

ORIGINAL

Side Two

Operator Name: Reif Oil & Gas Company, LLC Lease Name: Reuben Jean Well #: 1
Sec. 19 Twp. 17 S. R. 14 [] East [x] West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [] Yes [x] No
List All E. Logs Run:
[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Per Geo. Report

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.
Row 1: Long String, 5 1/2", 14, 3397, 60/40Poz, 200

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.
Row 1: [x] Protect Casing, DV Tool 950 Ft, 60/40Poz, 125

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth

TUBING RECORD
Size 2" Set At Packer At Liner Run [] Yes [x] No
Date of First, Resumerd Production, SWD or Enhr. 2-7-2008
Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. 20 Gas Mcf Water Bbls. -0- Gas-Oil Ratio Gravity 35.5

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [x] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

BASIC

energy services, L.P.

FIELD ORDER 17482

Subject to Correction

Date 11-18-07	Customer ID	Lease Reuben Jean	Well # 1	Legal 19-17-14
		County BARTON	State KS	Station PRATT
CHARGE		Depth	Formation	Shoe Joint 42'67
	Reel oil pump	Casing 5 1/2	Casing Depth	TD
		Customer Representative Don	Treater Robert Fullmer	Job Type 8" w 5 1/2 long string
AFE Number	PO Number	Materials Received by X	<i>[Signature]</i>	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	0203	125 k	3/4 pot		1,338.75
P	0203	225 k	3/4 pot		2,409.75
P	C194	57 lb	Cellulose		210.90
P	C221	1,113 lb	Salt (Fine)		278.25
P	C244	54 lb	Cement Fraction Reducor		324.00
P	C310	582 lb	Calcium chloride		582.00
P	C320	776 lb	Cement gel		194.00
P	C321	625 lb	gilsonite		418.75
P	C302	500 gal	MUD Flush		430.00
P	F101	4 ea	Turbolizer 5 1/2		296.80
P	F121	2 ea	Basket 5 1/2		537.00
P	F101	1 ea	Weatherford Latch Down Plug Bottle 5 1/2		726.00
P	F251	1 ea	Two Stage Cement Collar 5 1/2		4,583.00
P	F274	1 ea	Weatherford Cement Roden shoe 5 1/2		3,700.00
P	E100	140 mi	Heavy Vehicle Mileage		700.00
P	E101	70 mi	Pickup mileage		210.00
P	E104	1,057+m	Bulk Delivery		1,691.20
P	E107	350 gal	Cement Service Charge		525.00
P	E891	1 ea	Service Supervisor		150.00
P	R207	1 ea	Casing Cent pump in 3001-3500'		1,596.00
P	R701	1 ea	Cement Head Rental		280.00

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Thank you!

CONSERVATION DIVISION
WICHITA, KS

17,767.18

Subject to Correction

Date 11-13-07	Customer ID	Lease Reuben Jean	Well # 1	Legal 19-17-14
		County BARTON	State KS	Station PRR-A
C H A R G E	Depth		Formation	
	Shoe Joint 15'			
	Casing 8 7/8	Casing Depth 350'	TD	Job Type CNW 8 7/8 Sucker
Customer Representative			Treater Robert Sullivan	
AFE Number		PO Number		Materials Received by X <i>[Signature]</i>

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D 203	250 sk	7/40 POZ		2697.50
P	C 310	645 lb	Calcium chloride		645.00
P	F 16	1 SP	wooden cement Plug 8 7/8		88.90
P	E 100	140 mi	Heavy Vehicle M. Leg		700.00
P	E 101	70 mi	Pickup M. Leg		210.00
P	E 104	753 tm	Bulk Delivery		1,204.00
P	E 107	250 sk	Cement Sucker charge		375.00
P	E 291	1 9H	Service Sump		150.00
P	R 201	1 SP	Cosmic Cement pumpout 201-300'		924.00
P	R 701	1 SP	Cement Hook Rental		250.00
					6,069.50
<i>Thank you</i>					
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JUN 02 2008					
CONSERVATION DIVISION WICHITA, KS					

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FIELD ORDER 17482

Subject to Correction

Date 11-18-07	Customer ID	Lease Reuben Jean	Well # 1	Legal 19-17-14
		County BARTON	State KS	Station PRATT
CHARGE		Depth	Formation	Shoe Joint 42' 67"
	Reel coils	Casing 5 1/2"	Casing Depth	TD
		Customer Representativ Don	Treat Robert Williams	Job Type 8" w 5 1/2" long string

AFE Number	PO Number	Materials Received by X	<i>[Signature]</i>
------------	-----------	--------------------------------	--------------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	0203	125 sk	60% pot		1,338.75
P	0203	225 sk	60% pot		2,409.75
P	C194	57 lb	Cellulose		210.90
P	C221	1,113 lb	Salt (Fine)		278.25
P	C244	54 lb	Cement Fraction Reducor		224.00
P	C310	582 lb	Calcium chloride		582.00
P	C320	776 lb	Cement gel		194.00
P	C321	625 lb	gilsonite		418.75
P	C302	500 gal	MUD Flush		430.00
P	F101	4 ea	Turbolizer 5 1/2"		290.80
P	F121	2 ea	Basket 5 1/2"		537.00
P	F181	1 ea	Weatherhead Latch Down Plug with 5 1/2"		726.00
P	F251	1 ea	Two Stage Cement Collar 5 1/2"		4583.00
P	F274	1 ea	Weatherhead Cement Roden Stop 5 1/2"		3700.00
P	E100	140 mi	Heavy Vehicle Mileage		700.00
P	E101	70 mi	Pickup mileage		210.00
P	E104	1,057 + m	Bulk Delivery		1,691.20
P	E107	350 gal	Cement Service Charge		525.00
P	EB91	1 ea	Service Supervisor		150.00
P	R207	1 ea	Casing Coust pump in 3001-3500'		1,596.00
P	R701	1 ea	Cement Head Rental		250.00
			<i>Thank you!</i>		17,767.18

