

Operator Name: Kirby Krier Oil, Inc. Lease Name: Dolechek Well #: 1
 Sec. 26 Twp. 16 S. R. 12 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

Operator Name: KIRBY KRIER OIL, INC. Lease Name: DOLECHEK Well #: 1
 Sec. 26 Twp. 16 S. R. 12 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY NUETRION	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>GAMMA RAY NUETRION</td> <td>2500</td> <td>GAMMA RAY</td> </tr> </table>	Name	Top	Datum	GAMMA RAY NUETRION	2500	GAMMA RAY
Name	Top	Datum					
GAMMA RAY NUETRION	2500	GAMMA RAY					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	20	370	COMMON	180	3%cc, 2%gel
PRODUCTION	8 5/8	5 1/2 in.	15.5#	3369	COMMON	200	3%cc, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 PER FOOT	3340-3348	500 GAL 7 1/2% ACID	3340-48

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	3335	3335	

Date of First, Resumerd Production, SWD or Enhr. 05/10/08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	YES	0			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

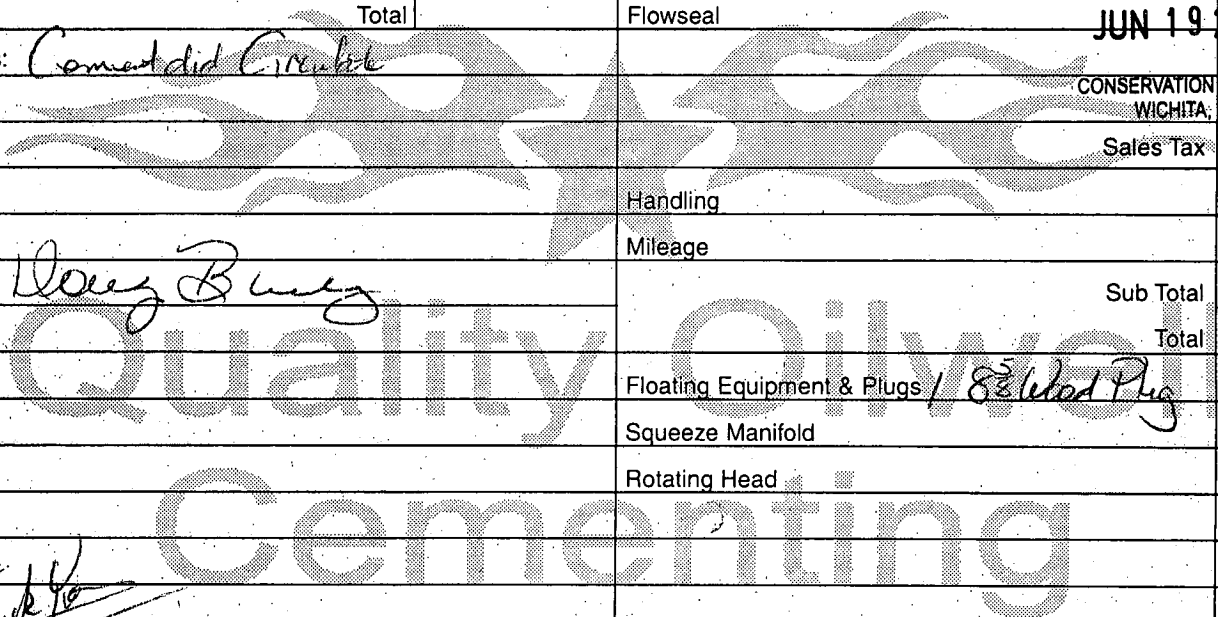
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1940

Date	4-30-08	Sec.	26	Twp.	16	Range	12	Called Out		On Location		Job Start	3:45 AM	Finish	4:00 AM
Lease	Dolechok		Well No.	1		Location	Brewer 35 1/2 S		B+	County	R	State			
Contractor	Kapel Drilling Rig							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	Surface							Charge To	Kitchy River Oil Co. Inc.						
Hole Size	12 1/4		T.D.	4120		Depth	396		Street						
Csg.	8 3/8 23 1/8		Depth			City	State								
Tbg. Size			Depth			The above was done to satisfaction and supervision of owner agent or contractor.									
Drill Pipe			Depth			CEMENT									
Tool			Depth												
Cement Left in Csg.	10-15'		Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace	24 1/4											
Perf.							Amount Ordered 180 Com 3 1/2" 2 1/2"								
EQUIPMENT							Consisting of								
Pumptrk	1	No.	Cementer	Steve		Common									
Bulktrk	2	No.	Driver	Dm		Poz. Mix									
Bulktrk		No.	Driver	Duke		Gel.									
JOB SERVICES & REMARKS							Chloride								
Pumptrk Charge							Hulls								
Mileage							Salt								
Footage							Flowseal								
Total							RECEIVED KANSAS CORPORATION COMMISSION JUN 19 2008								
Remarks: Cement did Circulate							CONSERVATION DIVISION WICHITA, KS								
							Sales Tax								
							Handling								
							Mileage								
							Sub Total								
							Total								
							Floating Equipment & Plugs / 8 3/8 Wood Plug								
							Squeeze Manifold								
							Rotating Head								
							Tax								
							Discount								
X Signature							Total Charge								



Very Busy
Thank You

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1943

Date	5-4-08	Sec.	26	Twp.	16	Range	12	Called Out		On Location		Job Start		Finish	7:30am
Lease	Deborah	Well No.	1	Location	Brown	County	KS	State	KS						
Contractor	Royal Drilling	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Type Job	Longstrings	Charge To	Richy, Minor Oil Co												
Hole Size	7 7/8	T.D.													
Csg.	5 1/2 15 1/2	Depth	300	Street											
Tbg. Size		Depth	City												
Drill Pipe		Depth	State												
Tool		Depth	The above was done to satisfaction and supervision of owner agent or contractor.												
Cement Left in Csg.	90	Shoe Joint	9 1/2												
Press Max.		Minimum													
Meas Line		Displace	80 Bbl	CEMENT											
Perf.															

