

SIDE ONE (Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____ This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

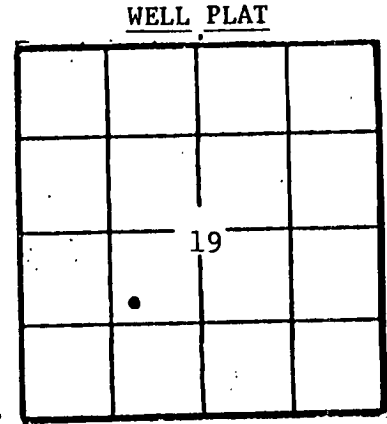
- F Letter requesting confidentiality attached.
C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/85
OPERATOR A. Scott Ritchie API NO. 15-195-21339-00-00
ADDRESS 125 N. Market, Suite 950 COUNTY Trego
Wichita, KS 67202 FIELD WL SE
** CONTACT PERSON Scott Ritchie PROD. FORMATION Lansing
PHONE 316-267-4375 Indicate if new pay.
PURCHASER Clear Creek, Inc. LEASE William Denning
ADDRESS 818 Century Plaza Bldg. WELL NO. 1
Wichita, KS 67202 WELL LOCATION 150' SW of SW NE SW
DRILLING Murfin Drilling Company 1544 Ft. from S Line and
CONTRACTOR ADDRESS 250 N. Water, Suite 300 1544 Ft. from W Line of (W)
Wichita, KS 67202 the SW (Qtr.) SEC 19 TWP 11 RGE 23 (W).

PLUGGING N/A
CONTRACTOR ADDRESS _____

TOTAL DEPTH LTD 4350' PBD None
SPUD DATE 2/20/84 DATE COMPLETED 4/25/84
ELEV: GR 2424' DF _____ KB 2429'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD108017.



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP _____
PLG. _____
NGPA _____

Amount of surface pipe set and cemented 205' DV Tool Used? No
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of A. Scott Ritchie)
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of June, 1984.



(Signature of Linda K. Rice)
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 27 1984
6-27-1984
CONSERVATION DIVISION
Wichita, Kansas

15-195-21339-00-00

Side TWO OPERATOR A. Scott Ritchie LEASE NAME W. Denning SEC 19 TWP 11 RGE 23 (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
ELECTRIC LOG TOPS				
DST #1 from 3776' to 3829' (Top & 35' zones). Recovered 293' of muddy water, no show of oil. IFP:77-121#/30"; ISIP:1293#/60"; FFP:143-164#/30"; FSIP:1250#/60".			Anhydrite B/Anhydrite Topeka Heebner Toronto Lansing B/KC	1998' (+ 431) 2042' (- 387) 3526' (-1097) 3747' (-1318) 3768' (-1339) 3782' (-1353) 4022' (-1593)
DST #2 from 3902' to 3940' (140' zone). Recovered 10' of mud with few specks of oil. IFP:55-55#/30"; ISIP:99#/30"; FFP:66-66#/30"; FSIP:99#/30".			Marmaton Mississippi LTD	4144' (-1720) 4319' (-1890) 4350' (-1921)
DST #3 from 3932' to 3958' (160' zone). Recovered 340' of gas in pipe, 217' slightly water and gas cut muddy oil (6% gas, 7% water, 5.6% mud, 81.4% oil). IFP:66-77#/30"; ISIP:1401#/60"; FFP:88-88#/30"; FSIP:1369#/60".				
DST #4 from 3969' to 4025' (180', 200' & 220' zones). Recovered 20' of mud, no show of oil. IFP:55-55#/30"; ISIP:1218#/30"; FFP:66-66#/30"; FSIP:1185#/30".				
DST #5 from 4162' to 4205' (Marmaton). Recovered 281' of muddy water, no show of oil. IFP:88-110#/30"; ISIP:1347#/60"; FFP:132-164#/30"; FSIP:1304#/60".				
If additional space is needed use Page 2				

RELEASED
5-8-1985
MAY 08 1985

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD				FROM CONFIDENTIAL			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	N/A	205'	Common Quickset	180	none
Production	7-7/8"	4-1/2"	10.5#	4246'	60/40 Pozmix	150	10% salt, 10sack salt flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	SSB	3949' - 3951'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acidized with 500 gal. of 28% acid	3949' - 3951'

Date of first production 4/6/84	Producing method (flowing, pumping, gas lift, etc.) Swabbed, will be pumping	Gravity
Estimated Production-I.P. 25 bbls.	Gas MCF	Water % 0 bbls. CFPB
Disposition of gas (vented, used on lease or sold)		3949' - 3951' Perforations