Customer: *Reit Oil & Gas* Lease No. _____ Date: _____
 Lease: *Reuben Jean* Well # *1*
 Field: *17982* Station: *PRA-H* Casing: *5 1/2* Depth: _____ County: *BARTON* State: *KS*
 Type Job: *CNW 5 1/2 long string* Formation: _____ Legal Description: *15-17-14*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
<i>3397</i>								
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
<i>2500</i>								
Well Connection	Annulus Vol.	From	To		HMP Used		Annulus Pressure	
<i>P.C.</i>								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
<i>2354.75</i>								

Customer Representative: *Don* Station Manager: *DAVE Scott* Treater: *Robert Sullivan*

Service Units	<i>19867</i>	<i>19841</i>	<i>19960</i>	<i>19918</i>					
Driver Name	<i>Sullivan</i>	<i>Melton</i>	<i>Phyc</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1000 am</i>					<i>on loc safety meeting</i>
					<i>Run BZ 5T: 5 1/2" casing Packer shoe 3' at bottom DV. tool 930'</i>
					<i>CON 1, 2, 3, 4. Basket 57</i>
<i>0110</i>					<i>CASING ON BOTTOM</i>
<i>0120 am</i>					<i>Hook up to circ hole and find bottom</i>
<i>0210</i>					<i>DROP BALL WGT</i>
<i>0225</i>	<i>1300</i>				<i>OPEN PACKER SHOE AND CIRC HOLE w/ key</i>
<i>0330</i>	<i>200</i>		<i>12</i>	<i>4.5</i>	<i>Hook Tank up</i>
			<i>10</i>		<i>START MUD FLUSH</i>
			<i>28</i>		<i>START H²O SPACER</i>
<i>0340</i>					<i>START CUM 125 gal 69 1/2 doz nit 15.15/100</i>
<i>0343</i>					<i>SHUT DOWN, WASH LINE & PUMP</i>
	<i>300</i>		<i>65</i>	<i>5</i>	<i>Release Plug</i>
				<i>3.5</i>	<i>Lift Psi</i>
				<i>3.5</i>	<i>Slow Rate</i>
<i>0400</i>	<i>1250</i>		<i>83</i>	<i>3.5</i>	<i>Plug down float held.</i>
					<i>Bottom Stage complete</i>
					<i>PAGE 1-2</i>

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 WICHITA, KS

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TREATMENT REPORT

Customer <i>Reit oil & gas</i>	Lease No.	Date
Lease <i>Recher LEAN</i>	Well # <i>1</i>	<i>11-18-07</i>
Field <i>17952</i>	Station <i>Pratt</i>	County <i>BARTON</i>
Type Job <i>CNW 5 1/2" long string</i>	Formation	Legal Description <i>79-07-14</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing <i>5 1/2"</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>930'</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>2.2</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>930'</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative *Don* Station Manager *DAVE SCOT* Treater *Robert Sullivan*

Service Units								
Driver Names								

Time	Casing Pressure	Tubing Pressure	Bbla. Pumped	Rate	Service Log
<i>0405</i>					<i>DROP BOOMB</i>
<i>0410</i>	<i>900</i>				<i>OPEN DV TOOL 930'</i>
	<i>200</i>		<i>15</i>	<i>4</i>	<i>CRK HOLE w/ TRUCK</i>
			<i>10</i>	<i>4</i>	<i>START H²O SPACER</i>
<i>0420</i>					<i>START CNT 200 SL 6 1/4 P.O.Z.</i>
<i>0430</i>			<i>57</i>		<i>SHUT DOWN WASH LINE & PUMP</i>
<i>0432</i>					<i>RELEASE PLUG</i>
<i>0440</i>	<i>950</i>		<i>23</i>	<i>2.5</i>	<i>PLUG DOWN</i>
			<i>7</i>	<i>2.5</i>	<i>PLUG R.H. & M.H.</i>
<i>0530</i>					<i>JOB COMPLETE</i>

Thank you

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WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33530
Name: Reif Oil & Gas Company, LLC
Address: P.O. Box 298
City/State/Zip: Hoisington, Kansas 67544
Purchaser: _____
Operator Contact Person: Don Reif
Phone: (620) 786-5698
Contractor: Name: Royal Drilling, Inc.
License: 33905
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/12/2007 11/18/2007 12-3-2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-25128-0000
County: Barton
N/2 SW NE SE Sec. 19 Twp. 17 S. R. 14 East West
1815 feet from S N (circle one) Line of Section
925 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Reuben Jean Well #: 1
Field Name: Connor
Producing Formation: _____
Elevation: Ground: 1888' Kelly Bushing: 1893'
Total Depth: 3405' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 340 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 920 Feet
If Alternate II completion, cement circulated from 950
feet depth to Surface w/ 200-60/40 poz-sx cmt.
Alt I - Dig 6/16/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Pres Date: 2-25-08
Subscribed and sworn to before me this 27th day of February, 2008.
Notary Public: [Signature]
Date Commission Expires: _____
EUDORA REIF
Notary Public - State of Kansas
My Appt. Expires 12-23-2008

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KCC Office Use ONLY
FEB 29 2008
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC WICHITA
RECEIVED
FI
KCC WICHITA

Operator Name: Reif Oil & Gas Company, LLC Lease Name: Reuben Jean Well #: 1
 Sec. 19 Twp. 17 S. R. 14 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center; font-size: 1.2em;">Per Geo. Report</p>
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Long String		5 1/2"	14	3397	60/40Poz	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	DV Tool 950 Ft	60/40Poz	125	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2"				
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
2-7-2008			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	20		-0-		35.5	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

(If vented, Submit ACO-18.)