EQUIPMENT				Amount Ordered
Pumptrk	1	No.	Cement Helper Steve	160 Con 10% Seal 5% Cal Seal
Bulktrk	2	No.	Driver 12	Consisting of 500 bbl Mud Chem-48
Bulktrk		No.	Driver 12	Common
Bulktrk		No.	Driver 12	Poz. Mix

JOB SERVICES & REMARKS				Gel.
Pumptrk Charge				Chloride
Mileage				Hulls
Footage				Salt
				Flowseal

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JUN 19 2008

Remarks:
10 sy of Mud Hole
15 sy of Rat Hole
Land plug @ 1300psi
Float held

				Handling	
				Mileage	
					Sub Total
					Total
				Floating Equipment & Plugs	
				Squeeze Manifold	
				Rotating Head (Pass)	
				1 5" Guide Shoe 1 5" AFU JASAT	
				1 5" Rubber Plug 2 5" Baskets	
				9 5" Turbine Centralizers	
					Tax
					Discount
					Total Charge

X
Signature



PIPE TALLY

Date 4/29/08

Kirby Kruier Oil

Company Dole check #1

Lease

Size <u>8 5/8</u>		New <u>X</u>		Used		Limited Service		Weight <u>25#</u>		Grade		Type		Range <u>R-3</u>					
Column 1		Column 2		Column 3		Column 4		Column 5		Column 6		Column 7		Column 8		Column 9		Column 10	
Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
1	43																		
2																			
3																			
4																			
5																			
6																			
7																			
8																			
9																			
10																			
11																			
12																			
13																			
14																			
15																			
16																			
17																			
18																			
19																			
20																			
Total																			

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JUN 19 2008
CONSERVATION DIVISION
WICHITA, KS

9170

Subtotal this page

Total Number of Joints

389.80 GRAND TOTAL

Talitha Purcell

Tallied By

Received In Good Order By

Casing Head & Accessories

Other

Limited Service and/or Used Materials are sold "as is, without warranty either expressed or implied."

Mud-Co / Service Mud Inc.

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **1**

Daily Drilling Mud Report

Date: **04/30/08** Depth: **408**

Operator Kirby Krier Oil Co.		Contractor Royal Drilling		Rig No. 1	
Address Rig		Address Rig		Spud Date 04/29/08	
Report for Mr. Kirby Krier		Report for Mr. Doug Budig		Section 26	
Well Name & No. Dolechek #1		County Barton		Twp 16S	
		State Kansas		Range 12W	

Operation		Casing		Mud Volume (BBL)		Circulation Data			
Present Activity				Hole	Pits	Liner Size	Stroke	Opposite Drill Pipe	Pump Pressure
Drilling		8 5/8	in. at	396	0	0	6	14	210
Bit Size (in.)	No	Intermediate		Total Circulating Vol.		Est. Hole/DC capacities		Opposite Drill Collars	Pump Make
7 7/8	2			0				383	Oilwell
Drill pipe sz	Type	Production / Liner		Volume in Storage		BBV/ Strk	Strk / Min.	Bottoms Up (Min.)	Pump Model
4 1/2	XH			0		0.129	66	0	214P
Drill Collar size	Drilling mud type		BBL/Min.		GAL/Min.		System Total (Min)		
6 1/4	361	Gel/Lime		8.5	358	0			

Sample from Flowline ___ or Pit ___	Daily Mud Cost	Cumulative Mud Cost
Flowline Temperature	16.50	16.50

Mud Properties	
Time Sample Taken	12:42 PM
Depth (Ft.)	408
Weight (lb/gal.)	
Mud Gradient (psi/ft.)	
Funnel Viscosity (Sec/qt. API)	
Plastic Viscosity cp	
Yield Point (lb/100 sq.ft.)	
Gel Strength 10 sec/10 min.	
pH	
Filtrate API (ml/30 min.)	Make up
Cake Thickness 32nd	water
Alkalinity, Mud (Pm)	↓
Alkalinity, Filtrate (Pf/Mf)	
Chloride Content, ppm	500
Calcium, ppm	200
Sand Content (% by Vol)	
Solids Content (% by Vol.)	
Oil Content (% by Vol.)	
Water Content (% by Vol.)	
LCM, lbs/bbl.	
Reynold's #DP	#DIV/0!
Reynold's # DC	#DIV/0!
ECD lb/gal	#DIV/0!

MUD PROPERTIES SPECIFICATIONS			
Mud Wt. (lbs/gal.)	Viscosity	Filtrate	LCM
8.8-9.8	27-32	No Cont	As needed

Suggest:

Water - run good stream and jet often

Add premix as needed for hole cleaning:
100 bbls fresh water
1 sk Soda Ash
45-50 sk Premium Gel

Have frac tank and premix full and ready to displace the system at 2650' or per geo's orders.
100 bbls fresh water
1 sk Soda Ash
1 sx Caustic Soda
42 sk Premium Gel
1/3 sx Pac
1 sx Lignite

Pump 40-60 bbls fresh water ahead of displacement mud

After displacing:

- Maintain viscosity 45-50 sec/qt with gel mixed with pit mud
- Control mud weight 9.2-9.5 with water at flowline
- Add LCM as needed

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WICHITA, KS

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DRILLING MUD INVENTORY					
Products:	Delivery	Transfer	On Hand	Used	Cost
Premium Gel	420	244	664		
Lime	2	4	4	2	16.50
Soda Ash	14	15	29		
Caustic Soda	5	12	17		
Lignite	10	8	18		
C/S Hulls		87	87		
Drill Pak	4	5	9		
Desco		2	2		
Drill Star					
Florigel					
Xcide					
Sapp					
Barite					
MilGuard					

Mud-Co / Service Mud Representative Rick Hughes	Home Address Great Bend, Kansas	Telephone Number 620-792-5425
Cell: 620-791-7623	Warehouse Location Pratt, Ks.	Telephone Number 620-672-2957

Mud-Co / Service Mud Inc.

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **1**

Daily Drilling Mud Report

Date: **04/30/08** Depth: **408**

Operator Kirby Krier Oil Co.		Contractor Royal Drilling		Rig No. 1	
Address Rig		Address Rig		Spud Date 04/29/08	
Report for Mr. Kirby Krier		Report for Mr. Doug Budig		Section Twp Range 26 16S 12W	
Well Name & No. Dolechek #1		County Barton		State Kansas	

Operation		Casing		Mud Volume (BBL)		Circulation Data			
Present Activity				Hole	Pits	Liner Size	Stroke	Opposite Drill Pipe	Pump Pressure
Drilling		8 5/8 in. at 396		0	0	6	14	210	
Bit Size (in.)	No	Intermediate		Total Circulating Vol.		Est. Hole/DC capacities		Opposite Drill Collars	Pump Make
7 7/8	2	in. at		0				383	Oilwell
Drill pipe sz	Type	Production / Liner		Volume in Storage		BBL/ Strk	Strk / Min.	Bottoms Up (Min.)	Pump Model
4 1/2	XH	in. at		0		0.129	66	0	214P
Drill Collar size	Drilling mud type		BBL/Min.		GAL/Min.	System Total (Min.)			
6 1/4	361	Gel/Lime		8.5	358	0			

