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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741
 Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.)
 Address: Commerce Plaza 1 Center, 7300 W. 110th St., 7th Floor
 City/State/Zip: Overland Park, KS 66210
 Purchaser: Plains Marketing, L.P.
 Operator Contact Person: Marcia Littell
 Phone: (913) 693.4608
 Contractor: Name: Birk Petroleum
 License: 31280
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01/02/08</u>	<u>01/03/08</u>	<u>4/1/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21357-00-00
 County: Douglas
 NE NE NE NE Sec. 06 Twp. 14 S. R. 21 East West
4945 feet from N (circle one) Line of Section
385 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Thoren Well #: 61
 Field Name: Little Wakarusa
 Producing Formation: Squirrel
 Elevation: Ground: N/A Kelly Bushing: _____
 Total Depth: 775' Plug Back Total Depth: 755'
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 755'
 feet depth to surface w/ 134 sx cm.
Alt 2 - Dig 6/23/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
 Title: Compliance Coordinator
 Date: 4/1/08
 Subscribed and sworn to before me this 7th day of April,
2008.
 Notary Public: Maureen Elton
 Date Commission Expires: 9/18/2010

Maureen Elton
 Notary Public, State of Kansas
 My Admt Expires 9/18/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 09 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.) Lease Name: Thoren Well #: 61
 Sec. 06 Twp. 14 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	23.0#	40'	Portland	16	
Production	6"	2 7/8"	5.8#	755'	50/50 poz mix	134	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	686-701'	Spot 50 gal. 15% HCL	686-701'
		65 bbls. city H2o w KCL, 8sks 20/40, 4sks 12/20	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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APR 09 2008

B & B COOPERATIVE VENTURES

RECEIVED
MAR 18 2008
BY: *VZ*

DATE: 01/02/08 - 01/03/08	Lease: Thoren
Operator: Midwest Energy	Well: #61
7300 W. 110 th St., 7 th Floor	API: 15-045-21357-0000
Overland Park, Ks 66210	Description: 6-14-21
Spud: 01/02/08 T.D.: 01/03/08	County: Douglas

Formations	From	To	Formations	From	To
Top Soil	0	5	Lime	320	325
Clay	5	25	Shale	325	340
Shale	25	58	Lime	340	371
Lime	58	68	Shale	371	376
Shale	68	73	Lime	376	414
Lime	73	90	Shale	414	582
Shale	90	96	Lime	582	589
Lime	96	104	Shale	589	623
Shale	104	115	Lime	623	646
Lime	115	132	Shale	646	664
Shale	132	168	Lime	664	666
Lime	168	180	Shale	666	684
Shale	180	231	Broken Oil Sand	684	686
Lime	231	234	Oil Sand	686	701
Shale	234	248	Good oil sand 690-701		
Lime	248	267	Shale	701	761
Shale	267	288	T.D. 761'		
Lime	288	297			
Shale	297	320			

Surface bit: 9 7/8" Length: 40' Size: 7" Cement: 16 sx
 Hook onto surface casing and circulate cement to surface

Drill bit: 6" T.D.: 761' Pipe set: 749 Size: 2 7/8"

Dawn Bir
 Signed _____

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 KANSAS CORPORATION COMMISSION
APR 09 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15949
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/4/08	5460	Thoren # 61	6	14	21	DG

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
368	Bill		
226	Brian		
369	Gary		

CUSTOMER: Mid West Energy, Inc
 MAILING ADDRESS: 7300 W 110th St
 CITY: Overland Park STATE: KS ZIP CODE: 66210

JOB TYPE: Long string HOLE SIZE: 6" HOLE DEPTH: 725' CASING SIZE & WEIGHT: 2 7/8"
 CASING DEPTH: 755' DRILL PIPE: _____ TUBING: _____ OTHER: _____
 SLURRY WEIGHT: _____ SLURRY VOL: _____ WATER gal/sk: _____ CEMENT LEFT in CASING: 2 1/2 Plug
 DISPLACEMENT: 4.4 BBL DISPLACEMENT PSI: _____ MIX PSI: _____ RATE: 4 BPM

REMARKS: Check casing depth w/wireline Mix + Pump 100# Premium Coal Flush Mix + Pump 134 sks 50/50 Por Mix Cement 2% Cel. Cement to surface. Flush pumps & lines clean Displace 2k" rubber plug to casing TO w/ 4.4 BBL Fresh water. pressure to 700# PSI. Shut in casing

Bank Well Service Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	875 ⁰⁰
5406	30 mi	MILEAGE Pump Truck	368	103 ⁵⁰
5407	Minimum	Ton Mileage	226	300 ⁰⁰
5502C	3 hrs	80 BBL Vac Truck	369	282 ⁰⁰
1124	132 sks	50/50 Por Mix Cement		1227 ⁶⁰
1118B	325#	Premium Coal		52 ⁰⁰
4402	1	2k" Rubber plug		21 ⁰⁰
		Sub Total		2861 ¹⁰
		Tax @ 6.3%		81.94

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 APR 19 2008

AUTHORIZATION: Bob Fidler was here TITLE: 219533 SALES TAX ESTIMATED TOTAL: 2943.04 DATE: _____