Mud-Co / Service Mud Inc.

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **1**

Daily Drilling Mud Report

Date: **11/13/07** Depth: **0**

Operator Reif Oil and Gas		Contractor Royal Drilling		Rig No. 1	
Address Rig		Address Rig		Spud Date 11/12/07	
Report for Mr. Don Reif/Jim Musgrove		Report for Mr. Doug Budig		Section 19	
Well Name & No. Reuben Jean #1		County Barton		Twp 17S	
		State Kansas		Range 14W	

Operation WOC		Casing 8 5/8 in. at 351		Mud Volume (BBL) Hole 0 Pits 0		Circulation Data Liner Size 6 Stroke 14 Opposite Drill Pipe 210	
Present Activity WOC		Intermediate in. at		Total Circulating Vol. 0		Est. Hole/DC capacities 383	
Bit Size (in.) 7 7/8		Drill pipe sz 4 1/2		Volume in Storage 0		Opposite Drill Collars Oilwell	
No 1		Production / Liner in. at		BBB/ Strk 0.129		Bottoms Up (Min.) 1	
Type XH		Drilling mud type Gel/Lime		Strk / Min. 66		Pump Model 214P	
Drill collar size 6 1/4				BBL /Min. 8.5		System Total (Min) 0	
434				GAL/Min. 358			

Sample from Flowline ___ or Pit ___	Daily Mud Cost 23.50	Cumulative Mud Cost 23.50
Flowline Temperature	Mud Properties	

Time Sample Taken	7:20 AM
Depth (Ft.)	0
Weight (lb/gal.)	
Mud Gradient (psi/ft.)	
Funnel Viscosity (Sec/qt. API)	
Plastic Viscosity cp	
Yield Point (lb/100 sq.ft.)	
Gel Strength 10 sec/10 min.	
pH	
Filtrate API (ml/30 min.)	Make up
Cake Thickness 32nd	water
Alkalinity, Mud (Pm)	
Alkalinity, Filtrate (Pf/Mf)	
Chloride Content, ppm	150
Calcium, ppm	160
Sand Content (% by Vol)	
Solids Content (% by Vol.)	
Oil Content (% by Vol.)	
Water Content (% by Vol.)	
LCM, lbs/bbl.	
Reynold's #DP	#DIV/0!
Reynold's # DC	#DIV/0!
ECD lb/gal	#DIV/0!

MUD PROPERTIES SPECIFICATIONS			
Mud Wt. (lbs/gal.)	Viscosity	Filtrate	LCM
8.8-9.8	27-32	No Cont	As needed

Suggest:

Drill out from under surface with water and jet often.

Add premix as needed for hole cleaning:
 100 bbls fresh water
 1 sk Soda Ash
 50-60 sk Premium Gel

Have frac tank and premix full and ready to displace the system at 2600' or per geo's orders.
 100 bbls fresh water
 1 sk Soda Ash
 1 sx Caustic Soda
 40 sk Premium Gel
 1/3 sx Pac
 1 sx Lignite

Pump 40-60 bbls fresh water ahead of displacement mud

After displacing:

- Maintain viscosity 44-48 sec/qt with gel mixed with pit mud
- Control mud weight 9.2-9.5 with water at flowline
- Add LCM as needed

Thank You

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DRILLING MUD INVENTORY					
Products:	Delivery	Transfer	On Hand	Used	Cost
Premium Gel	700		700		
Lime	4		4		
Soda Ash	28		28		
Caustic Soda	19		19		
Lignite	20		20		
C/S Hulla	100		98	2	23.50
Drill Pak	6		6		
Desco	2		2		
Drill Star					
Florigel					
Xcide					
Sapp					
Barite					
MilGuard					

Mud-Co / Service Mud Representative Rick Hughes	Home Address Great Bend, Kansas	Telephone Number 620-792-5425
Cell: 620-791-7623	Warehouse Location Pratt, Ks.	Telephone Number 620-672-2957

Mud-Co / Service Mud, Inc.

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **2**

Daily Drilling Mud Report

Date: **11/14/07** Depth: **2129**

Operator Reif Oil and Gas		Contractor Royal Drilling		Rig No. 1	
Address Rig		Address Rig		Spud Date 11/12/07	
Report for Mr. Don Reif/Jim Musgrove		Report for Mr. Doug Budig		Section Twp Range 19 17S 14W	
Well Name & No. Reuben Jean #1		County Barton		State Kansas	

Operation Drilling		Casing 8 5/8 in. at 351		Mud Volume (BBL) Hole 213 Pits 400		Liner Size 6 Stroke 14		Opposite Drill Pipe 191		Pump Pressure -					
Bit Size (in.) 7 7/8		No 2		Intermediate in. at		Total Circulating Vol. 613		Est. Hole/DS capacities 10 2.366		Opposite Drill Collars 348		Pump Make Oilwell			
Drill pipe sz 4 1/2		Type XH		Production / Liner in. at		Volume in Storage		BB/ Strk 0.129 60		Strk / Min. 60		Bottoms Up (Min.) 24		Pump Model 214P	
Drill Collar size 6 1/4 481		Drilling mud type Native		BBL/Min. 7.8		GAL/Min. 326		System Total (Min.) 79							

Sample from Flowline <u> </u> x or Pit <u> </u>		Daily Mud Cost 1,795.55		Cumulative Mud Cost 1,819.05	
Flowline Temperature		Mud Properties			