Sample from Flowline ___ or Pit ___	Daily Mud Cost	Cumulative Mud Cost
Flowline Temperature _____	16.50	16.50

Time Sample Taken		MUD PROPERTIES SPECIFICATIONS			
12:42 PM		Mud Wt. (lbs/gal.)	Viscosity	Filtrate	LCM
Depth (Ft.)		8.8-9.8	27-32	No Cont	As needed
Weight (lb/gal.)					
Mud Gradient (psi/ft.)					
Funnel Viscosity (Sec/qt. API)					
Plastic Viscosity cp					
Yield Point (lb/100 sq.ft.)					
Gel Strength 10 sec/10 min.					
pH					
Filtrate API (ml/30 min.)					
Cake Thickness 32nd					
Alkalinity, Mud (Pm)					
Alkalinity, Filtrate (Pf/Mf)					
Chloride Content, ppm					
Calcium, ppm					
Sand Content (% by Vol)					
Solids Content (% by Vol.)					
Oil Content (% by Vol.)					
Water Content (% by Vol.)					
LCM, lbs/bbl.					
Reynold's #DP					
Reynold's # DC					
ECD lb/gal					

DRILLING MUD INVENTORY					
Products:	Delivery	Transfer	On Hand	Used	Cost
Premium Gel	420	244	664		
Lime	2	4	4	2	16.50
Soda Ash	14	15	29		
Caustic Soda	5	12	17		
Lignite	10	8	18		
C/S Hulls		87	87		
Drill Pak	4	5	9		
Desco		2	2		
Drill Star					
Florigel					
Xcide					
Sapp					
Barite					
MIIGuard					

Mud Properties		Daily Mud Cost	Cumulative Mud Cost
		16.50	16.50

Suggest:

Water - run good stream and jet often

Add premix as needed for hole cleaning:
 100 bbls fresh water
 1 sk Soda Ash
 45-50 sk Premium Gel

Have frac tank and premix full and ready to displace the system at 2650' or per geo's orders.
 100 bbls fresh water
 1 sk Soda Ash
 1 sx Caustic Soda
 42 sk Premium Gel
 1/3 sx Pac
 1 sx Lignite

Pump 40-60 bbls fresh water ahead of displacement mud

After displacing:

1. Maintain viscosity 45-50 sec/qt with gel mixed with pit mud
2. Control mud weight 9.2-9.5 with water at flowline
3. Add LCM as needed

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CONSERVATION DIVISION
WICHITA, KS

Thank You

Mud-Co / Service Mud Representative Rick Hughes	Home Address Great Bend, Kansas	Telephone Number 620-792-5425
Cell: 620-791-7623	Warehouse Location Pratt, Ks.	Telephone Number 620-672-2957

Mud-Co / Service Mud, Inc.

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **2**

Daily Drilling Mud Report

Date: **05/01/08** Depth: **1708**

Operator Kirby Krier Oil Co.		Contractor Royal Drilling		Rig No. 1	
Address Rig		Address Rig		Spud Date 04/29/08	
Report for Mr. Kirby Krier		Report for Mr. Doug Budig		Section 26 Twp 16S Range 12W	
Well Name & No. Dolechek #1		County Barton		State Kansas	

Operation		Casing		Mud Volume (BBL)		Circulation Data			
Present Activity				Hole	Pits	Liner Size	Stroke	Opposite Drill Pipe	Pump Pressure
Drilling		8 5/8	in. at 396	171	400	6	14	191	800
Bit Size (in.)	No	Intermediate		Total Circulating Vol.		Est. Hole/DS capacities		Opposite Drill Collars	Pump Make
7 7/8	2	in. at		571		10 2.362		348	Oilwell
Drill pipe sz	Type	Production / Liner		Volume in Storage		BBV/Strk	Strk / Min.	Bottoms Up (Min.)	Pump Model
4 1/2	XH	in. at				0.129	60	19	214P
Drill Collar size	Drilling mud type		BBL/Min.		GAL/Min.	System Total (Min)			
6 1/4	480	Native		7.8	326	74			

Sample from Flowline x__ or Pit	Daily Mud Cost	Cumulative Mud Cost
Flowline Temperature	1,304.42	1,320.92

Mud Properties	
Time Sample Taken	8:45 AM
Depth (Ft.)	1,708
Weight (lb/gal.)	9.7
Mud Gradient (psi/ft.)	0.504
Funnel Viscosity (Sec/qt. API)	27
Plastic Viscosity cp	1
Yield Point (lb/100 sq. ft.)	2
Gel Strength 10 sec/10 min.	1/2
pH	7.0
Filtrate API (ml/30 min.)	N/C
Cake Thickness 32nd	-
Alkalinity, Mud (Pm)	0
Alkalinity, Filtrate (Pf/Mf)	0/-
Chloride Content, ppm	98,000
Calcium, ppm	Hvy
Sand Content (% by Vol)	Tr
Solids Content (% by Vol.)	4.2
Oil Content (% by Vol.)	0.0
Water Content (% by Vol.)	95.8
LCM, lbs/bbl.	0
Reynold's #DP	14,878
Reynold's # DC	28,370
ECD lb/gal	10.47

MUD PROPERTIES SPECIFICATIONS			
Mud Wt. (lbs/gal.)	Viscosity	Filtrate	LCM
9.4-9.8	27-32	No Cont	As needed

Suggest:

Water - run good stream and jet often

*Add premix as needed for hole cleaning:
100 bbls fresh water
1 sk Soda Ash
45-50 sk Premium Gel*

*Have frac tank and premix full and ready to displace the system at 2650' or per geo's orders.
100 bbls fresh water
1 sk Soda Ash
1 sx Caustic Soda
42 sk Premium Gel
1/3 sx Pac
1 sx Lignite*

Pump 40-60 bbls fresh water ahead of displacement mud

After displacing:

- 1. Maintain viscosity 45-50 sec/qt with gel mixed with pit mud*
- 2. Control mud weight 9.2-9.5 with water at flowline*
- 3. Add LCM as needed*

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WICHITA, KS

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DRILLING MUD INVENTORY					
Products:	Prior Day	Delivery	On Hand	Used	Cost
Premium Gel	664		580	84	470.40
Lime	4		4		
Soda Ash	29		26	3	57.30
Caustic Soda	17		15	2	101.02
Lignite	18		16	2	42.20
C/S Hulls	87		85	2	23.50
Drill Pak	9		7	2	610.00
Desco	2		2		
Drill Star					
Florigel					
Xcide					
Sapp					
Barite					
MilGuard					

Mud-Co / Service Mud Representative Rick Hughes	Home Address Great Bend, Kansas	Telephone Number 620-792-5425
Cell: 620-791-7623	Warehouse Location Pratt, Ks.	Telephone Number 620-672-2957

Mud-Co / Service Mud, Inc.

