

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7408 EXPIRATION DATE 6-30-84

OPERATOR WICK'S PETROLEUM CO. API NO. \_\_\_\_\_

ADDRESS P.O. BOX 767 COUNTY TREGO

HAYS, KS. 67601 FIELD MDONG

\*\* CONTACT PERSON W. LYNN WICKIZER PROD. FORMATION KAN. CITY  
PHONE 913-625-7711

PURCHASER MOBIL OIL CO. LEASE MDONG

ADDRESS HILL CITY, KS. WELL NO. 1

WELL LOCATION C NE NE

DRILLING CONTRACTOR NATIONAL DRILLING CO. 660 Ft. from NORTH Line and

ADDRESS ? 660 Ft. from EAST Line of (E)

REC'D  
8-25-1983  
AUG 25 1983  
Wichita, Kansas  
NE (Qtr.) SEC 25 TWP 11 RGE 23 (W)

PLUGGING CONTRACTOR HALLIBURTON SERVICES Wichita, Kansas

ADDRESS EAST 8th HAYS, KS. 67601

WELL PLAT

(Office Use Only)

		25	

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 4075 PBDT 3767

SPUD DATE 4-24-62 DATE COMPLETED 6-14-62

ELEV: GR 2363 DF 2365 KB 2368

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 205 DV Tool Used? ?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES; RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W. LYNN WICKIZER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W. Lynn Wickizer  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24 day of AUGUST, 19 83.

Karla Freidenberger  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 16, 1985

Karla Freidenberger  
STATE NOTARY PUBLIC  
ELLIS COUNTY, KANSAS

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR WICK'S PETROLEUM CO. LEASE MONG

ACO-1 WELL HISTORY (E)

SEC. 25 TWP. 11 RGE. 23 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. ? Check if samples sent to Geological Survey ANH 1811 HEEB 3578 TOR 3608 LANS. 3616 B/KC 3848 Maem. 3944 WEA ARB 4050 RTD 4075  DST 3622-72 1 hr. 1210' FRO BHP 990-970 FP 70-40" DST 3770-3810 8' M SPRS O BHP 55-20" FP-0 PERF 3616-23 SWB 5 1/2 BOPH ACID 500 SWB 10 BOPH  My FATHER Purchased this lease several years ago and this is all the information I could find.				

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8		206		150	
LONG STRING		4 1/2		4050		175?	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	MCF	CFPB
	Perforations	