Time Sample Taken	4:50 PM
Depth (Ft.)	2,129
Weight (lb/gal.)	9.8
Mud Gradient (psi/ft.)	0.510
Funnel Viscosity (Sec/qt. API)	27
Plastic Viscosity cp	1
Yield Point (lb/100 sq.ft.)	2
Gel Strength 10 sec/10 min.	1/2
pH	7.0
Filtrate API (ml/30 min.)	N/C
Cake Thickness 32nd	-
Alkalinity, Mud (Pm)	0
Alkalinity, Filtrate (Pf/Mf)	0/-
Chloride Content, ppm	93,000
Calcium, ppm	Hvy
Sand Content (% by Vol)	Tr
Solids Content (% by Vol.)	5.2
Oil Content (% by Vol.)	0.0
Water Content (% by Vol.)	94.8
LCM, lbs/bbl.	0
Reynold's #DP	15,031
Reynold's # DC	28,662
ECD lb/gal	10.48

MUD PROPERTIES SPECIFICATIONS			
Mud Wt. (lbs/gal.)	Viscosity	Filtrate	LCM
9.4-9.8	27-32	No Cont	As needed

Suggest:

Water - run good stream and jet often

Add premix as needed for hole cleaning:
 100 bbls fresh water
 1 sk Soda Ash
 50-60 sk Premium Gel

Have frac tank and premix full and ready to displace the system at 2600' or per geo's orders.
 100 bbls fresh water
 1 sk Soda Ash
 1 sx Caustic Soda
 40 sk Premium Gel
 1/3 sx Pac
 1 sx Lignite

Pump 40-60 bbls fresh water ahead of displacement mud

DRILLING MUD INVENTORY					
Products:	Prior Day	Delivery	On Hand	Used	Cost
Premium Gel	700		570	130	708.50
Lime	4		4		
Soda Ash	28		23	5	95.50
Caustic Soda	19		14	5	252.55
Lignite	20		15	5	105.50
C/S Hulls	98		96	2	23.50
Drill Pak	6		4	2	610.00
Desco	2		2		
Drill Star					
Florigel					
Xcide					
Sapp					
Barite					
MiIGuard					

After displacing:

1. Maintain viscosity 44-48 sec/qt with gel mixed with pit mud
2. Control mud weight 9.2-9.5 with water at flowline
3. Add LCM as needed

Thank You

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Mud-Co / Service Mud Representative Rick Hughes	Home Address Great Bend, Kansas	Telephone Number 620-792-5425
Cell: 620-791-7623	Warehouse Location Pratt, Ks.	Telephone Number 620-672-2957

Mud-Co / Service Mud, Inc.

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **3**

Daily Drilling Mud Report

Date: **11/15/07** Depth: **2760**

Operator Reif Oil and Gas	Contractor Royal Drilling	Rig No. 1
Address Rig	Address Rig	Spud Date 11/12/07
Report for Mr. Don Reif/Jim Musgrove	Report for Mr. Doug Budig	Section 19 Twp 17S Range 14W
Well Name & No. Reuben Jean #1	County Barton	State Kansas

Operation	Casing	Mud Volume (BBL)	Circulation Data				
Present Activity Drilling	8 5/8 in. at 351	Hole 248 Pits 300	Liner Size 6 Stroke 14	Opposite Drill Pipe 191	Pump Pressure	-	
Bit Size (in.) 7 7/8	No 2	Intermediate in. at	Total Circulating Vol. 548	Est. Hole/DC capacities 9 2.366	Opposite Drill Collars 348	Pump Make Oilwell	
Drill pipe sz 4 1/2	Type XH	Production / Liner in. at	Volume in Storage	BBL/ Strk 0.129	Strk / Min. 60	Bottoms Up (Min.) 28	Pump Model 214P
Drill Collar size 6 1/4	481	Drilling mud type Chemical	BBL/Min. 7.8	GAL/Min. 326	System Total (Min.) 71	Critical GPM DC/DP 264 372	

Sample from Flowline <input type="checkbox"/> or Pit <input type="checkbox"/>	Flowline Temperature	Mud Properties	Daily Mud Cost 913.42	Cumulative Mud Cost 2,732.47
---	----------------------	----------------	---------------------------------	--

Time Sample Taken	12:05 PM
Depth (Ft.)	2,760
Weight (lb/gal.)	8.75
Mud Gradient (psi/ft.)	0.455
Funnel Viscosity (Sec/qt. API)	50
Plastic Viscosity cp	12
Yield Point (lb/100 sq.ft.)	16
Gel Strength 10 sec/10 min.	18/36
pH	11.5
Filtrate API (ml/30 min.)	10.8
Cake Thickness 32nd	1
Alkalinity, Mud (Pm)	-
Alkalinity, Filtrate (Pf/Mf)	1.3/-
Chloride Content, ppm	5,500
Calcium, ppm	40
Sand Content (% by Vol)	Tr
Solids Content (% by Vol.)	3.1
Oil Content (% by Vol.)	0.0
Water Content (% by Vol.)	96.9
LCM, lbs/bbl.	0
Reynold's #DP	1,640
Reynold's # DC	2,740
ECD lb/gal	9.31

MUD PROPERTIES SPECIFICATIONS			
Mud Wt. (lbs/gal.) 9.3-9.6	Viscosity 46-52	Filtrate 8.0-12.0	LCM As needed.

Suggest:

1. Gel - As needed for vis, mix with pit mud
2. Water - small stream but allow wt. to build to 9.3-9.6 to hold back water from Cedar Hills
3. Suggest at 3300':
50 bbls water/50 bbls pit mud
2 caustic
2 Soda Ash
1 Lignite
1 1/2 sx Pac
10 sxs Hulls
Add Gel as needed
Jet hole and add over 1 1/2 hours
4. Keep hole full on all trips
5. Add LCM as needed
6. Circulate hole clean prior to DST or log

DRILLING MUD INVENTORY					
Products:	Prior Day	Delivery	On Hand	Used	Cost
Premium Gel	570		440	130	708.50
Lime	4		4		
Soda Ash	23		21	2	38.20
Caustic Soda	14		12	2	101.02
Lignite	15		13	2	42.20
C/S Hulls	96		94	2	23.50
Drill Pak	4		4		
Desco	2		2		
Drill Star					
Florigel					
Xcide					
Sapp					
Bartite					
MilGuard					

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Mud-Co / Service Mud Representative
Rick Hughes

Home Address
Great Bend, Kansas

Telephone Number
620-792-5425

Cell: 620-791-7623

Warehouse Location
Pratt, Ks.

