

REMARKS:

mix 15 sks rat hole mix 585
sk down center. Lost circulation
about 500 sks mixed 500# LIFT
until lost circulation digged to
0 i wash pump and line
clean displace plug down
2 1/2 BBL min O₂ pressure till
lost 8 BBL 300# LIFT plug landed
@ 1400# TOOL CLOSED hole
thank you

SERVICE

DEPTH OF JOB 2292'
 PUMP TRUCK CHARGE 1025.00
 EXTRA FOOTAGE @ _____
 MILEAGE 57 miles @ N/C
 MANIFOLD @ _____
 @ _____
 @ _____

CHARGE TO: OKT Resource LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1025.00

RECEIVED
 KANSAS CORPORATION COMMISSION
 PLUG & FLOAT EQUIPMENT
 APR 21 2008

@ CONSERVATION DIVISION
 @ WICHITA, KS
 @
 @