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **2**

Daily Drilling Mud Report

Date: **05/01/08** Depth: **1708**

Operator Kirby Krier Oil Co.		Contractor Royal Drilling		Rig No. 1	
Address Rig		Address Rig		Spud Date 04/29/08	
Report for Mr. Kirby Krier		Report for Mr. Doug Budig		Section 26	
Well Name & No. Dolechek #1		County Barton		Twp 16S	
		State Kansas		Range 12W	

Operation Drilling		Casing 8 5/8 in. at 396		Mud Volume (BBL) Hole 171 Pits 400		Circulation Data	
Bit Size (in.) 7 7/8		Intermediate in. at		Total Circulating Vol. 571		Opposite Drill Pipe 191	
Drill pipe sz 4 1/2		Production / Liner in. at		Volume in Storage		Opposite Drill Collars 348	
Drill Collar size 6 1/4 480		Drilling mud type Native		BBL/Min. 7.8		Pump Pressure 800	
				GAL/Min. 326		Pump Make Oilwell	
				Strk / Min. 60		Pump Model 214P	
				BBL/Min. 7.8		System Total (Min) 74	

Sample from Flowline _x_ or Pit		Daily Mud Cost 1,304.42		Cumulative Mud Cost 1,320.92	
Flowline Temperature		Mud Properties			

Time Sample Taken	8:45 AM
Depth (Ft.)	1,708
Weight (lb/gal.)	9.7
Mud Gradient (psi/ft.)	0.504
Funnel Viscosity (Sec/qt. API)	27
Plastic Viscosity cp	1
Yield Point (lb/100 sq.ft.)	2
Gel Strength 10 sec/10 min.	1/2
pH	7.0
Filtrate API (ml/30 min.)	N/C
Cake Thickness 32nd	-
Alkalinity, Mud (Pm)	0
Alkalinity, Filtrate (Pf/Mf)	0/-
Chloride Content, ppm	98,000
Calcium, ppm	Hvy
Sand Content (% by Vol)	Tr
Solids Content (% by Vol.)	4.2
Oil Content (% by Vol.)	0.0
Water Content (% by Vol.)	95.8
LCM, lbs/bbl.	0
Reynold's #DP	14,878
Reynold's # DC	28,370
ECD lb/gal	10.47

MUD PROPERTIES SPECIFICATIONS			
Mud Wt. (lbs/gal.)	Viscosity	Filtrate	LCM
9.4-9.8	27-32	No Cont	As needed

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 100 bbls fresh water
 1 sk Soda Ash
 1 sx Caustic Soda
 42 sk Premium Gel
 1/3 sx Pac
 1 sx Lignite

Pump 40-60 bbls fresh water ahead of displacement mud

DRILLING MUD INVENTORY					
Products:	Prior Day	Delivery	On Hand	Used	Cost
Premium Gel	664		580	84	470.40
Lime	4		4		
Soda Ash	29		26	3	57.30
Caustic Soda	17		15	2	101.02
Lignite	18		16	2	42.20
C/S Hulls	87		85	2	23.50
Drill Pak	9		7	2	610.00
Desco	2		2		
Drill Star					
Flortgel					
Xcide					
Sapp					
Barite					
MilGuard					

After displacing:

1. Maintain viscosity 45-50 sec/qt with gel mixed with pit mud
2. Control mud weight 9.2-9.5 with water at flowline
3. Add LCM as needed

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Thank You

Mud-Co / Service Mud Representative Rick Hughes	Home Address Great Bend, Kansas	Telephone Number 620-792-5425
Cell: 620-791-7623	Warehouse Location Pratt, Ks.	Telephone Number 620-672-2957

Mud-Co / Service Mud, Inc.

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **3**

Daily Drilling Mud Report

Date: **05/02/08** Depth: **2755**

Operator Kirby Krier Oil Co.		Contractor Royal Drilling		Rig No. 1	
Address Rig		Address Rig		Spud Date 04/29/08	
Report for Mr. Kirby Krier		Report for Mr. Doug Budig		Section 26	Twp 16S
Well Name & No. Dolechek #1		County Barton		State Kansas	
				Range 12W	

Operation		Casing		Mud Volume (BBL)		Circulation Data				
Present Activity				Hole	Pits	Liner Size	Stroke	Opposite Drill Pipe	Pump Pressure	
Drilling		8 5/8	in. at	396	234	400	6	14	191	-
Bit Size (in.)	No	Intermediate		Total Circulating Vol.		Est. Hole/DC capacities		Opposite Drill Collars	Pump Make	
7 7/8	2	in. at		634		8.5 2.362		348	Oilwell	
Drill pipe sz	Type	Production / Liner		Volume in Storage		BBH/ Strk	Strk / Min.	Bottoms Up (Min.)	Pump Model	
4 1/2	XH	in. at				0.129	60	26	214P	
Drill Collar size	Drilling mud type				BBL/Min.	GAL/Min.	System Total (Min)		Critical GPM DC/DP	
6 1/4 480	Chemical				7.8	326	82		201 275	

Sample from Flowline <u> </u> or Pit	Daily Mud Cost	Cumulative Mud Cost
Flowline Temperature <u> </u>	1,861.69	3,182.61

Mud Properties	
Time Sample Taken	3:05 PM
Depth (Ft.)	2,755
Weight (lb/gal.)	8.7
Mud Gradient (psi/ft.)	0.452
Funnel Viscosity (Sec/qt. API)	42
Plastic Viscosity cp	9
Yield Point (lb/100 sq.ft.)	10
Gel Strength 10 sec/10 min.	10/23
pH	12.0
Filtrate API (ml/30 min.)	10.0
Cake Thickness 32nd	1
Alkalinity, Mud (Pm)	-
Alkalinity, Filtrate (Pf/Mf)	1.1/-
Chloride Content, ppm	3,500
Calcium, ppm	40
Sand Content (% by Vol)	Tr
Solids Content (% by Vol.)	2.0
Oil Content (% by Vol.)	0.0
Water Content (% by Vol.)	98.0
LCM, lbs/bbl.	Tr
Reynold's #DP	2,551
Reynold's # DC	4,014
ECD lb/gal	9.23

MUD PROPERTIES SPECIFICATIONS			
Mud Wt. (lbs/gal.)	Viscosity	Filtrate	LCM
9.0-9.4	46-50	8-10.0	As needed.

