

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9041
Name Josph H. Strabala
Address 312 E. Uintah
City/State/Zip Colo...Springs, Colo...80903

Purchaser.....

Operator Contact Person John Rose
Phone 743-2388 (913)

Contractor: License # 9087
Name R. & C. Drilling Co. Inc.

Wellsite Geologist Mark Torr
Phone 913-625-3131

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8-16-85 8-23-85 8-23-85
Spud Date Date Reached TD Completion Date

3980
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 232 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-195-21755-00-00

County Trego

NW 1/4 SE 1/4 SE 1/4 Sec 30 Twp 11 Rge 23 East West

830 Ft North from Southeast Corner of Section
780 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

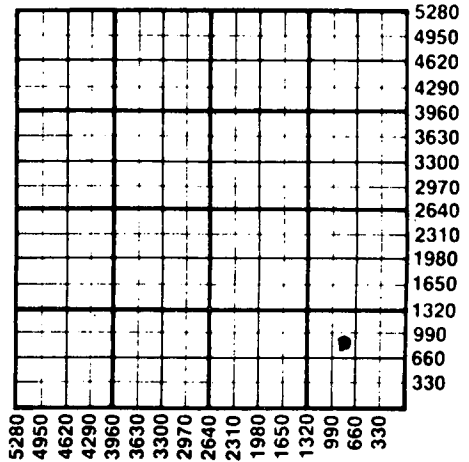
Lease Name Rboades Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 2347 KB 2352

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 330 Ft North from Southeast Corner (Stream, pond etc) 660 Ft West from Southeast Corner Sec 30 Twp 11 Rge 23 East West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Weis

Title Tool Pusher Date 8-23-85

Subscribed and sworn to before me this 23 day of August 1985

Notary Public Karen Randa
Karen Randa

Date Commission Expires 5-14-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

SEP 9 1985
9-9-1985
CONSERVATION DIVISION

Sec 30 Twp 11 Rge 23 W

SIDE TWO

Operator Name Joseph H. Strabala Lease Name Rhoades Well # 1

Sec. 30 Twp. 11 Rge. 23 East West County Trigo

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

0' - 1910' Sand & Shale
 1910' - 1958' Anhydrite
 1958' - 3980' Shale & Lime R.T.D.

Name	Top	Bottom
Heebner Shale	3692	3695
Toronto	3716	3730
L-KC	3730	3978

DST # 1:
 Interval Tested: 3754' to 3780'.
 Times: 30-60-60-60.
 Recovery: 236' of muddy water.
 Shut-in Pressures: 1237 to 1146 PSI.
 Flow Pressures: 35-58 & 81-127 PSI.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	232	Common	150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Quality Completed
 Commingled