

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # ... 5135
Name .. John O. Farmer, Inc.
Address .. P.O. Box 352
City/State/Zip .. Russell, Kansas 67665

Purchaser .....

Operator Contact Person Sam Farmer
Phone .. (913)-483-3144

Contractor: License # .... 8241
Name .. Emphasis Oil Operations

Wellsite Geologist .. Francis Whisler
Phone .. (913)-483-3496

Designate Type of Completion
x New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
x Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator ..
Well Name ..
Comp. Date .. Old Total Depth ..

WELL HISTORY

Drilling Method:
x Mud Rotary Air Rotary Cable
4/28/89 5/4/89 5-4-89
Spud Date Date Reached TD Completion Date
3870'
Total Depth PBTD

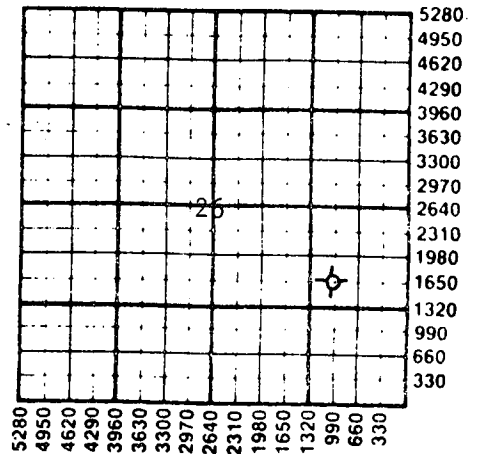
Amount of Surface Pipe Set and Cemented at 211 feet
Multiple Stage Cementing Collar Used? Yes x No
If yes, show depth set .. feet
If alternate 2 completion, cement circulated
from 211 feet depth to surface / 140 SX cmt
Cement Company Name Allied Cementing Co., Inc.
Invoice # 53889

5-10-1989
MAY 10 1989

API NO. 15-195-22013-00-00
County .. Trego
SW NE SE Sec. 26 Twp. 11 S Rge. 23 East
x West
1650 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name .. Buchholz Well # .. 1
Field Name .. (Wildcat)
Producing Formation ..
Elevation: Ground .. 2370' KB .. 2375'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # .. Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # ..
Groundwater .. Ft North from Southeast Corner
(Well) .. Ft West from Southeast Corner of
Sec Twp Rge East West
x Surface Water 4950 Ft North from Southeast Corner
(Stream, pond etc) 660 Ft West from Southeast Corner
Sec 9 Twp 12 S Rge 22 East x West
Other (explain) ..
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III
Title Vice-president Date 5-9-89

Subscribed and sworn to before me this 9th day of May 1989
Notary Public Margaret A. Schulte

Date Commission Expires ..



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
x KCC SWD/Rep NGPA
x KGS Plug Other
(Specify)
5-10-89 (4)
Form ACO-1 (5-86)

Sec 26 Twp 11 Rge 23

**SIDE TWO**

Operator Name John O. Farmer, Inc. Lease Name Buchholz Well # 1

Sec. 26 Twp. 11S Rge. 23  East  West County Trego

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Anhydrite	1815'	(+560)
Heebner	3596'	(-1221)
Toronto	3620'	(-1245)
Lansing	3634'	(-1259)
Base/LKC	3867'	(-1492)
R.T.D.	3870'	(-1495)

\*COPY OF 5-5-89 DRILLERS LOG ATTACHED.

DST #1 3659-3700' (Lansing "B" & "C" zones)  
 Tool open 30-45-30-45 - fair to strong blow  
 Rec: 450' gassy, muddy saltwater w/oil  
 IFP: 63-161 specks  
 ISIP: 690  
 FFP: 176-262  
 FSIP: 686

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		211'	60-40 Pozmix	140	2% gel, 3% C.C.

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

**METHOD OF COMPLETION** Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....