Suggest:

1. Gel - As needed for vis, mix with pit mud
2. Water - small stream while drilling
3. Suggest at 3200:
80 bbls water
2 caustic
2 Soda Ash
1 Lignite
1 full sx of pac
Add Gel as needed
Jet hole and add over 1 1/2 hours
4. Keep hole full on all trips
5. Add LCM as needed
Add 15 sxs Hulls after 1st Arbuckle test
6. Circulate hole clean prior to DST or log

DRILLING MUD INVENTORY

Products:	Prior Day	Delivery	On Hand	Used	Cost
Premium Gel	580		399	181	1,013.60
Lime	4		4		
Soda Ash	26		22	4	76.40
Caustic Soda	15		11	4	202.04
Lignite	16		12	4	84.40
C/S Hulls	85		78	7	82.25
Drill Pak	7		6	1	305.00
Desco	2		1	1	98.00
Drill Star					
Florigel					
Xcide					
Sapp					
Barite					
MilGuard					

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Cell: 620-791-7623	Warehouse Location Pratt, Ks.	Telephone Number 620-672-2957

Mud-Co / Service Mud, Inc.

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **3**

Daily Drilling Mud Report

Date: **05/02/08** Depth: **2755**

Operator Kirby Krier Oil Co.		Contractor Royal Drilling		Rig No. 1	
Address Rig		Address Rig		Spud Date 04/29/08	
Report for Mr. Kirby Krier		Report for Mr. Doug Budig		Section 26	Twp 16S
Well Name & No. Dolechek #1		County Barton		Range 12W	
		State Kansas			

Operation		Casing		Mud Volume (BBL)		Circulation Data			
Present Activity				Hole	Pits	Liner Size	Stroke	Opposite Drill Pipe	Pump Pressure
Drilling		8 5/8	in. at 396	234	400	6	14	191	-
Bit Size (in.)	No	Intermediate		Total Circulating Vol.		Est. Hole/DC capacities		Opposite Drill Collars	Pump Make
7 7/8	2	in. at		634		8.5 2.362		348	Oilwell
Drill pipe sz	Type	Production / Liner		Volume in Storage		BBW Strk	Strk / Min.	Bottoms Up (Min.)	Pump Model
4 1/2	XH	in. at				0.129	60	26	214P
Drill Collar size	Drilling mud type		BBL/Min.		GAL/Min.	System Total (Min.)		Critical GPM DC/DP	
6 1/4	480	Chemical		7.8	326	82		201	275

Sample from Flowline x__ or Pit	Daily Mud Cost	Cumulative Mud Cost
Flowline Temperature	1,861.69	3,182.61

Mud Properties	
Time Sample Taken	3:05 PM
Depth (Ft.)	2,755
Weight (lb/gal.)	8.7
Mud Gradient (psi/ft.)	0.452
Funnel Viscosity (Sec/qt. API)	42
Plastic Viscosity cp	9
Yield Point (lb/100 sq.ft.)	10
Gel Strength 10 sec/10 min.	10/23
pH	12.0
Filtrate API (ml/30 min.)	10.0
Cake Thickness 32nd	1
Alkalinity, Mud (Pm)	-
Alkalinity, Filtrate (Pf/Mf)	1.1/-
Chloride Content, ppm	3,500
Calcium, ppm	40
Sand Content (% by Vol)	Tr
Solids Content (% by Vol.)	2.0
Oil Content (% by Vol.)	0.0
Water Content (% by Vol.)	98.0
LCM, lbs/bbl.	Tr
Reynold's #DP	2,551
Reynold's # DC	4,014
ECD lb/gal	9.23

MUD PROPERTIES SPECIFICATIONS			
Mud Wt. (lbs/gal.)	Viscosity	Filtrate	LCM
9.0-9.4	46-50	8-10.0	As needed.

Suggest:

1. Gel - As needed for vis, mix with pit mud
2. Water - small stream while drilling
3. Suggest at 3200:
80 bbls water
2 caustic
2 Soda Ash
1 Lignite
1 full sx of pac
Add Gel as needed
Jet hole and add over 1 1/2 hours
4. Keep hole full on all trips
5. Add LCM as needed
Add 15 sxs Hulls after 1st Arbuckle test
6. Circulate hole clean prior to DST or log

DRILLING MUD INVENTORY

Products:	Prior Day	Delivery	On Hand	Used	Cost
Premium Gel	580		399	181	1,013.60
Lime	4		4		
Soda Ash	26		22	4	76.40
Caustic Soda	15		11	4	202.04
Lignite	16		12	4	84.40
C/S Hulls	85		78	7	82.25
Drill Pak	7		6	1	305.00
Desco	2		1	1	98.00
Drill Star					
Florigel					
Xcide					
Sapp					
Barite					
MIIGuard					

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Cell: 620-791-7623	Warehouse Location Pratt, Ks.	Telephone Number 620-672-2957

Mud-Co / Service Mud, Inc.

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **4**

Daily Drilling Mud Report

Date: **05/03/08** Depth: **3168**

Operator Kirby Krier Oil Co.		Contractor Royal Drilling		Rig No. 1	
Address Rig		Address Rig		Spud Date 04/29/08	
Report for Mr. Kirby Krier/Jim Musgrove		Report for Mr. Doug Budig		Section 26 Twp 16S Range 12W	
Well Name & No. Dolechek #1		County Barton		State Kansas	

Operation Drilling		Casing 8 5/8 in. at 396		Mud Volume (BBL) Hole 269 Pits 350		Circulation Data			
Present Activity Drilling		8 5/8 in. at 396		269 350		Liner Size 6 Stroke 14	Opposite Drill Pipe 198	Pump Pressure 800	
Bit Size (in.) 7 7/8	No 2	Intermediate in. at		Total Circulating Vol. 619		Est. Hole/DS capacities 8.5 2.362	Opposite Drill Collars 359	Pump Make Oilwell	
Drill pipe sz 4 1/2	Type XH	Production / Liner in. at		Volume in Storage 80 going in		BBH/ Strk 0.129	Strk / Min. 62	Bottoms Up (Min.) 29	Pump Model 214P
Drill Collar size 6 1/4	480	Drilling mud type Chemical		BBL/Min. 8.0		GAL/Min. 336	System Total (Min.) 77	Critical GPM DC/DP 283 420	