Telephone Number
620-672-2957

Mud-Co / Service Mud, Inc.

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **4**

Daily Drilling Mud Report

Date: **11/16/07** Depth: **3158**

Operator Reif Oil and Gas	Contractor Royal Drilling	Rig No. 1
Address Rig	Address Rig	Spud Date 11/12/07
Report for Mr. Don Reif/Jim Musgrove	Report for Mr. Doug Budig	Section 19 Twp 17S Range 14W
Well Name & No. Reuben Jean #1	County Barton	State Kansas

Operation	Casing	Mud Volume (BBL)	Circulation Data			
Present Activity Circ.	8 5/8 in. at 351	Hole 167 Pits 400	Liner Size 6	Stroke 14	Opposite Drill Pipe 191	Pump Pressure 600
Bit Size (in.) 7 7/8 No 1	Intermediate in. at	Total Circulating Vol. 567	Est. Hole/DS capacities 2.366	Opposite Drill Collars 348	Pump Make Oilwell	
Drill pipe sz 4 1/2 Type XH	Production / Liner in. at	Volume in Storage Volume	BBH/ Strk 0.129	Strk / Min. 60	Bottoms Up (Min.) 16	Pump Model 214P
Drill Collar size 6 1/4 481	Drilling mud type Chemical		BBL/Min. 7.8	GAL/Min. 326	System Total (Min.) 73	Critical GPM DC/DP 260 389

Sample from Flowline ___ or Pit ___	Daily Mud Cost 15,530.11	Cumulative Mud Cost 18,262.58
Flowline Temperature	Mud Properties	

Time Sample Taken	1:40 P.M.
Depth (Ft.)	3,158
Weight (lb/gal.)	9.4
Mud Gradient (psi/ft.)	0.489
Funnel Viscosity (Sec/qt. API)	49
Plastic Viscosity cp	10
Yield Point (lb/100 sq.ft.)	19
Gel Strength 10 sec/10 min.	9/17
pH	9.0
Filtrate API (ml/30 min.)	13.2
Cake Thickness 32nd	2
Alkalinity, Mud (Pm)	0
Alkalinity, Filtrate (Pf/Mf)	.7/1.1
Chloride Content, ppm	13,100
Calcium, ppm	200
Sand Content (% by Vol)	Tr
Solids Content (% by Vol.)	7.0
Oil Content (% by Vol.)	0.0
Water Content (% by Vol.)	93.0
LCM, lbs/bbl.	Tr
Reynold's #DP	1,516
Reynold's # DC	2,844
ECD lb/gal	9.99

MUD PROPERTIES SPECIFICATIONS			
Mud Wt. (lbs/gal.)	Viscosity	Filtrate	LCM
9.4-9.8	46-52	8-12cc	1-2 ppb.

Suggest:

- In pit mud add the following:
12-15 sx. Starch
18 sx. Barite
Florigel as needed for vis
5 sx. c/s hulls

Add over 1 1/4 hour period

- Tourly treatment in pit mud:
5 sx. Starch
Florigel for vis
5 sx. c/s hulls

3. Always Keep Hole Full!

4. Always Circulate Hole Clean Before Trips.

THANK YOU

Let wt. build when back on bottom after DST #1. to 9.5-9.8 ppb. Don't run water until wt. goes over 9.6.

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Water flowed after short trip was completed @ 3158.

DRILLING MUD INVENTORY					
Products:	Prior Day	Delivery	On Hand	Used	Cost
Premium Gel	440		390	50	272.50
Lime	4		4		
Soda Ash	21		20	1	19.10
Caustic Soda	12		11	1	50.51
Lignite	13		13		
C/S Hulls	94		86	8	94.00
Drill Pak	4		4		
Desco	2		2		
Drill Star		100	74	26	1,144.00
Florigel		100	100		
Xcide		2	2		
Sapp		280	80	200	#####
Barite					
MilGuard					

Mud-Co / Service Mud Representative Gary Schmidtberger	Home Address Hays, Kansas	Telephone Number 785-625-4931
Cell: 785-259-2757	Warehouse Location Pratt, Ks.	Telephone Number 620-672-2957

Mud-Co / Service Mud, Inc.

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **5**

Daily Drilling Mud Report

Date: **11/17/07** Depth: **3340**

Operator Reif Oil and Gas		Contractor Royal Drilling		Rig No. 1	
Address Rig		Address Rig		Spud Date 11/12/07	
Report for Mr. Don Reif/Jim Musgrove		Report for Mr. Doug Budig		Section 19	
Well Name & No. Reuben Jean #1		County Barton		State Kansas	
Twp 17S		Range 14W			

Operation		Casing		Mud Volume (BBL)		Circulation Data			
Present Activity				Hole	Pits	Liner Size	Stroke	Opposite Drill Pipe	Pump Pressure
Drilling		8 5/8 in. at 351		177	400	6	14	191	600
Bit Size (in.)	No	Intermediate		Total Circulating Vol.		Est. Hole/DS capacities		Opposite Drill Collars	Pump Make
7 7/8	2	in. at		577		2.366		348	Oilwell
Drill pipe sz	Type	Production / Liner		Volume in Storage		BBL/ Strk	Strk / Min.	Bottoms Up (Min.)	Pump Model
4 1/2	XH	in. at		Volume		0.129	60	17	214P
Drill Collar size	Drilling mud type				BBL./Min.	GAL./Min.	System Total (Min)		Critical GPM DC/DP
6 1/4	481	Starch & Gel				7.8	326	74	255 381

Sample from Flowline ___ or Pit ___	Daily Mud Cost	Cumulative Mud Cost
Flowline Temperature ___	393.25	7,105.83

MUD PROPERTIES SPECIFICATIONS			
Mud Wt. (lbs/gal.)	Viscosity	Filtrate	LCM
9.4-9.8	46-52	8-12cc	1-2 ppb.

