

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

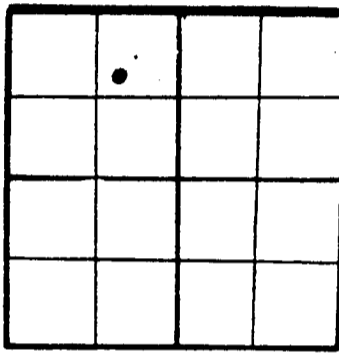
OPERATOR Oxford Exploration Company API NO. 15-195-20.739-00-00  
 ADDRESS: 1550 Denver Club Building COUNTY Trego  
Denver, CO 80202 FIELD Fall River  
 \*\*CONTACT PERSON David E. Park, Jr. LEASE Bucholtz  
 PHONE (303) 572-3821

PURCHASER Champlain Petroleum WELL NO. 26-33  
 ADDRESS 5301 Camp Bowie Boulevard WELL LOCATION SW NE NW  
Fort Worth, TX 76107 990 Ft. from North Line and  
 1650 Ft. from West Line of  
 the NW 1/4 SEC. 26 TWP. 11S RGE. 23W

DRILLING CONTRACTOR Murfin Drilling Company  
 ADDRESS 617 Union Center  
Wichita KS 67202

PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 3900' PBD 3850'  
 SPUD DATE 6-19-81 DATE COMPLETED 6-25-81  
 ELEV: GR 2342 DF \_\_\_\_\_ KB 2347



WELL PLAT  
 (\_\_\_\_\_) or (Full) Section - Please indicate.

KCC ✓  
 KGS ✓

DRILLED WITH (\_\_\_\_\_) (ROTARY) (\_\_\_\_\_) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New)/ (\_\_\_\_\_) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	262'	Common	185	
Production	7 7/8"	4 1/2"	9.5#	3891	Common	25	
					50/50 Pozmix	125	2% gel, 18% salt 3/4% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type casing gun	Depth interval
			7	casing gun	3832-35
			9	casing gun	3676-80

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
300 gallons MCA	3832-35
1500 gallons, 15% NEA	3832-35
400 gallons MCA	3676-80

RECEIVED  
 STATE CORPORATION COMMISSION  
 12-17-1981  
 DEC 17 1981  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

TEST DATE: \_\_\_\_\_ PRODUCTION

Date of first production <u>8-19-81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS	OH <u>4</u> bbls. Gas <u>0</u> MCF Water <u>22</u> bbls. Gas-oil ratio <u>0</u> CFPD	
Disposition of gas (vented, used on lease or sold):		Producing interval(s) <u>3676-80, 3832-35</u>

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth 550'  
 Estimated height of cement behind pipe 725'

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3660-80			Anhydrite	1844
15-30-45-90			Heebner	3597
Rec. Lost fluid through out test			Toronto	3620
712' Gassy OCM			Lansing	3636
IHP 1940 IF 59-154 ISIP 673			BKC	3867
FHP 2069 FF 189-248 FSIP None				
DST #2 3650-76				
15-30-45-90				
Rec. 600' fluid (25% oil, 20% gas, 25% mud, 30% water)				
IHP 1903 IF 83-118 ISIP 709				
FHP 1799 FF 118-248 FSIP 780				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF Colorado, COUNTY OF Denver SS,

David E. Park, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President <sup>OF</sup> ~~FOR~~ Oxford Exploration Company OPERATOR OF THE Bucholtz LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 26-33 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF June 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) David E. Park Jr.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 25th DAY OF November 19 81

E. Miller  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: Jan 28, 1984

E. Miller  
 1550 Denver Club Bldg.  
 Denver, Colo. 80202