Sample from Flowline x_ or Pit	Daily Mud Cost 938.91	Cumulative Mud Cost 4,121.52
Flowline Temperature	Mud Properties	

Time Sample Taken	8:55 AM	
Depth (Ft.)	3,168	
Weight (lb/gal.)	8.8	
Mud Gradient (psi/ft.)	0.458	
Funnel Viscosity (Sec/qt. API)	54	
Plastic Viscosity cp	11	
Yield Point (lb/100 sq.ft.)	20	
Gel Strength 10 sec/10 min.	36/83	
pH	11.0	
Filtrate API (ml/30 min.)	10.2	Reserve
Cake Thickness 32nd	1	Pit
Alkalinity, Mud (Pm)	-	↓
Alkalinity, Filtrate (Pf/Mf)	.24/-	
Chloride Content, ppm	5,000	57,000
Calcium, ppm	20	Estimated
Sand Content (% by Vol)	Tr	Volume:
Solids Content (% by Vol.)	3.3	1000 bbls
Oil Content (% by Vol.)	0.0	
Water Content (% by Vol.)	96.7	
LCM, lbs/bbl.	0	
Reynold's #DP	1,418	
Reynold's # DC	2,621	
ECD lb/gal	9.41	

MUD PROPERTIES SPECIFICATIONS			
Mud Wt. (lbs/gal.) 9.0-9.4	Viscosity 46-50	Filtrate 8-10.0	LCM As needed.

Suggest:

1. Gel - As needed for vis, mix with pit mud
2. Water - small stream while drilling
3. Suggest after DST #1:
40 bbls water/40 bbls pit mud
2 caustic
2 Soda Ash
1 Lignite
Remainder of open sx pac
Add Gel as needed
Jet hole and add over 1 1/2 hours
4. Keep hole full on all trips
5. Add LCM as needed
Add 15 sxs Hulls after 1st Arbuckle test
6. Circulate hole clean prior to DST or log

DRILLING MUD INVENTORY					
Products:	Prior Day	Delivery	On Hand	Used	Cost
Premium Gel	399		302	97	543.20
Lime	4		4		
Soda Ash	22		21	1	19.10
Caustic Soda	11		10	1	50.51
Lignite	12		11	1	21.10
C/S Hulls	78		78		
Drill Pak	6		5	1	305.00
Desco	1		1		
Drill Star					
Florigel					
Xcide					
Sapp					
Barite					
MilGuard					

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Cell: 620-791-7623	Warehouse Location Pratt, Ks.	Telephone Number 620-672-2957

Mud-Co / Service Mud, Inc.

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **4**

Daily Drilling Mud Report

Date: **05/03/08** Depth: **3168**

Operator Kirby Krier Oil Co.		Contractor Royal Drilling		Rig No. 1	
Address Rig		Address Rig		Spud Date 04/29/08	
Report for Mr. Kirby Krier/Jim Musgrove		Report for Mr. Doug Budig		Section 26 Twp 16S Range 12W	
Well Name & No. Dolechek #1		County Barton		State Kansas	

Operation		Casing		Mud Volume (BBL)		Circulation Data			
Present Activity Drilling		8 5/8	in. at 396	Hole 269	Pits 350	Liner Size 6	Stroke 14	Opposite Drill Pipe 198	Pump Pressure 800
Bit Size (in.) 7 7/8	No 2	Intermediate in. at		Total Circulating Vol. 619		Est. Hole/DS capacities 8.5 2.362		Opposite Drill Collars 359	Pump Make Oilwell
Drill pipe sz 4 1/2	Type XH	Production / Liner in. at		Volume in Storage 80 going in		BBW Strk 0.129	Strk / Min. 62	Bottoms Up (Min.) 29	Pump Model 214P
Drill Collar size 6 1/4	480	Drilling mud type Chemical		BBL/Min. 8.0	GAL/Min. 336	System Total (Min.) 77		Critical GPM DC/DP 283 420	

Sample from Flowline x_ or Pit	Daily Mud Cost 938.91	Cumulative Mud Cost 4,121.52
Flowline Temperature	Mud Properties	

Time Sample Taken	8:55 AM	
Depth (Ft.)	3,168	
Weight (lb/gal.)	8.8	
Mud Gradient (psi/ft.)	0.458	
Funnel Viscosity (Sec/qt. API)	54	
Plastic Viscosity cp	11	
Yield Point (lb/100 sq.ft.)	20	
Gel Strength 10 sec/10 min.	36/83	
pH	11.0	
Filtrate API (ml/30 min.)	10.2	Reserve
Cake Thickness 32nd	1	Pit
Alkalinity, Mud (Pm)	-	↓
Alkalinity, Filtrate (Pf/Mf)	.24/-	↓
Chloride Content, ppm	5,000	57,000
Calcium, ppm	20	Estimated
Sand Content (% by Vol)	Tr	Volume:
Solids Content (% by Vol.)	3.3	1000 bbls
Oil Content (% by Vol.)	0.0	
Water Content (% by Vol.)	96.7	
LCM, lbs/bbl.	0	
Reynold's #DP	1,418	
Reynold's # DC	2,621	
ECD lb/gal	9.41	

MUD PROPERTIES SPECIFICATIONS			
Mud Wt. (lbs/gal.) 9.0-9.4	Viscosity 46-50	Filtrate 8-10.0	LCM As needed.

- Suggest:
1. Gel - As needed for vis, mix with pit mud
 2. Water - small stream while drilling
 3. Suggest after DST #1:
40 bbls water/40 bbls pit mud
2 caustic
2 Soda Ash
1 Lignite
Remainder of open sx pac
Add Gel as needed
Jet hole and add over 1 1/2 hours
 4. Keep hole full on all trips
 5. Add LCM as needed
Add 15 sxs Hulls after 1st Arbuckle test
 6. Circulate hole clean prior to DST or log

DRILLING MUD INVENTORY					
Products:	Prior Day	Delivery	On Hand	Used	Cost
Premium Gel	399		302	97	543.20
Lime	4		4		
Soda Ash	22		21	1	19.10
Caustic Soda	11		10	1	50.51
Lignite	12		11	1	21.10
C/S Hulls	78		78		
Drill Pak	6		5	1	305.00
Desco	1		1		
Drill Star					
Florigel					
Xcide					
Sapp					
Barite					
MillGuard					

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Cell: 620-791-7623	Warehouse Location Pratt, Ks.	Telephone Number 620-672-2957

Mud-Co / Service Mud, Inc.