Time Sample Taken	10:30 AM
Depth (Ft.)	3,340
Weight (lb/gal.)	9.7
Mud Gradient (psi/ft.)	0.504
Funnel Viscosity (Sec/qt. API)	46
Plastic Viscosity cp	10
Yield Point (lb/100 sq.ft.)	19
Gel Strength 10 sec/10 min.	8/19
pH	8.0
Filtrate API (ml/30 min.)	10.8
Cake Thickness 32nd	2
Alkalinity, Mud (Pm)	0
Alkalinity, Filtrate (Pf/Mf)	.9/1.2
Chloride Content, ppm	24,000
Calcium, ppm	280
Sand Content (% by Vol)	Tr
Solids Content (% by Vol.)	8.6
Oil Content (% by Vol.)	0.0
Water Content (% by Vol.)	91.4
LCM, lbs/bbl.	1
Reynold's #DP	1,565
Reynold's # DC	2,935
ECD lb/gal	10.29

Suggest:

- Suck up 60 bbls. Pit mud and add the following:
10 sx. Starch
1 pail X-Cide
15 sx. c/s hulls
Florigel for vis

Add over 1 1/2 hour period.
- Maintain LCM of 2-4 ppb. With c/s hulls
- Maintain wt. of 9.4-9.8 ppg. to TD.
If wt. climbs to 9.8 start running water at flowline to control .
- Tourly treatment in pit mud:
5 sx. Starch
Florigel for vis
- Always Keep Hole Full!
- Always Circulate Hole Clean Before Trips.
- Do not surge or swab hole on trips.

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DRILLING MUD INVENTORY					
Products:	Prior Day	Delivery	On Hand	Used	Cost
Premium Gel	390		390		
Lime	4		4		
Soda Ash	20		20		
Caustic Soda	11		11		
Lignite	13		13		
C/S Hulls	86		75	11	129.25
Drill Pak	4		4		
Desco	2		2		
Drill Star	74		68	6	264.00
Florigel	100		100		
Xcide	2		2		
Sapp					
Barite	80		80		
MilGuard					

Mud-Co / Service Mud Representative Gary Schmidtberger	Home Address Hays, Kansas	Telephone Number 785-625-4931
Cell: 785-259-2757	Warehouse Location Pratt, Ks.	Telephone Number 620-672-2957

Mud-Co / Service Mud, Inc.

100 S. Main St., Suite #310, Wichita, Ks. 67202

Report: **6**

Daily Drilling Mud Report

Date: **11/18/07** Depth: **3405**

Operator Reif Oil and Gas	Contractor Royal Drilling	Rig No. 1
Address Rig	Address Rig	Spud Date 11/12/07
Report for Mr. Don Reif/Jim Musgrove	Report for Mr. Doug Budig	Section 19 Twp 17S Range 14W
Well Name & No. Reuben Jean #1	County Barton	State Kansas

Operation	Casing	Mud Volume (BBL)	Circulation Data			
Present Activity TIH/w/DST #3	8 5/8 in. at 351	Hole 180 Pits 400	Liner Size 6 Stroke 14	Opposite Drill Pipe 191	Pump Pressure 600	
Bit Size (in.) 7 7/8 No 2	Intermediate in. at	Total Circulating Vol. 580	Est. Hole/DS capacities 2.366	Opposite Drill Collars 348	Pump Make Oilwell	
Drill pipe sz 4 1/2 Type XH	Production / Liner in. at	Volume in Storage Volume	BBI/ Strk 0.129 Strk / Min. 60	Bottoms Up (Min.) 18	Pump Model 214P	
Drill Collar size 6 1/4 481	Drilling mud type Starch/Gel		BBL./Min. 7.8 GAL./Min. 326	System Total (Min) 75	Critical GPM DC/DP 260 389	

Sample from Flowline ___ or Pit ___	Daily Mud Cost 801.99	Cumulative Mud Cost 7,907.82
Flowline Temperature	Mud Properties	

Time Sample Taken	10:30 AM	
Depth (Ft.)	3,405	
Weight (lb/gal.)	9.4	
Mud Gradient (psi/ft.)	0.489	
Funnel Viscosity (Sec/qt. API)	45	
Plastic Viscosity cp	10	
Yield Point (lb/100 sq.ft.)	19	
Gel Strength 10 sec/10 min.	7/18	
pH	6.8	
Filtrate API (ml/30 min.)	11.2	Reserve
Cake Thickness 32nd	2	Pit
Alkalinity, Mud (Pm)	0	
Alkalinity, Filtrate (Pf/Mf)	.8/1.0	
Chloride Content, ppm	28,000	
Calcium, ppm	Hvy	
Sand Content (% by Vol)	Tr	
Solids Content (% by Vol.)	6.1	
Oil Content (% by Vol.)	0.0	
Water Content (% by Vol.)	93.9	
LCM, lbs/bbl.	2	
Reynold's #DP	1,516	
Reynold's # DC	2,844	
ECD lb/gal	9.97	

MUD PROPERTIES SPECIFICATIONS			
Mud Wt. (lbs/gal.) 9.4-9.8	Viscosity 46-52	Filtrate 8-12cc	LCM 2-4 ppb.

