

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5046  
Name Raymond Oil Company, Inc.  
Address One Main Place #900  
City/State/Zip Wichita, KS 67202

Purchaser.....

Operator Contact Person Pat Raymond  
Phone 316-267-4214

Contractor: License # 5929  
Name Duke Drilling Co., Inc.

Wellsite Geologist Steven E. Stribling  
Phone.....

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

9-7-85 9-14-85 9-14-85  
Spud Date Date Reached TD Completion Date  
4115  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 215 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-195-21763-00-00

County Trego

C. SE/4 Sec. 18 Twp. 11 Rge. 23  East  West

1320 Ft North from Southeast Corner of Section  
1320 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

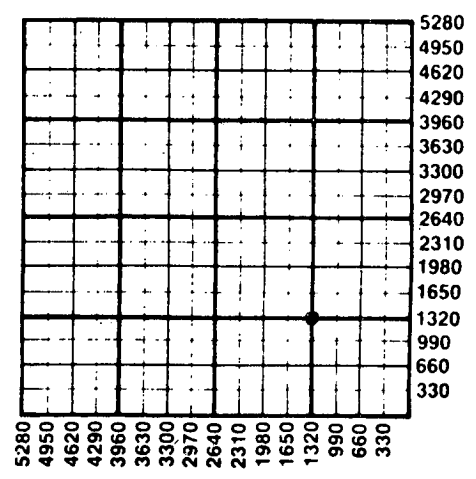
Lease Name Walker "A" Well # 1

Field Name Wildcat

Producing Formation.....

Elevation: Ground 2354 KB 2359

Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water (Stream, pond etc.) Approx. 4620 Ft North from Southeast Corner 3960 Ft West from Southeast Corner Sec 7 Twp 11 Rge 23  East  West  
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond  
Title Vice President Date 10-8-85

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Subscribed and sworn to before me this 8th day of October 1985  
Shirley Wilkie  
Notary Public  
Shirley Wilkie  
Notary Commission Expires January 29, 1988

RECEIVED  
STATE CORPORATION COMMISSION  
Form ACO-1 (7-84)

OCT 9 1985  
10-9-1985  
CONSERVATION DIVISION

Sec. 18 Twp. 11 Rge. 23 W

SIDE TWO

Operator Name ..... Raymond Oil Company, Inc. .... Lease Name..... Walker "A" ..... Well #..... 1 .....

Sec. 18 ..... Twp. 11 ..... Rge. 23 .....  East  West County..... Trego .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample	
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No		
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		
DST #1:	3720' - 3767', 30-30-30-30, Rec. 20' M w/spots oil on top. IFP 21#-21#, ISIP 1231#, FFP 31#-31#, FSIP 1189#,	Anhydrite Heebner Lansing Base Kansas City Marmaton RTD	Top 1921' 3682' 3715' 3956' 4075' 4124'	Bottom
DST #2:	3863' - 3894', 30-30-30-30, Rec. 10' M w/few spots oil on top of tool. IFP 42#-42#, ISIP 52#, FFP 42#-42#, FSIP 42#			
DST #3:	3884' - 3955', 30-30-30-30, Rec. 15' DM, IFP 21#-21#, ISIP 31#, FFP 21#-21#, FSIP 31#.			
DST #4:	4049' - 4115', 15-30-15-30, Rec. 10' M, IFP 31#-31#, ISIP 617#, FFP 42#-42#, FSIP 159#.			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	215'	60/40poa	150	2% gel 3% ca
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

- Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