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **5**

Daily Drilling Mud Report

Date: **05/04/08** Depth: **3369**

Operator Kirby Krier Oil Co.		Contractor Royal Drilling		Rig No. 1	
Address Rig		Address Rig		Spud Date 04/29/08	
Report for Mr. Kirby Krier/Jim Musgrove		Report for Mr. Doug Budig		Section 26 Twp 16S Range 12W	
Well Name & No. Dolechek #1		County Barton		State Kansas	

Operation		Casing		Mud Volume (BBL)		Circulation Data			
Present Activity				Hole	Pits	Liner Size	Stroke	Opposite Drill Pipe	Pump Pressure
Drilling		8 5/8	in. at 396	286	400	6	14	191	-
Bit Size (in.)	No	Intermediate		Total Circulating Vol.		Est. Hole/DS capacities		Opposite Drill Collars	Pump Make
7 7/8	2	in. at		686		8.5	2.362	348	Oilwell
Drill pipe sz	Type	Production / Liner		Volume in Storage		BBL/ Strk	Strk / Min.	Bottoms Up (Min.)	Pump Model
4 1/2	XH	in. at		Volume		0.129	60	31	214P
Drill Collar size	Drilling mud type			BBL/Min.	GAL/Min.	System Total (Min)		Critical GPM DC/DP	
6 1/4	480	Chemical		7.8	326	89		279	428

Sample from Flowline x__ or Pit	Daily Mud Cost	Cumulative Mud Cost
Flowline Temperature	-128.80	3,992.72

Time Sample Taken		Mud Properties	
11:00 AM			
Depth (Ft.)	3,369		
Weight (lb/gal.)	8.8	(Gas cut)	
Mud Gradient (psi/ft.)	0.458		
Funnel Viscosity (Sec/qt. API)	49		
Plastic Viscosity cp	9		
Yield Point (lb/100 sq.ft.)	21		
Gel Strength 10 sec/10 min.	34/74		
pH	10.0		
Filtrate API (ml/30 min.)	12.4		
Cake Thickness 32nd	2		
Alkalinity, Mud (Pm)	-		
Alkalinity, Filtrate (Pf/Mf)	.05/-		
Chloride Content, ppm	7,700		
Calcium, ppm	100		
Sand Content (% by Vol)	TR		
Solids Content (% by Vol.)	3.0	(Est.)	
Oil Content (% by Vol.)	0.0		
Water Content (% by Vol.)	97.0		
LCM, lbs/bbl.	0		
Reynold's #DP	1,286		
Reynold's # DC	2,574		
ECD lb/gal	9.39		

MUD PROPERTIES SPECIFICATIONS			
Mud Wt. (lbs/gal.)	Viscosity	Filtrate	LCM
9.0-9.4	46-50	8-10.0	As needed.

- Suggest:**
1. Gel - As needed for vis, mix with pit mud
 2. Water - small stream while drilling
 3. Suggest if more hole is made after log:
40 bbls water/40 bbls pit mud
3 caustic
3 Soda Ash
1 Lignite
1 full sx of pac
Add Gel as needed
Jet hole and add over 1 1/2 hours
 4. Keep hole full on all trips
 5. If more hole is made, add 15 sxs hulls and maintain 1-2 lb/bbl LCM
 6. Circulate hole clean prior to DST or log

DRILLING MUD INVENTORY					
Products:	Prior Day	Delivery	On Hand	Used	Cost
Premium Gel	302		325	-23	-128.80
Lime	4		4		
Soda Ash	21		21		
Caustic Soda	10		10		
Lignite	11		11		
C/S Hulls	78		78		
Drill Pak	5		5		
Desco	1		1		
Drill Star					
Florigel					
Xcide					
Sapp					
Barite					
MilGuard					

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Cell: 620-791-7623	Warehouse Location Pratt, Ks.	Telephone Number 620-672-2957

Mud-Co / Service Mud, Inc.

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **5**

Daily Drilling Mud Report

Date: **05/04/08** Depth: **3369**

Operator Kirby Krier Oil Co.		Contractor Royal Drilling		Rig No. 1	
Address Rig		Address Rig		Spud Date 04/29/08	
Report for Mr. Kirby Krier/Jim Musgrove		Report for Mr. Doug Budig		Section Twp Range 26 16S 12W	
Well Name & No. Dolechek #1		County Barton		State Kansas	

Operation		Casing		Mud Volume (BBL)		Circulation Data			
Present Activity				Hole	Pits	Liner Size	Stroke	Opposite Drill Pipe	Pump Pressure
Drilling		8 5/8 in. at 396		286	400	6	14	191	-
Bit Size (in.)	No	Intermediate		Total Circulating Vol.		Est. Hole/DS capacities		Opposite Drill Collars	Pump Make
7 7/8	2	in. at		686		8.5	2.362	348	Oilwell
Drill pipe sz	Type	Production / Liner		Volume in Storage		BBJ/ Strk	Strk / Min.	Bottoms Up (Min.)	Pump Model
4 1/2	XH	in. at		Volume		0.129	60	31	214P
Drill Collar size	Drilling mud type		BBL/Min.		GAL/Min.	System Total (Min.)		Critical GPM DC/DP	
6 1/4	480	Chemical		7.8	326	89		279	428

Sample from Flowline _x_ or Pit _____	Daily Mud Cost	Cumulative Mud Cost
Flowline Temperature _____	-128.80	3,992.72

Time Sample Taken		Mud Properties	
11:00 AM			
Depth (Ft.)	3,369		
Weight (lb/gal.)	8.8	(Gas cut)	
Mud Gradient (psi/ft.)	0.458		
Funnel Viscosity (Sec/qt. API)	49		
Plastic Viscosity cp	9		
Yield Point (lb/100 sq.ft.)	21		
Gel Strength 10 sec/10 min.	34/74		
pH	10.0		
Filtrate API (ml/30 min.)	12.4		
Cake Thickness 32nd	2		
Alkalinity, Mud (Pm)	-		
Alkalinity, Filtrate (Pf/Mf)	.05/-		
Chloride Content, ppm	7,700		
Calcium, ppm	100		
Sand Content (% by Vol)	TR		
Solids Content (% by Vol.)	3.0	(Est.)	
Oil Content (% by Vol.)	0.0		
Water Content (% by Vol.)	97.0		
LCM, lbs/bbl.	0		
Reynold's #DP	1,286		
Reynold's # DC	2,574		
ECD lb/gal	9.39		

MUD PROPERTIES SPECIFICATIONS			
Mud Wt. (lbs/gal.)	Viscosity	Filtrate	LCM
9.0-9.4	46-50	8-10.0	As needed.