Suggest:

- Mix up the following in pit mud:
35 sx. Barite
12 sx. starch
8 sx. c/s hulls
Florigel for vis

Jet a hole in pits before adding
Add over 1 1/4 hour period
- Before Tripping out of hole drop 15 sx. Barite at suction and pump for approx. 3 mintes then trip out of hole.
- Do not surge or swab hole on trips.
- Always Keep Hole Full!
- Always Circulate Hole Clean Before Trips.
- If more vis is required, mix Florigel in pit mud.

DRILLING MUD INVENTORY					
Products:	Prior Day	Delivery	On Hand	Used	Cost
Premium Gel	390		390		
Liime	4		4		
Soda Ash	20		20		
Caustic Soda	11		11		
Lignite	13		13		
C/S Hulls	75		61	6	70.50
Drill Pak	4		4		
Desco	2		2		
Drill Star	68		58	10	440.00
Florigel	100		100		
Xcide	2		1	1	291.49
Sapp					
Barite	80		80		
MilGuard					

THANK YOU

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Mud-Co / Service Mud Representative Gary Schmidtberger	Home Address Hays, Kansas	Telephone Number 785-625-4931
Cell: 785-259-2757	Warehouse Location Pratt, Ks.	Telephone Number 620-672-2957

MUD-CO / SERVICE MUD INC.

100 S. Main, Suite 405 • Wichita, KS 67202 • 316-264-2814

DELIVERY TICKET

103011

DATE SHIPPED 11-12-07	F.O.B. WAREHOUSE <input type="checkbox"/>	PREPAID <input type="checkbox"/>	FINAL WELL <input type="checkbox"/>
DELIVERING WAREHOUSE Pocahontas	WELL SITE <input type="checkbox"/>	COLLECT <input type="checkbox"/>	TICKET <input type="checkbox"/>

SOLD TO Reinforced Gas	SHIPPED TO Kodak	WELL NAME & NO. New Don Joant
ADDRESS	SHIPPED VIA 55-17	COUNTY, STATE Barber KS
CITY, STATE, ZIP	ORDER NO.	SEC TWN RNG 19 17 14W

PRODUCT	PACKAGE SIZE	QUANTITY	PRICING LIST	CODE	UNIT PRICE	AMOUNT
1. Caustic Soda SODIUM HYDROXIDE-CORROSIVE UN# 1823-8-1310-73-2 EM# 1-800-424-9300	50#	19	Bag			
2. Mud-Co Gel	50	700	Bag			
3. Salt Clay	50#		Bag			
4. Mud-Co Starch	50#		Bag			
5. Lime	50#	4	Bag			
6. Cotton Seed Hulls	50#	100	Bag			
7. Soda Ash	50#	28	Bag			
8. Lignite	50#	20	Bag			
9. Drill Pac	50#	6	Bag			
10. Disc	25	2				
11.						
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MATERIAL RECEIVED IN GOOD ORDER	TRANSPORTATION CHARGES		SUB TOTAL	KCC WICHITA
	TRUCK #	MILEAGE	FROM	
DATE RECEIVED	@			STALES TAX
	@			
	@			TRANSPORTATION
PURCHASE AUTHORIZED BY	TOTAL TRANSPORTATION CHARGES		TOTAL	

ROUTING: WHITE - CUSTOMER; BLUE - CUSTOMER RIG; GREEN - WICHITA; CANARY - WAREHOUSE

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MUD-CO SERVICE MUD INC.

100 S. Main, Suite 405 • Wichita, KS 67202 • 316-264-2814

DELIVERY TICKET

103078

DATE SHIPPED 11-16-07	F.O.B. WAREHOUSE <input type="checkbox"/>	PREPAID <input type="checkbox"/>	FINAL WELL <input type="checkbox"/>
DELIVERING WAREHOUSE Perit	WELL SITE <input type="checkbox"/>	COLLECT <input type="checkbox"/>	TICKET <input type="checkbox"/>

SOLD TO Reif Oil & Gas	SHIPPED TO Royal #1	WELL NAME & NO Reuben Jean #1
ADDRESS	SHIPPED VIA 57-1A	COUNTY, STATE Butler KS
CITY, STATE, ZIP	ORDER NO.	SEC TWN RNG 19 17 14w

PRODUCT	PACKAGE SIZE	QUANTITY	PRICING LIST	CODE	UNIT PRICE	AMOUNT
1. Caustic Soda SODIUM HYDROXIDE-CORROSIVE UN# 1823-8-1310-73-2 EM# 1-800-424-9300	50#		Bag			
2. Mud-Co Gel	100#		Bag			
3. Salt Clay	50#	100	Bag			
4. Mud-Co Starch	50#	100	Bag			
5. Lime	50#		Bag			
6. Cotton Seed Hulls	50#		Bag			
7. Soda Ash	50#		Bag			
8. Lignite	50#		Bag			
9. Drill Pac	50#		Bag			
10. Kc dx	5gal	2	309			
11. Bar	100	280	Bag			
12.						
13.						
14.						
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16.						
17.						
18.						
19.						
20.						
21.						
22.						

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MATERIAL RECEIVED IN GOOD ORDER <i>Robert J. ...</i>	TRANSPORTATION CHARGES		SUB TOTAL
	TRUCK #	MILEAGE	FROM
DATE RECEIVED	@		SALES TAX
	@		
	@		TRANSPORTATION
PURCHASE AUTHORIZED BY	TOTAL TRANSPORTATION CHARGES		TOTAL

ROUTING: WHITE - CUSTOMER; BLUE - CUSTOMER RIG; GREEN - WICHITA; CANARY - WAREHOUSE

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BASIC

energy services, L.P.

