

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6889 EXPIRATION DATE June 30, annually

OPERATOR Oxford Exploration Company API NO. 15-195-21,401-00-00

ADDRESS 1550 Denver Club Bldg. COUNTY Trego

Denver, CO 80202 FIELD

** CONTACT PERSON David E. Park, Jr. PROD. FORMATION

PHONE 303/572-3821

PURCHASER LEASE E. Struss

ADDRESS WELL NO. #31-16

DRILLING Murfin Drilling Company 660 Ft. from S Line and

CONTRACTOR 250 North Water, Suite 300 660 Ft. from E Line of (E)

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 31 TWP 11S RGE 23W(W).

PLUGGING As above WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 4580' PBTD

SPUD DATE 12-20-83 DATE COMPLETED 12-30-83

ELEV: GR 2429' DF KB 2434'

DRILLED WITH (CABLE)? (ROTARY) ~~(CABLE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		31	
			*

KCC KGS

SWD/REP PLG.

Amount of surface pipe set and cemented 218' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David E. Park, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David E. Park Jr (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of January, 1984.

Barbara J. Lueders (NOTARY PUBLIC) 1550 Denver Club Bldg Denver, CO 80202

MY COMMISSION EXPIRES: March 14, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 1-25-1984 JAN 25 1984

OPERATOR Oxford Expl. Co. LEASE E. STUSS

SEC. 31 TWP. 11S RGE. 23W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 31-16

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Soil & Sand	0	75'	Anhydrite	1967'
Shale	75'	219'	B/Anhydrite	2009'
Sand & Shale	219'	1973'	Topeka	3526'
Anhydrite	1973'	2017'	Heebner	3759'
Shale	2017'	2750'	Toronto	3780'
Shale & Lime	2750'	4580'	Lansing	3797'
			B/K.C.	4037'
			Marmaton	4159'
			Cherokee	4226'
			Miss. Chat	4332'
			Viola	4443'
			Arbuckle	4517'

RELEASED
5-23-1986
MAY 23 1986
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	218'	Sunset Commo	200	--

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production - I.P.	Oil	Gas	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbbls.	MCF	%	bbbls.

Perforations