

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: NA
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-15-07	12-18-07	NA
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31489-0000
County: Montgomery
_____ SW SE Sec. 5 Twp. 34 S. R. 17 East West
750 feet from N (circle one) Line of Section
1980 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Muller Construction Well #: 5-1
Field Name: Coffeyville

Producing Formation: NA
Elevation: Ground: 768.8 Kelly Bushing: _____
Total Depth: 950 Plug Back Total Depth: 943
Amount of Surface Pipe Set and Cemented at 259 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 259
feet depth to surface w/ 115 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 Dlg - 6/29/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 4-4-08

Subscribed and sworn to before me this 4 day of April,
2008.

Notary Public: Stephanie LaKey
Date Commission Expires: April 18, 2009

STEPHANIE LAKEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES APRIL 18, 2009
COMMISSION # 05003715

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 07 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: Muller Construction Well #: 5-1
 Sec. 5 Twp. 34 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Oswego Lime 376 393
 Weir Coal 686 83
 Mississippi Lime 945 -177

List All E. Logs Run:

Dual Induction
 Compensated Density Neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	259	Portland	115	
Production	6.75	4.5	11.60#	943	Class A	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. not complete		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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CONSERVATION DIVISION
 WICHITA, KS

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-432-6170 Jeff Cell; 620-839-5582/FAX

**HAVE RIG
Rig # 2
WILL DIG!**

Rig #:	2	Lic # 32887	S5	T34S	R17E	
API #:	15-125-31489-0000		Location	SW,SE		
Operator:	Endeavor Energy Resources LP		County	Montgomery		
Address:	PO Box 40					
	Delaware, Ok 74027		Gas Tests			
Well #:	5-1	Lease Name: Muller Construction	Depth	Oz.	Office	flow - MCF
Location:	750 ft. from S	Line	330	1	1"	25.8
	1880 ft. from E	Line	380	Gas Check Same		
Spud Date:	12/15/2007					
Date Completed:	12/18/2007	TD:	950			
Driller:	Josiah Kephart					
Casing Record		Surface	Production			
Hole Size	12 1/4"		6 3/4"			
Casing Size	8 5/8"					
Weight	24#					
Setting Depth	259					
Cement Type	Portland					
Sacks	Consolidated					
Feet of Casing						
Note:						
See Page 3						

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	315.5	317	coal	443	445.5	blk shale
2	8	clay	317	334	shale	445.5	451	lime
8	12	sandy clay	334	334	shale	451	452	shale
12	14	black shale - wet	334	340	sandy shale	452	459	lime
14	73	shale	340	360	shale	459	470	shale
73	81	lime	360	366	sand	470	471	coal
81	120	shale	364		odor	471	480	shale
120	132	lime	366	376	sandy shale	480	538	sand
132	133	coal	376	390	lime	538	550	sandy shale
133	163	lime	390	394	break	550	603	shale
163	170	shale	394	397	lime	603	610	shale
170	187	sandy clay	397	402	break	610	611.5	coal
187	290	shale	402	412	lime	611.5	620	shale
290	310	lime	412	413	shale	620	621	coal
310	311	blk shale	413	414	blk shale	621	623	shale
311	312	blk shale	414	414.5	coal	623	627	sand
312	314	shale	414.5	442	lime	627	643	shale
314	315.5	blk shale	442	443	shale	643	644	coal

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
644	650	shale						
650	652	blk shale						
652	653	coal						
653	655	shale						
655	657	coal						
657	658	blk shale						
658	660	shale						
660	681	sandy shale						
681	682	coal						
682	752	shale						
752	762	sand						
762	876	shale						
876	877	coal						
877	896	shale						
896	897	coal						
897	899	shale						
899	903	sand						
903	907	shale						
907	908	coal						
908	945	shale						
945	950	Mississippi chat						
950		Total Depth						

Notes:

G7LL-121807-R2-078-Muller Construction 5-1-EER

Keep Drilling - We're Willing !