FIELD ORDER 17482

Subject to Correction

Date **11-18-07**

Customer ID

Lease **Reuben Joan**

Well # **1**

Legal **19-17-14**

County **BARTON**

State **KS**

Station **PRAT**

CHARGE

Reif, oil & gas

Depth

Formation

Shoe Joint **42' 67**

Casing **5 1/2**

Casing Depth

TD

Job Type **enw 5 1/2 long string**

Customer Representative **Don**

Treater **Robert Fullmer**

AFE Number

PO Number

Materials Received by **X**

[Handwritten Signature]

DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	0203	125 sk	1/40 po2		1,338.75
P	0203	225 sk	1/40 po2		2,409.75
P	C194	57 lb	Ceilloke		210.90
P	C221	1,113 lb	Solt (Fine)		278.25
P	C244	34 lb	Cement Friction Reducer		324.00
P	C310	582 lb	Calcium chloride		582.00
P	C320	776 lb	Cement gel		194.00
P	C321	625 lb	gilsonite		418.75
P	C302	500 gal	MUD Flush		430.00
P	7101	4 EA	Turbolizer 5 1/2		296.80
P	7121	2 EA	BASKET 5 1/2		537.00
P	7121	1 EA	Weatherford Latch Down Plug Bottle 5 1/2		726.00
P	7251	1 EA	Two Stage Cement Collar 5 1/2		4,583.00
P	7274	1 EA	Weatherford Cement Plug Pipe 5 1/2		3,700.00
P	E100	140 mi	Heavy Vehicle Mileage		700.00
P	E101	70 mi	Pickup mileage		210.00
P	E104	1,057 tm	Bulk Delivery		1,691.20
P	E107	350 sk	Cement Service Charge		525.00
P	EB91	1 EA	Service Supervision		150.00
P	R207	1 EA	Casing Cent pump in 3001-3500'		1,596.00
P	R701	1 EA	Cement Head Rental		250.00
			Thank you!		17,767.10

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KGC WICHITA

As consideration, the Customer agrees:

- a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer <i>ROIT OIL GAS</i>	Lease No.	Date <i>11-18-07</i>
Lease <i>Norsho 5940</i>	Well # <i>1</i>	
Field Order # <i>11902</i>	Station <i>PRATT</i>	Casing <i>5 1/2</i>
		Depth
Type Job <i>COV 5 1/2 long strip</i>	Formation	Legal Description <i>19-17-14</i>
		County <i>BARTON</i>
		State's <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size/	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>2 3/8</i>				Pre Pad			5 Min.	
Depth <i>3397</i>	Depth	From	To	Pad	Max		10 Min.	
Volume	Volume	From	To	Frac	Min		15 Min.	
Max Press <i>2500</i>	Max Press	From	To		Avg		Annulus Pressure	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	HHP Used		Total Load	
Plug Depth <i>3397.7</i>	Packer Depth	From	To		Gas Volume			

Customer Representative <i>DON</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
Service Units <i>19807 19841 19960 19918</i>		
Driver Names <i>Sullivan Mckeon Phye</i>		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>1000</i>	<i>900</i>				<i>on loc safety meeting</i>
					<i>Ran 82 ST: 5 1/2" 14' casing Packer shoe 5' at Bottom DV TOCC 930'</i>
					<i>COV 1, 2, 3, 4. BARKER ST</i>
<i>0110</i>					<i>CASING ON BOTTOM</i>
<i>0120</i>	<i>Am</i>				<i>Hook Rig to CIR hole AND FIND BOTTOM</i>
<i>0210</i>					<i>DROP BALL w/ot</i>
<i>0225</i>	<i>1300</i>				<i>OPEN PACKER SHOE AND CIR hole with rig</i>
					<i>HOOK TRUCK UP</i>
<i>0330</i>	<i>200</i>		<i>12</i>	<i>4.5</i>	<i>STAND MUD FLUSH</i>
			<i>10</i>		<i>STAND 1170 SPACIAL</i>
			<i>28</i>		<i>START CURT 125 sk 1/40 POZ MIX 15 1/2 GAL</i>
<i>0340</i>					<i>SHUT DOWN WASH LINEX PUMP</i>
<i>0343</i>				<i>5</i>	<i>Release Plug</i>
	<i>300</i>		<i>65</i>		<i>Lift PSI</i>
				<i>3.5</i>	<i>SLOW RATE</i>
<i>0400</i>	<i>1250</i>		<i>83</i>	<i>3.5</i>	<i>Plug down float Hold.</i>
					<i>Bottom stage complete</i>
					<i>PAGE 1-2</i>

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TREATMENT REPORT

Customer <i>Rest oil - OK</i>	Lease No.	Date
Lease <i>Parbas Low</i>	Well # <i>1</i>	<i>11-18-07</i>
Field Order # <i>17992</i>	Station <i>Pratt</i>	Casing <i>3 1/2</i>
Type Job <i>CNW 5th completion</i>	Formation	Legal Description <i>19-07-14</i>
	Depth	County <i>BARTON</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>3</i>				Pre Pad	Max		5 Min.	
Depth <i>930'</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>72</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press <i>1300</i>	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth <i>130</i>	Packer Depth	From	To					

Customer Representative <i>Don</i>	Station Manager <i>DAVE Scott</i>	Treater <i>Robert Johnson</i>
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Service Units									
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0405</i>					<i>DROP BORN B</i>
<i>0410</i>	<i>900</i>				<i>OPAW DV TOOL 930'</i>
	<i>200</i>		<i>15</i>	<i>4</i>	<i>Circ Hole w/ TRUCK</i>
			<i>10</i>	<i>4</i>	<i>START H²O SPACER</i>
<i>0420</i>					<i>START CNT JOG to 6 1/4 P.C.</i>
<i>0430</i>			<i>57</i>		<i>Shut down wash line & pump</i>
<i>0432</i>					<i>RELEASE Plug</i>
<i>0440</i>	<i>950</i>		<i>23</i>	<i>2.5</i>	<i>Plug down</i>
			<i>7</i>	<i>2.5</i>	<i>Plug R.H & W.H</i>
<i>0530</i>					<i>Job complete</i>
					<i>Thank you</i>

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