AFFIDAVIT AND COMPLETION FORM

This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

ADDRESS	OPERATOR Oxfo	ord Explora	tion Comp	any		API N	NO. 1	5-195-2	0.739-	-00-00	
PURCHASER Champlain Petroleum PHONE (303) 572-3821 PURCHASER Champlain Petroleum WELL NO. 26-33 ADDRESS 5301 Camp Bovie Boulevard WELL LOCATION N. N. E. M. FORT Worth, TX 76107 PORTHACTOR Nurfin Drilling Company HELL LOCATION N. N. E. M. FORT Worth, TX 76107 PRILLING CONTRACTOR Nurfin Drilling Company HELL LOCATION N. N. E. M. ADDRESS 617 Union Center Wichita KS 67202 PLUGGING CONTRACTOR ADDRESS 617 Union Center Wichita KS 67202 PLUGGING CONTRACTOR ADDRESS 1074L DEPTH 3900' PBTD 3850' PBTD 3850' PBTD 3850' Please Indicate. SPUD DATE 6-19-81 DATE COMPLETED 6-25-81 ELEV: GR 2342 DF KB 2347 DRILLED MITH (1990) (ROTARY) (1990) FOOLS (ROS LIVE MARK) Repert of all thrings set a but defined Size a 100 Mine Size a 100					_						
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PURCHASER Champlain Petroleum Solitor	**CONTACT PERSON David E. Park, Jr.										
ADDRESS 5301 Camp Bowie Boulevard MELL LOCATION SW NE NN		PHONE_(3	03) _. 572-3	8821		_		la.			
FORT WORTH, TX 76107 990 Ft. from North Line and 1650 Ft from West Line of CONTRACTOR Murfin Drilling Company the North SEC. 26 TWP.11S RGE. 23W ADDRESS 617 Union Center Wichita KS 67202 PLUGGING CONTRACTOR ADDRESS TOTAL DEPTH 9900' PBTD 3850' Or (Full) Section or (Full) Sectio						WELL	WELL NO. 26-33				
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Surface 12½" 8 5/8" 24# 262 Common 185	Report of all strip	ngs set — surface,	intermediate,	production, e	tc. (New)	/ () cas	ing.			
Production 7 7/8" 4½" 9.5# 3891 Common 25 Solve S	Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft	. Setting depth	Туре	cement	So	cks		
LINER RECORD PERFORATION RECORD Tep, ft. Settem, ft.	Surface	12½''	8 5/8''	24 <i>‡</i>	262'	Commor	1	185			
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Top, ft. Section, ft. Sechs coment Short per ft. Size 6 type Depth interval 3832-35				·							
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TUBING RECORD Size Setting depth Pocker set et ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used PECEIVED AMOUNT AND	Top, ff.	Bottom, H.	Sacks co	Sacks coment					n		
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TEST DATE: Date of first production 8-19-81 RATE OF PRODUCTION PER 24 MOURS Disposition of gas (vented, used on lease or sold) Producing method (flowing, pumping, gas lift, etc.) Producing method (flowing, pumping, gas lift, etc.) A.P.I.Gravity Ges-oil retio 7	1500 gallons,	15% NEA			DEC.	المنعين	BION	3	832-35	5	
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	Disposition of gas (vente			<u>. 1</u>					ls. j	CFPO	
THE DELIGIOUS CONTROL OF LEGISLEN BY DOODER POPAROIDE AND DUDETIANS SAMEAMAKAS AND TO SEE	** The nerson i	who can be	reached b	y phone	regardin	o any o					

A witnessed initial test by the Commission is required if the well produces more

25 BOPD or is located in a Basic Order Pool.

		•
Name of lowest fresh water	producing stratum_	Depth 550'
Estimated height of cement		

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

cluding depth interval tested, cushion used, time tool open, flowing and a FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3660-80			Anhydrite	1844
15-30-45-90		l	Heebner	3597
Rec. Lost fluid through out test			Toronto	3620
712' Gassy OCM		į	Lansing	3636
IHP 1940 IF 59-154 ISIP 673	•	,	вкс	3867
FHP 2069 FF 189-248 FSIP None .				
OST #2 3650-76				
.5-30-45-90				ľ
Rec. 600' fluid (25% oil, 20% gas,				
25% mud, 30% water)			1	1
IHP 1903 IF 83-118 ISIP 709				Į
FHP 1799 FF 118-248 FSIP 780			1	l
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USE ADDITIONAL SHEETS, IF N	CESSARY TO	COMPLETE W	ELL DECORD	1

AFFIDAVIT

STATE OF Colorad	.0	, COUNTY OF	Denver		_SS,
David E. Park	, Jr.	OF LAWFUL AGE,	BEING FIRST	DULY SWORN UPO	N HIS
DATH, DEPOSES AND SAYS	3:				
THAT HE IS Presid	lent	<u>x</u> k@R <u>x</u>	Oxford Explo	oration Company	7
PERATOR OF THE	Bucholtz	LEASE, AND	D IS DULY AUT	HORIZED TO MAK	E THIS
AFFIDAVIT FOR AND ON E	BEHALF OF SAID OP	ERATOR, THAT WE	LL NO. 26-33	ON SAID LE	ASE HAS
BEEN COMPLETED AS OF 1	THE 25th DAY	OF June	19_81	, AND THAT A	LL
INFORMATION ENTERED HE	EREIN WITH RESPECT	T TO SAID WELL	IS TRUE AND CO	ORRECT.	
FURTHER AFFIANT SAITH		(s)	aus E.	Party	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
SUBSCRIBED AND SWORN	TO BEFORE ME THIS	25th DAY OF	November		19 81
MY COMMISSION EXPIRES			NOT	ARY PUBLIC Miller Denver Coll	Jub Bldg.