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WICHITA, KS

Operator: Endeavor Energy Resources LP	Lease: Muller Construction	Well #: 5-1	page 3
12/14/2007			
Move in Rig Up - Find out about BOP			
12/15/2007			
SS 259' of 8 5/8" surface with hammer - 8:45 am - 12:30 pm drill; 12:30pm - 1:30 pm run pipe; 1:30 - 2:45 - wait on pup sub for cellar; 2:45 - 3:45 - Rig up for cement			
12/16/2007			
8:30am - 10:30am - Dug Cellar; 10:30am - 11:00am - Set BOP; 11:00am - 1:00pm - Wait on Framing of Cellar; 1:30pm - 2:15pm - Rig Up - Trip In to bottom of surface; 2:15pm - 4:00pm - Wait on Consolidated to mix mud; 4:00pm - 6:15pm - Drill to 405' with hammer; Trip out			
12/17/2007			
7:30:00 AM - 8:15am trip in with tri-cone; 8:15am - 9:30am drill to 450' with tricone and air; 9:30am - 11:30am - wait on mud; 11:30am - 1:00 am on 12/18/07 drill to 950' - TD			
12/18/2007			
Return at 10:00 am - trip out - logger could not get down hole - trip in to clean hole; hung in hole at 415' - get down to TD - wash out from 580' - 400'. Finish at 6:30 pm			

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 11423

LOCATION BV

FOREMAN Jeff Cook

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-18-07	2520	Amelia H 5-1				MG
CUSTOMER ENDEAVOR		MULLER				
MAILING ADDRESS						
CITY		STATE	ZIP CODE			
TRUCK #	DRIVER	TRUCK #	DRIVER			
419	Andy					
402/756	Byah H					
518	James N.					

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 950 CASING SIZE & WEIGHT 4 1/2 11.6 #
 CASING DEPTH 943 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 14.6 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Run into to shut depth - Run gel/Lcm/Hrs & est. circ. - pumped 105 sz thick set cement - washed out lines & pump - dropped plug - displaced to bottom & set - shut in

Washed down 15' of casing - circ. cm+ to surface -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTRING		840.00
5406	50m	MILEAGE		165.00
5407	min	BULK TRK		285.00
5501C	9 Hr	TRANSPORT		900.00
1126A	105 sz	Cement - thick set	*	1617.00
1110	550 #	Gilsonite	*	264.00
1107A	80 #	pheno seal	*	84.00
1118B	200 #	GEL	*	30.00
1123	4200 gal	City H ₂ O	*	53.76
4404	1 ea	4 1/2 rubber plug	*	40.00
5402	943'	FOOTAGE		169.74
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AUTHORIZATION # 219285 TITLE _____ DATE _____
 SALES TAX ESTIMATED TOTAL 110.70
4559.20

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 11377
 LOCATION B-ville
 FOREMAN Coop

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-15-07	2520	Miller Construction #5-1	5	343	12E	Mont
CUSTOMER Endeavor						
MAILING ADDRESS						
CITY						
STATE		ZIP CODE				

TRUCK #	DRIVER	TRUCK #	DRIVER
418	Bell		
578	James N		
415787	Jeff H		

JOB TYPE Surt HOLE SIZE 17 1/2 HOLE DEPTH 261 CASING SIZE & WEIGHT 8 3/8
 CASING DEPTH 259 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 15 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 2 hrs gel ahead. Est. circulation, pumped 115 lbs cement, displaced, shut in.
-Circulated cement to surface-

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		
5406	50	MILEAGE		650.00
5402	259	Footage		165.00
5407	1	Bulk Truck		46.62
55016	4 hr	Transport		285.00
1126	115 lbs	Oil Well Cement		400.00
1102A	80 #	Pheno Seal		1201.00
1118B	100 #	gel		84.00
1123	4200.1	City Water		15.00
				53.36

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 CONSERVATION DIVISION
 MOOREHEAD, KS

219222

SALES TAX 104.96
 ESTIMATED TOTAL 83522.34

AUTHORIZATION _____ TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 11412

LOCATION Beatsonville, OK

FOREMAN Kirk Sanders

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-16-07	252D	Muller 5-1	5	34	17	McFarrar
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			418	John		
CITY			176	Sean		
STATE			413 T 35	TOM S.		
ZIP CODE			415 T 87	Luke		

JOB TYPE Gal HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Gal up pit. 14/9" mud.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Gal)		840 00
5406	48	MILEAGE		158 40
5504	1 x 4 hrs	Flashed		320 00
5501	2 x 4 hrs	Transports		800 00
1118	106 gal / 5300 #	Premium Gal	#	795 00
1123	200 gal / 8400 gal	City Water	#	107 52
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				APR 07 2008
				CONSERVATION DIVISION
				WICHITA, KS
				SALES TAX
				ESTIMATED
				TOTAL

AUTHORIZATION 

219193

TITLE _____

DATE _____

53% # SALES TAX 47 84
ESTIMATED TOTAL 3068 76