Suggest:

1. Gel - As needed for vis, mix with pit mud
2. Water - small stream while drilling
3. Suggest if more hole is made after log:
40 bbls water/40 bbls pit mud
3 caustic
3 Soda Ash
1 Lignite
1 full sx of pac
Add Gel as needed
Jet hole and add over 1 1/2 hours
4. Keep hole full on all trips
5. If more hole is made, add 15 sxs hulls and maintain
1-2 lb/bbl LCM
6. Circulate hole clean prior to DST or log

DRILLING MUD INVENTORY					
Products:	Prior Day	Delivery	On Hand	Used	Cost
Premium Gel	302		325	-23	-128.80
Lime	4		4		
Soda Ash	21		21		
Caustic Soda	10		10		
Lignite	11		11		
C/S Hulls	78		78		
Drill Pak	5		5		
Desco	1		1		
Drill Star					
Florigel					
Xclde					
Sapp					
Barite					
MilGuard					

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MUD-CO / SERVICE MUD INC.

100 S. Main, Suite 310 • Wichita, KS 67202 • 316-264-2814

DELIVERY TICKET

105606

DATE SHIPPED <i>4-30-08</i>		F.O.B.	PREPAID <input type="checkbox"/>	FINAL WELL <input type="checkbox"/>
DELIVERING WAREHOUSE <i>mesm Pratt</i>		WAREHOUSE <input type="checkbox"/>	COLLECT <input type="checkbox"/>	TICKET
WELL SITE <input type="checkbox"/>		WELL NAME & NO. <i>#1 Dolechek</i>		
SOLD TO <i>Kirby Krier</i>		SHIPPED TO <i>Royal</i>		
ADDRESS		SHIPPED VIA <i>64</i>		
CITY, STATE, ZIP		ORDER NO.		
		COUNTY, STATE <i>Barton KS</i>		
		SEC <i>26</i> TWN <i>16</i> RNG <i>12W</i>		

PRODUCT	PACKAGE SIZE	QUANTITY	PRICING LIST	CODE	UNIT PRICE	AMOUNT
1. Caustic Soda SODIUM HYDROXIDE-CORROSIVE UN# 1823-8-1310-73-2 EM# 1-800-424-9300	50#	<i>5</i>	Bag			
2. Mud-Co Gel	50#	<i>420</i>	Bag			
3. Salt Clay	50#		Bag			
4. Mud-Co Starch	50#		Bag			
5. Lime	50#	<i>2</i>	Bag			
6. Cotton Seed Hulls	50#		Bag			
7. Soda Ash	50#	<i>14</i>	Bag			
8. Lignite	50#	<i>10</i>	Bag			
9. Dyna Pac	50#	<i>4</i>	Bag			
10. Desco	25#		Bag			
11. Co-Poly L	5gal					
12. X-Cide 102W	5gal					
13.						
14.						
15.						
16.						
17.						
18.						
19.						
20.						
21.						
22.						

MATERIAL RECEIVED IN GOOD ORDER	TRANSPORTATION CHARGES		SUB TOTAL	RECEIVED KANSAS CORPORATION COMMISSION JUN 19 2008 CONSERVATION DIVISION WICHITA, KS
	TRUCK #	MILEAGE	FROM	
DATE RECEIVED	@		STALES TAX	
	@		TRANSPORTATION	
PURCHASE AUTHORIZED BY	TOTAL TRANSPORTATION CHARGES		TOTAL	

ROUTING: WHITE - CUSTOMER; BLUE - CUSTOMER RIG; GREEN - WICHITA; CANARY - WAREHOUSE

PLEASE PRESS FIRMLY: YOU ARE MAKING FOUR COPIES

MUD-CO / **SERVICE MUD INC.**
 100 S. Main, Suite 310 • Wichita, KS 67202 • 316-264-2814

DELIVERY TICKET 105600

DATE SHIPPED 4-29-08	F.O.B.	PREPAID <input type="checkbox"/>	FINAL WELL <input type="checkbox"/>
DELIVERING WAREHOUSE PRATT	WAREHOUSE <input type="checkbox"/>	WELL SITE <input type="checkbox"/>	COLLECT <input type="checkbox"/>

SOLD TO KIRBY KRIER	SHIPPED TO ROYAL	WELL NAME & NO. #1 Dolechek
ADDRESS	SHIPPED VIA 61-33	COUNTY STATE DARTON, KS
CITY, STATE, ZIP	ORDER NO.	SEC TWN RNG 26 16-12W

PRODUCT	PACKAGE SIZE	QUANTITY	PRICING LIST	CODE	UNIT PRICE	AMOUNT
1. Caustic Soda SODIUM HYDROXIDE-CORROSIVE UN# 1823-8-1310-73-2 EM# 1-800-424-9300	50#	12	Bag			
2. Mud-Co Gel	50#	344	Bag			
3. Salt Clay	50#		Bag			
4. Mud-Co Starch	50#		Bag			
5. Lime	50#	4	Bag			
6. Cotton Seed Hulls	50#	87	Bag			
7. Soda Ash	50#	15	Bag			
8. Lignite	50#	8	Bag			
9. Dyna Pac	50#	5	Bag			
10. Desco	25#	2	Bag			
11. Co-Poly L	5gal					
12. X-Cide 102W	5gal					
13.						
14.						
15.						
16.						
17.						
18.						
19.						
20.						
21.						
22.						

TRANS

RECEIVED
KANSAS CORPORATION COMMISSION

MATERIAL RECEIVED IN GOOD ORDER	TRANSPORTATION CHARGES			SUB TOTAL	JUN 19 2008
	TRUCK #	MILEAGE	FROM		CONSERVATION DIVISION WICHITA, KS
DATE RECEIVED	@			STALES TAX	
	@			TRANSPORTATION	
PURCHASE AUTHORIZED BY	TOTAL TRANSPORTATION CHARGES			TOTAL	

ROUTING: WHITE - CUSTOMER; BLUE - CUSTOMER RIG; GREEN - WICHITA; CANARY - WAREHOUSE

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