

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5242 EXPIRATION DATE _____
 OPERATOR Petroleum Mangement, Inc. API NO. 15-195-21,246-00-00
 ADDRESS 400 N. Woodlawn, Suite 201 COUNTY Trego
Wichita, Ks. 67208 FIELD _____
 ** CONTACT PERSON Dale Silcott PROD. FORMATION Base Kansas City
 PHONE 316-686-7287

PURCHASER N/A LEASE Flax
 ADDRESS _____ WELL NO. 1
 WELL LOCATION NE/4 SE/4 SW/4

DRILLING Red Tiger Drilling Company 990 Ft. from South Line and
 CONTRACTOR ADDRESS 1720 KSB Building 990 Ft. from West Line of
Wichita, Kansas 67202 the SW (Qtr.) SEC 17 TWP 11S RGE 23 (W).

PLUGGING Halliburton Services
 CONTRACTOR ADDRESS 1100 East 8th
Hays, Ks. 67601

WELL PLAT (Office Use Only)

		7	
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KCC
 KGS _____
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3966' PBDT _____
 SPUD DATE 6-20-83 DATE COMPLETED 6-26-83
 ELEV: GR 2351' DF 2354' KB 2356'

DRILLED WITH ~~(CABLE)~~ ^{KC-KCC} (ROTARY) ~~(AIR)~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 341.07' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dale Silcott, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dale Silcott
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of July, 1983, 19____.



MY COMMISSION EXPIRES: _____

Bonnie Brown
 (NOTARY PUBLIC)
 RECEIVED
 STATE CORPORATION COMMISSION
 8-29-1983
 AUG 29 1983
 CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR Petroleum Management, Inc. LEASE Flax

SEC. 17 TWP. 11S RGE. 23 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>XX</u> Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Surface soil, rock & shale	0	351		
Shale	351	890		
Sand	890	1080		
Shale	1080	1399		
Sand	1399	1650		
Shale	1650	1919		
Anhydrite	1919	1962		
Shale	1962	2390		
Shale & shells	2390	2521		
Shale & lime	2521	2825		
Lime & shale	2825	3763		
Lime	3763	3863		
Lime & shale	3863	3947		
Lime	3947	3966		
RTD		3966		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	20#	348.42	class A	190	2% gel/3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CFPB
		Perforations